



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas /

(If "Gas", Production / Underground storage / Deep / Shallow X /

LOCATION: Elevation: 1996 Watershed: Glade Run
District: Grant County: Preston Quadrangle: Brandonville

WELL OPERATOR MERT Development, Inc.
Address Route 8 - Box 336-AA
Fairmont, West Virginia 26554

DESIGNATED AGENT Jerry Poling
Address Route 8 - Box 336-AA
Fairmont, West Virginia 26554

LAND AND GAS
ROYALTY OWNER Beeghly Brothers, Inc.
Address Uniontown
Pennsylvania

COAL OPERATOR
Address _____

ACREAGE 393
SURFACE OWNER Beeghly Brothers, Inc.
Address Uniontown
Pennsylvania

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME Beeghly Brothers, Inc.
Address Uniontown
Pennsylvania

ACREAGE 117
FIELD SALE (IF MADE) TO:
NAME _____
Address _____

NAME _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

LAND AND GAS INSPECTOR TO BE NOTIFIED:
NAME Bill Blosser
Address Route 4 - Box 317
Fairmont, W. Va. 26554
Telephone 363-9105

RECEIVED

MAR 26 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated 5/8, 1981, to the undersigned well operator from Beeghly Brothers, Inc.

(If said deed, lease, or other contract has been recorded:)
Recorded on July 13, 1981, in the office of the Clerk of County Commission of Preston County, West Virginia, in 493 Book at page 248 A permit is requested as follows:
PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

10/20/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

MERT Development, Inc.
Well Operator

By: Jerry Poling ac
Its: Geologist

BLANKET BUND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) SONN DRILLING

10/20/2023

Address Fairmont

West Virginia 26554

Baltimore

GEOLOGICAL TARGET FORMATION

Estimated depth of completed well 3550 feet. Rotary X Cable tools / Approximate water strata depths: Fresh, 851 feet; salt, / Approximate coal seam depths: Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

PACKERS	CEMENT FILL	For Drill - Left in Well	SPECIFICATIONS			Casing or Tubing Type	Conductor	Fresh water	Coal	Intermed.	Production	Tubing	Liners	Perforations: Top Bottom
			FOOTAGE INTERVALS	Weight	Grade									
		Well	60	X	Used	11 3/4								
		ling	60											
			1050	X		8 5/8								
			1050	X		4 1/2								
			3500	X										
			3450											

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR Drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 12-19-82

BY

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 19

By:

Its:

[Handwritten signature]



IV-9
(Rev 8-81)

DATE March 11, 1982
WELL NO. Beehly No. 3
API NO. 47 - 077 - 0230

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Mert Development, Inc. DESIGNATED AGENT Jerry Poling
Address Rt.8, Box 336AA, Fairmont, WV 26554 Address Rt.8, Box 336AA, Fairmont, WV
Telephone 304 366-9111 Telephone 304 366-9111
LANDOWNER Beehly Brothers, Inc. SOIL CONS. DISTRICT Monongahela
Revegetation to be carried out by Mert Development, Inc. Jerry Poling (Agent)

This plan has been reviewed by Monongahela SCD. All corrections and additions become a part of this plan: 3/22/82 (Date)

Law Helmick
(SCD Agent)
Sediment Control Specialist

ACCESS ROAD

LOCATION

Structure <u>Drainage Ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing _____	Material <u>Earthen</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Culvert (15")</u> (B)	Structure _____ (2)
Spacing <u>As shown</u>	Material _____
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____
Structure <u>Ditch Relief Culverts</u> (C)	Structure _____ (3)
<u>4% - 500 feet One Required</u>	Material _____
Spacing <u>8% - 300 feet None - Keep drainage on North side to 15" Culvert.</u>	Page Ref. Manual _____
Page Ref. Manual <u>2-12</u>	

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 30 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

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(10-20-20 or equivalent)
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Seed* Kentucky 31 Fescue 30 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

10/20/2023


*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.


PLAN PREPARED BY Davis Associates
ADDRESS 308 Professional Bldg.
Clarksburg, WV 26301
PHONE NO. 304 623-5371

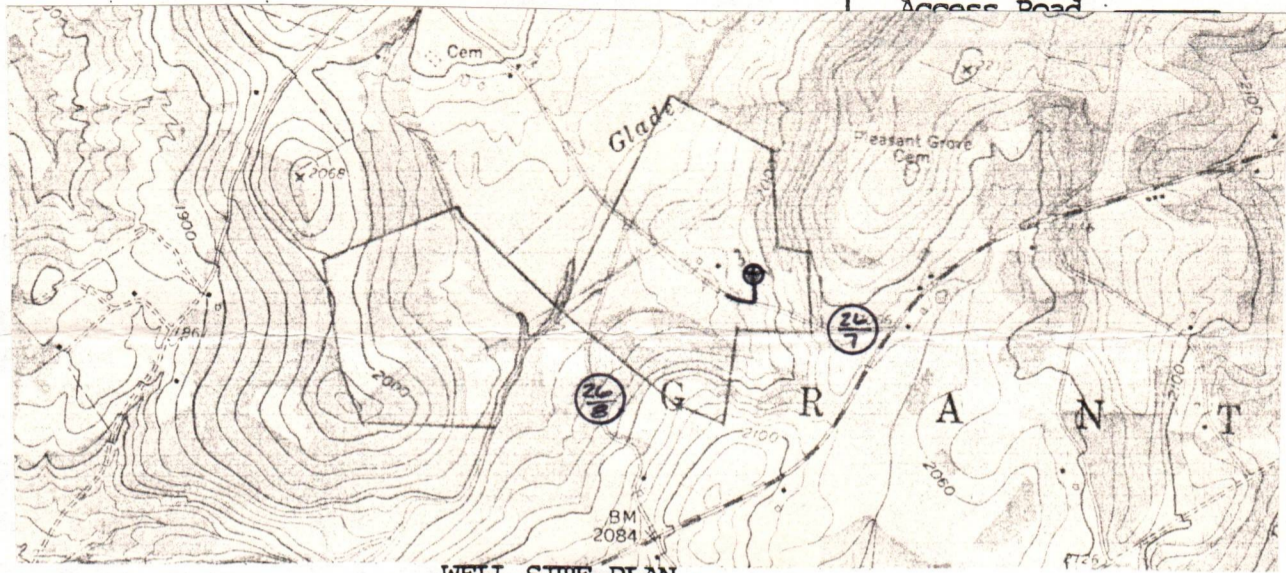
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Brandonville 7 1/2 Minute

LEGEND

Well Site 













Access Road 

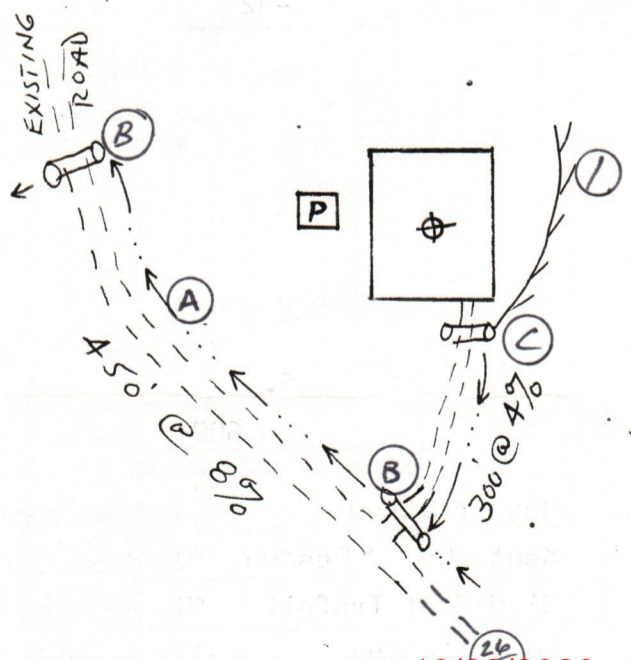


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



MERT - BEEGHLY #3

10/20/2023

NOTE: A 450' SECTION OF COUNTY ROAD 26/7 WILL HAVE TO BE GRADED & DRAINED SINCE IT IS IMPASSABLE.

RECEIVED

MAR 29 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

CONSENT OF EASEMENT
FOR
DEEP WELL DRILLING

KNOW ALL MEN BY THESE PRESENTS: That whereas BEEGHLY BROS., Inc.
is the owner of the surface of a certain tract or parcel
of land containing 393 acres, more or less, situated in _____
Grant District, Preston County, West Virginia; and,
WHEREAS, the leasehold oil and gas estate was created by lease dated
8 April, 1981, by and between BEEGHLY BROS., Inc.,
as Lessor, and MERT Development, Inc., as Lessee, containing 393
acres, more or less, and now of record in the Office of the Clerk of the
County Commission of said county and state, in Deed Book 493 at Page 248,
to which reference is hereby made for a more complete description thereof,
and as to the terms and conditions contained therein; and,

WHEREAS, MERT Development, Inc., proposes to drill a deep zone or
formation under the terms of the above mentioned lease, as defined by
West Virginia Code, Chapter 22, Article 4A, Section 2 (a) and (13), and,

WHEREAS, West Virginia Code Chapter 22, Article 4A, Section 7 (b)
(4) requires the written consent and easement thereof of all owners of
the surface of such tract or parcel of land upon which a deep well is to
be drilled; and,

WHEREAS, the said BEEGHLY BROS., Inc., for valuable cons-
ideration, has consented to the location of said deep well and easement
therefor, and now desires to provide written documentation of the same
to comply with the aforementioned Code provisions,

NOW THEREFORE, THIS CONSENT AND EASEMENT AGREEMENT WITNESSETH:
That for and in consideration of the sum of One (\$1.00) Dollar, cash in
hand paid, the receipt and sufficiency of which is hereby acknowledged,
BEEGHLY BROS., Inc. does hereby consent to the drilling of
MERT Development, Inc. Well BEEGHLY No. 3, upon the aforementioned
tract or parcel of land, at the location shown upon the plat which is
attached hereto and made a part hereof as "Exhibit A", and to which plat
reference is hereby made for a more particular description of said well
location.

WITNESSETH the following signatures this the 10th day of March,
1982.

Beehly Bros. Inc.
BEEGHLY BROS., Inc.
BY M. Neal Manning
Secretary-Treasurer

DECLARATION OF CONSIDERATION OF VALUE

Under penalties of fine and imprisonment as provided by law, the
undersigned hereby declare the true and actual value of the consideration
paid under terms of this agreement is to the best of my knowledge and belief
One (\$1.00) Dollar. 10/20/2023

Beehly Bros. Inc.
BEEGHLY BROS., Inc.
By M. Neal Manning
Secretary-Treasurer

RECEIVED

CORPORATE ACKNOWLEDGMENT

STATE OF West Virginia

COUNTY OF Preston, To-wit:

The foregoing instrument was acknowledged before me this the

10th day of MARCH, 19 82, by M. Niel Manning,
(Name of Officer)

Secretary-Treasurer, of BEEGHLY BROS., Inc.,
(Title) (Name of Corporation)

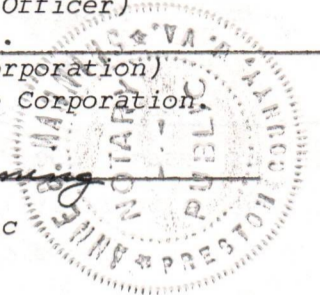
a West Virginia Corporation, on behalf of the Corporation.

My Commission Expires:

February 11, 1985

Anne B. Manning

Notary Public



This form prepared by and when recorded kindly return to:

MERT Development, Inc.
Rt. 8 Box 336-AA
Fairmont, WV. 26554



10/20/2023



File

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

TO: *Mert Development Inc.*

DATE: *4/28/82*

FROM: Thomas E. Huzzey, Administrator

RE: Permit No. *077-0230* *Beeghly #3*

Under a grant from the Environmental Protection Agency the Office has undertaken to provide the surface owner a copy of the permit, plat, and construction and reclamation plan that has been approved for the above-named well. We sent these documents to the address shown on the application for the surface owner, and it has been returned. Will you please provide us a correct address so that we may forward these documents appropriately.

22-4-1k(b) states that you will "provide the name and address of the surface owner on your application." An incorrect owner name and address is in violation of the Code.

CORRECTED ADDRESS:

Beeghly Bros. Inc.
RT. 4, Box 225
Bruceston Mills, W.V.

TEH/rf

10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
JUN 12 1984
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 077-0230 County PRESTON
Company MERT DEVELOPMENT, INC. District GRANT
Inspector DONALD R. ELLIS Farm BEECHLY BROS.
Date 6-7-84 Well No. 3 Issued 3-8-82

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	___	___
25.04	Prepared before drilling to prevent waste	___	___
25.03	High-pressure drilling	___	___
16.01	Required permits at wellsite	___	___
15.03	Adequate fresh water casing	___	___
15.02	Adequate coal casing	___	___
15.01	Adequate production casing	___	___
15.04	Adequate cement strength	___	___
23.02	Maintained access roads	___	___
25.01	Necessary equipment to prevent waste	___	___
23.03	Reclaimed drilling site	___	___
23.04	Reclaimed drilling pits	___	___
23.05	No surface or underground pollution	___	___
7.05	Identification markings	___	___

COMMENTS: RELEASE CANCELLATION PERMIT EXP.

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: _____

DATE: _____

10/20/2023



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305
 July 2, 1984

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

Mert Development, Inc.
 Rt. 8, Box 336-AA
 Fairmont, W.Va. 26554

In Re: PERMIT NO: 077-0230
 FARM: Beeghly Brothers, Inc.
 WELL NO: Three
 DISTRICT: Grant
 COUNTY Preston
 ISSUED 4-19-82

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

- XXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled)
- Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.
- Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

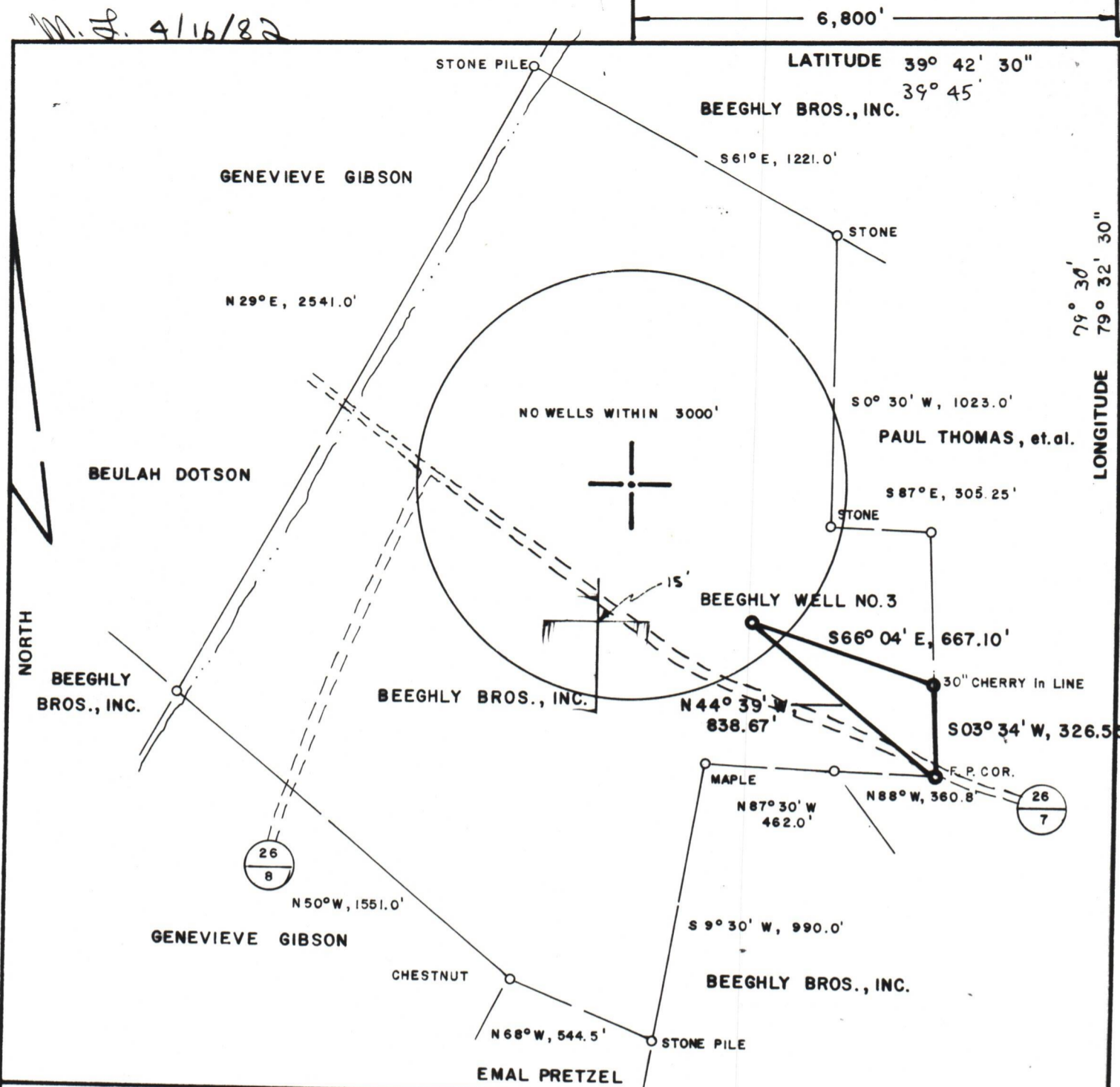
Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas-Dept. Mines

TMS/ chm

10/20/2023

M.S. 9/16/82



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION INTERSECTION RTE. S 24 & 26
EL. 2066

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Richard B. Dams
 R.P.E. 5580 L.L.S. _____

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE MARCH 8, 19 82
 OPERATOR'S WELL NO. BEEGHLY NO. 3
 API WELL NO. 47-077-0230
 STATE COUNTY PERMIT

CANCELLED

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP X SHALLOW ___
 LOCATION: ELEVATION 1996' WATER SHED GLADE RUN
 DISTRICT GRANT COUNTY PRESTON
 QUADRANGLE BRANDONVILLE 7.5 MINUTE
 SURFACE OWNER BEEGHLY BROTHERS, INC. ACREAGE 116.5
 OIL & GAS ROYALTY OWNER BEEGHLY BROTHERS, INC. LEASE ACREAGE 393
 LEASE NO. 077-27 10/20/2023
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON MEAN OUT AND REPLUG ___
 TARGET FORMATION Balltown ESTIMATED DEPTH 3550'
 WELL OPERATOR MERT DEVELOPMENT, INC. DESIGNATED AGENT JERRY POLING
 ADDRESS RT. 8, BOX 336 AA FAIRMONT, WV 26554 ADDRESS RT. 8, BOX 336 AA FAIRMONT, WV 26554