



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas X /  
(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep X / Shallow \_\_\_ /

LOCATION: Elevation: 2023 Watershed: Sandy Creek  
District: Reno County: Preston Quadrangle: Fellowsville 7.5'

WELL OPERATOR MERT DEVELOPMENT, Inc.  
Address Route 8 - Box 336-AA  
Fairmont, W. Va. 26554

DESIGNATED AGENT Jerry Poling  
Address Route 8 - Box 336-AA  
Fairmont, W. Va. 26554

OIL AND GAS  
ROYALTY OWNER R. M. Wagner, et al  
Address Box 99 -- Route 2  
Newtown, Pa. 18940  
Acreage 810

COAL OPERATOR R. M. Wagner, Et. al  
Address Box 99 - Route 2  
Newtown, Pa. 189 4 0

SURFACE OWNER R. M. Wagner, et al  
Address Box 99 - R R 2  
Newtown, Pa. 18940  
Acreage 810

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME NA  
Address \_\_\_\_\_  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
NAME NA  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME NA  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Bill Blosser  
Address Route 4- Box 317  
Fairmont, W. Va. 26554  
Telephone 363-9105

RECEIVED  
MAR 29 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease X / other contract \_\_\_ / dated Feb. 2, 1982, to the undersigned well operator from R M Wagner, et al

(If said deed, lease, or other contract has been recorded:)

Recorded on Feb. 5, 1982, in the office of the Clerk of County Commission of Preston County, West Virginia, in 496 Book at page 989. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_ /  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS  
CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

BLANKET BOND

MERT Development, Inc.  
Well Operator  
By: [Signature]  
Its: \_\_\_\_\_

(Revised 3-81)

**PROPOSED WORK ORDER**

**THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION**

DRILLING CONTRACTOR (IF KNOWN) \_\_\_\_\_  
Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Devonian Shale  
Estimated depth of completed well 5985 feet. Rotary  / Cable tools \_\_\_ /  
Approximate water strata depths: Fresh, 538' feet; salt, 1736 feet.  
Approximate coal seam depths: 233', 413', 538'.  
Is coal being mined in this area: Yes \_\_\_ / No  /

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor	11 3/4			X		541'	541'	CTS	Kinds
Fresh water:									Sizes
Coal									
Intermed.	8 5/8			X		1739'	1739'	100 SKS	CTP
Production	4 1/2			X		5985'	5985'	300 SKS	Depths set
Tubing	1 5/8			X		5885	5885		
Liners									Perforations:
									Top Bottom
									4131 5585

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.  
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE  
IF OPERATIONS HAVE NOT COMMENCED BY 12-2-82  
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

**W A I V E R**

The undersigned coal operator \_\_\_ / owner \_\_\_ / lessee \_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: \_\_\_\_\_, 19\_\_\_\_.

By: \_\_\_\_\_  
Its: \_\_\_\_\_

10/29/2023



IV-9  
(Rev 8-81)

DATE March 22, 1982

WELL NO. Wagner #5

API NO. 47 - 077 - 0229

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Mert Development, Inc. DESIGNATED AGENT Jerry Poling  
Address Rt. 8, Box 336AA, Fairmont, WV Address Rt. 8, Box 336AA, Fairmont, WV  
Telephone 304-366-9111 Telephone 304-366-9111  
LANDOWNER R. M. Wagner, et. al. SOIL CONS. DISTRICT Monongahela  
Revegetation to be carried out by Mert Development, Inc. Jerry Poling (Agent)

This plan has been reviewed by Monongahela SCD. All corrections and additions become a part of this plan: 3/23/82

(Date)

Tom Helmsick  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Culvert (12")</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>One Required</u>	Material <u>Earthen</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Drainage Ditch</u> (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>RECEIVED</u>
Structure _____ (C)	Structure <u>MAR 29 1982</u> (3)
Spacing _____	Material <u>OIL AND GAS DIVISION</u> <small>WV DEPARTMENT OF MINES</small>
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay or Straw</u> <u>2</u> Tons/acre	Mulch <u>Hay or Straw</u> <u>2</u> Tons/acre
Seed* <u>Kentucky 31 Fescue</u> <u>30</u> lbs/acre	Seed* <u>Kentucky 31 Fescue</u> <u>30</u> lbs/acre
<u>Birdsfoot Trefoil</u> <u>10</u> lbs/acre	<u>Birdsfoot Trefoil</u> <u>10</u> lbs/acre
<u>Domestic Rye</u> <u>10</u> lbs/acre	<u>Domestic Rye</u> <u>10</u> lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Davis Associates 10/20/2023

ADDRESS 308 Professional Bldg.

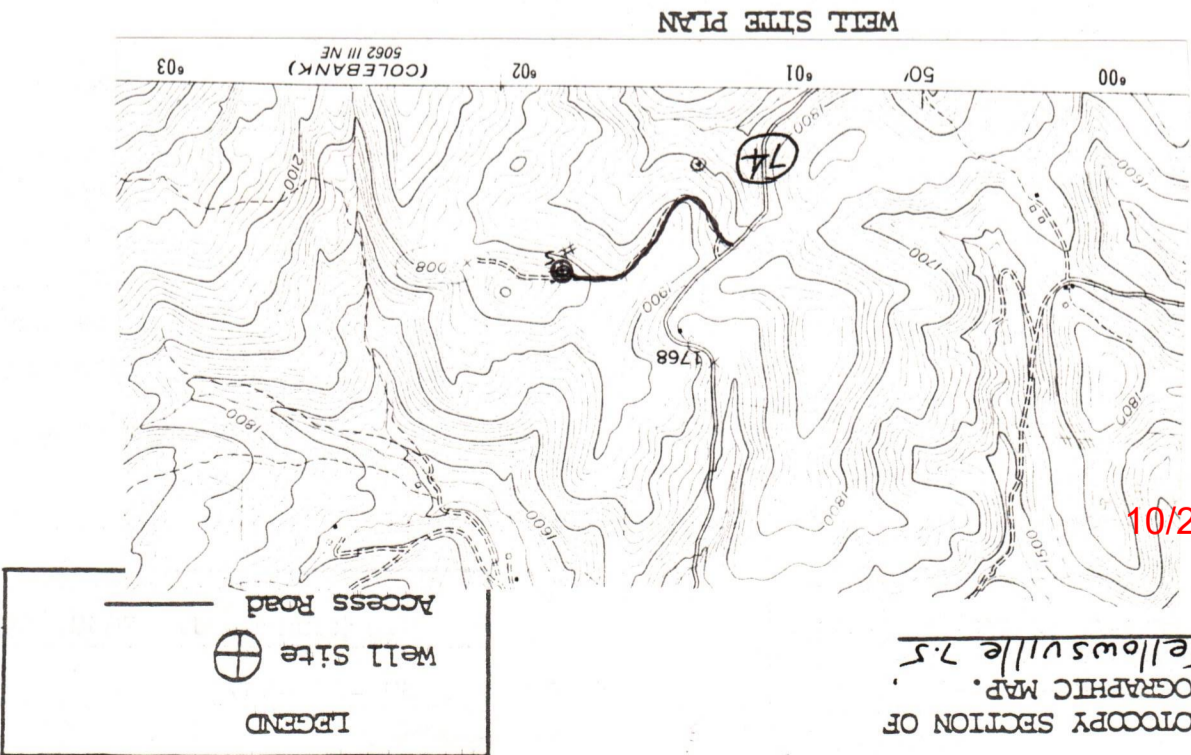
Clarksburg, WV 26301

PHONE NO. 304-623-5371

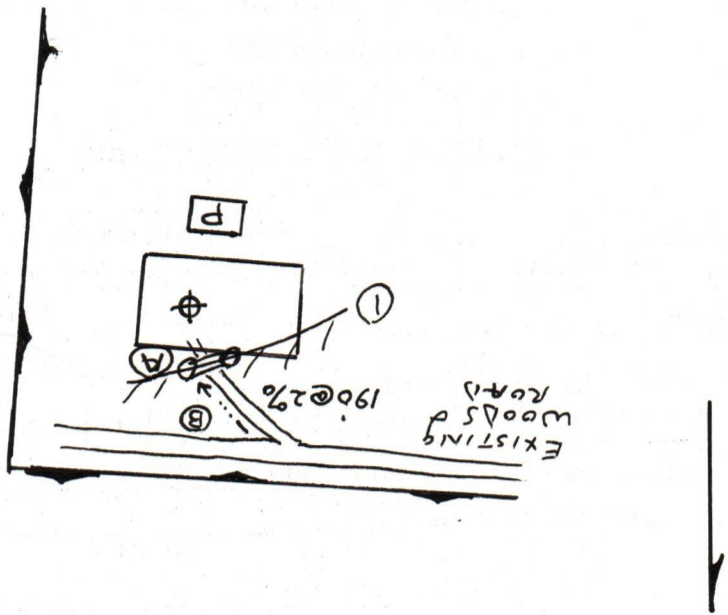
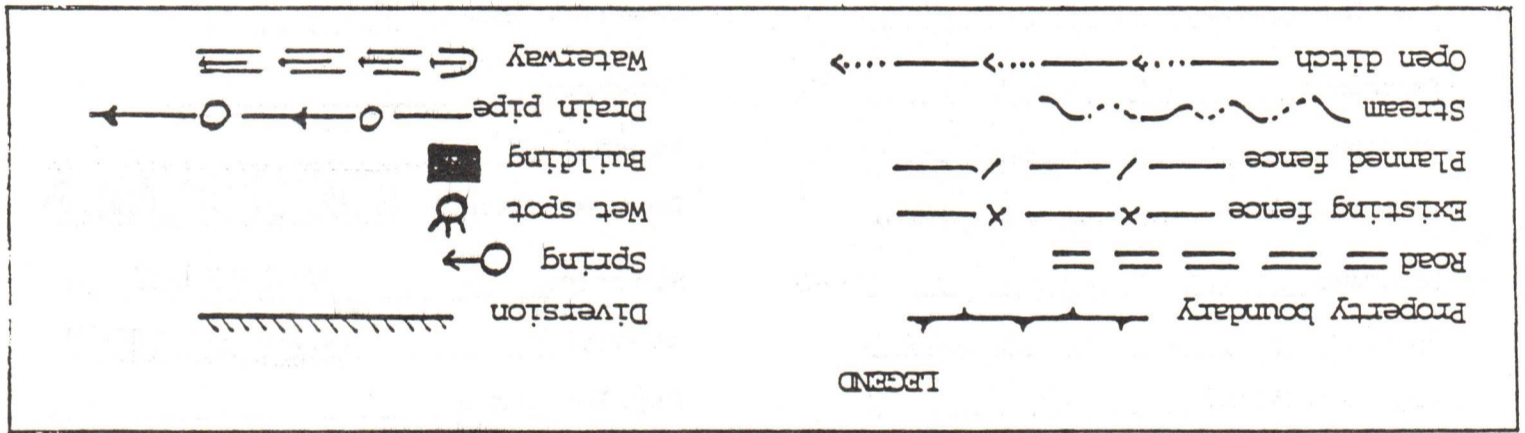
NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTO COPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Fellowsville 7.5

10/20/2023



Ketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



**RECEIVED**  
JUN 6 - 1984

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 077-0229  
Company MERT DEU Co.  
Inspector DONALD R. ELLIS  
Date 6-1-84

County PRESTON  
District BENO  
Farm R. WAGNER  
Well No. 5 Issued 3-29-82

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	—	—
25.04	Prepared before drilling to prevent waste	—	—
25.03	High-pressure drilling	—	—
16.01	Required permits at wellsite	—	—
15.03	Adequate fresh water casing	—	—
15.02	Adequate coal casing	—	—
15.01	Adequate production casing	—	—
15.04	Adequate cement strength	—	—
23.02	Maintained access roads	—	—
25.01	Necessary equipment to prevent waste	—	—
23.03	Reclaimed drilling site	—	—
23.04	Reclaimed drilling pits	—	—
23.05	No surface or underground pollution	—	—
7.05	Identification markings	—	—

COMMENTS: Release Cancellation Permit EPP

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I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: Donald R. Ellis

DATE: 6-1-84

10/20/2023



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

June 11, 1984

Mert Development, Inc.  
Rt. 8, Box 336-AA  
Fairmont, W. Va. 36554

In Re: PERMIT NO: 47-077-0229  
FARM: R. M. Wagner  
WELL NO: 5  
DISTRICT: Reno  
COUNTY: Preston  
ISSUED: April 2, 1982

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

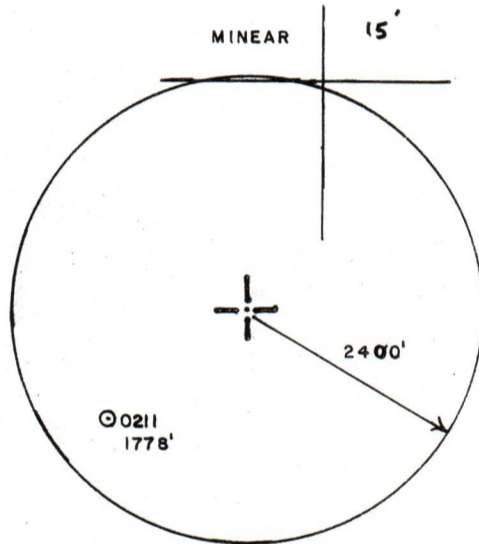
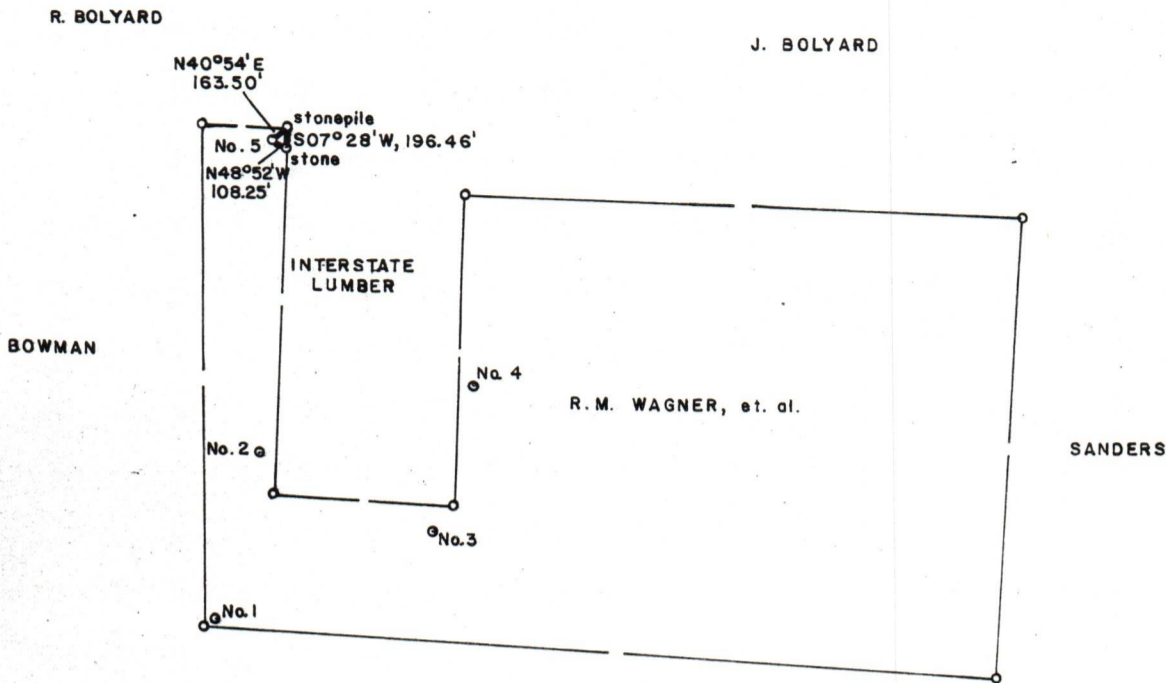
Theodore M. Streit, Administrator  
Office of Oil & Gas - Dept. 10/20/2023

M.S. 3-30-82

8050'

LATITUDE 39° 17' 30"  
39° 20'

LONGITUDE 79° 45'  
79° 47' 30"



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION BENCHMARK  
 ELEV. 2008'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Richard B. Davis  
 R.P.E. 5580 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE MARCH 22, 19 82  
 OPERATOR'S WELL NO. WAGNER NO. 5  
 API WELL NO. \_\_\_\_\_

47 - 077 - 0229  
 STATE COUNTY PERMIT

CANCELLED

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 2023' WATER SHED SANDY CREEK  
 DISTRICT RENO COUNTY PRESTON  
 QUADRANGLE FELLOWSVILLE 7.5 min.

10/20/2023

SURFACE OWNER R.M. WAGNER, et. al. ACREAGE 810  
 OIL & GAS ROYALTY OWNER R.M. WAGNER, et. al. LEASE ACREAGE 810  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION FOX ESTIMATED DEPTH 5600'  
 WELL OPERATOR MERT DEVELOPMENT, INC. DESIGNATED AGENT JERRY POLING  
 ADDRESS RT. 8, BOX 336 AA ADDRESS RT. 8, BOX 336 AA