



Farm R. M. Wagner #2
API # 47 - 077 - 0227
Date March 25, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas X /
(If "Gas", Production / Underground storage / Deep X / Shallow /

LOCATION: Elevation: 1936.50 Watershed: Sandy Creek
District: Reno County: Preston Quadrangle: Colebank 7.5 min.

WELL OPERATOR MERT DEVELOPMENT INC.
Address Route 8 - Box 336-AA
Fairmont, W. Va. 26554

DESIGNATED AGENT Jerry Poling
Address Route 8 - Box 336-AA
Fairmont, W. Va. 26554

OIL AND GAS ROYALTY OWNER R. M. Wagner, et al
Address Box 99 - RR 2
Newtown, Pa. 18940
Acreage 810

COAL OPERATOR R. M. Wagner et al
Address Box 99 RR 2
Newtown, Pa. 18940

SURFACE OWNER R. M. Wagner, et al
Address Box 99 - RR 2
Newtown, Pa. 18940
Acreage 810

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME NA
Address

FIELD SALE (IF MADE) TO:
NAME NA
Address

NAME NA
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:

NAME Bill Blosser
Address Route 4 - Box 317
Fairmont, W. Va. 26554
Telephone 363-9105

COAL LESSEE WITH DECLARATION ON RECORD:
NAME
Address

RECEIVED

MAR 29 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated Feb. 2, 1982, to the undersigned well operator from R. M. Wagner, et, al.

(If said deed, lease, or other contract has been recorded:)

Recorded on Feb. 5, 1982, in the office of the Clerk of County Commission of Preston County, West Virginia, in 496 Book at page 989. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery 4/20/2020 to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

MERT Development, Inc.
Well Operator

By:

Its:

Geologist

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION Devonian Shale
Estimated depth of completed well 5862 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 287 feet; salt, 1613 feet.
Approximate coal seam depths: 107, 232, 287
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor	11 3/4			X		290'	290'	CTS	Kinds
Fresh water									Sizes
Coal				X		1553	1553	100 SK	CTS
Intermed.	8 5/8			X		5800	5800	300 SK	Depths set
Production	4 1/2			X		5762	5762		
Tubing	1 5/8			X					Perforations:
Liners									Top Bottom
									4008 5462

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 12-2-82
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

10/20/2023

Date: _____, 19____.
By: _____
Its: _____



IV-9
(Rev 8-81)

DATE March 19, 1982

WELL NO. Wagner No. 2

State of West Virginia API NO. 47 - 077 - 0227

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Mert Development, Inc. DESIGNATED AGENT Jerry Poling
 Address Rt. 8, Box 336AA, Fairmont, WV Address Rt. 8, Box 336AA, Fairmont, WV
 Telephone 304-366-9111 Telephone 304-366-9111
 LANDOWNER R. M. Wagner, et. al. SOIL CONS. DISTRICT Monongahela
 Revegetation to be carried out by Mert Development, Inc. Jerry Poling (Agent)

This plan has been reviewed by Monongahela SCD. All corrections and additions become a part of this plan: 3/23/82

(Date)

[Signature]
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Culvert (12") (A)
 Spacing One Required
 Page Ref. Manual 2-7

Structure Diversion Ditch (1)
 Material Earthen
 Page Ref. Manual 2-12

Structure Drainage Ditch (B)
 Spacing _____
 Page Ref. Manual 2-12

Structure _____ (2)
 Material _____
 Page Ref. Manual _____

Structure Ditch Relief Drain (C)
 Spacing 5% - 1.5 feet
 Page Ref. Manual 2-4

Structure _____ (3)
 Material _____
 Page Ref. Manual _____

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MAR 29 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
 or correct to pH 6.5
 Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay or Straw 2 Tons/acre
 Seed* Kentucky 31 Fescue 30 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye ? 10 lbs/acre

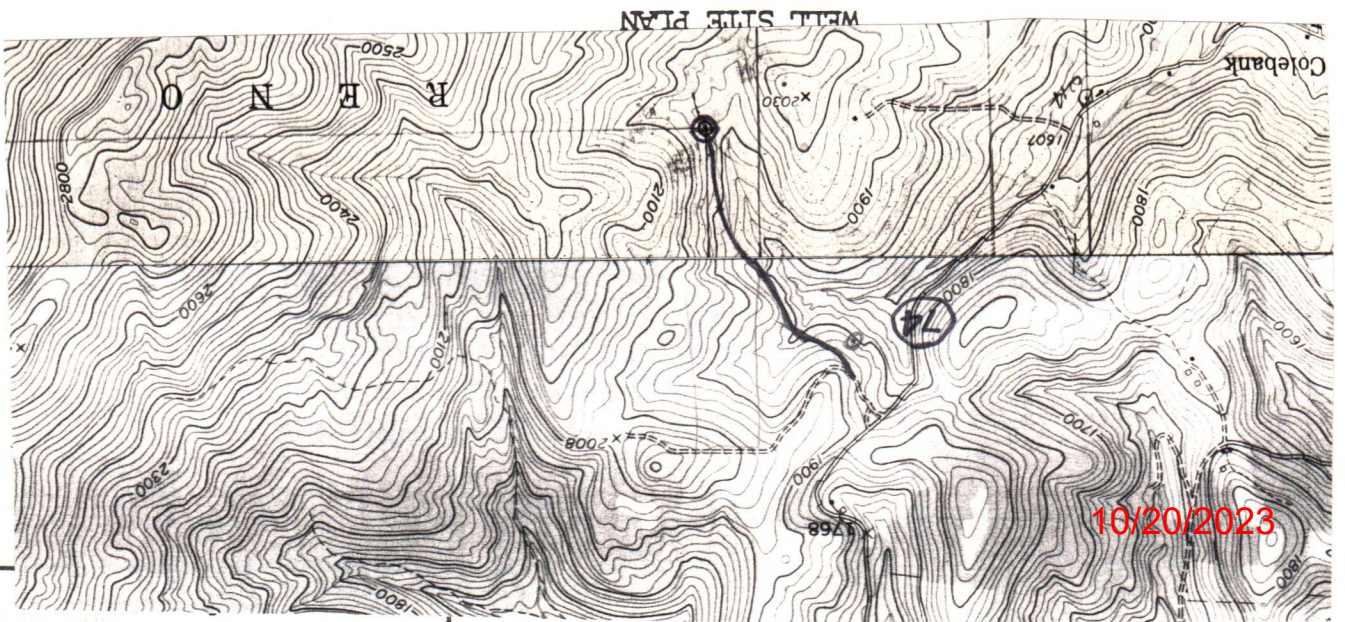
Lime 3 Tons/acre
 or correct to pH 6.5
 Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch Hay or Mulch 2 Tons/acre
 Seed* Kentucky 31 Fescue 30 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye ? 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Davis Associates **10/20/2023**
 ADDRESS 308 Professional Bldg.
Clarksburg, WV 26301
 PHONE NO. 304-623-5371

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

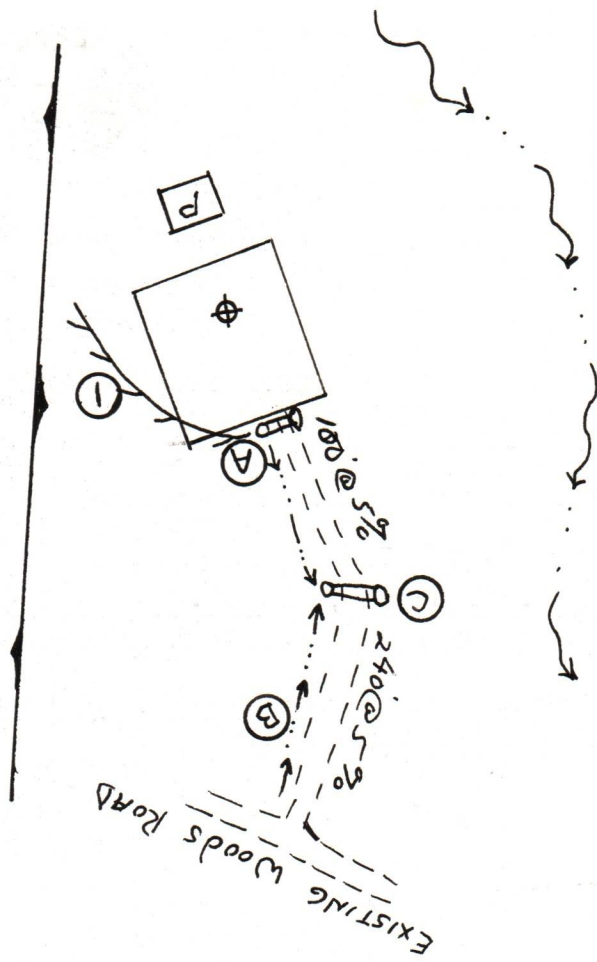
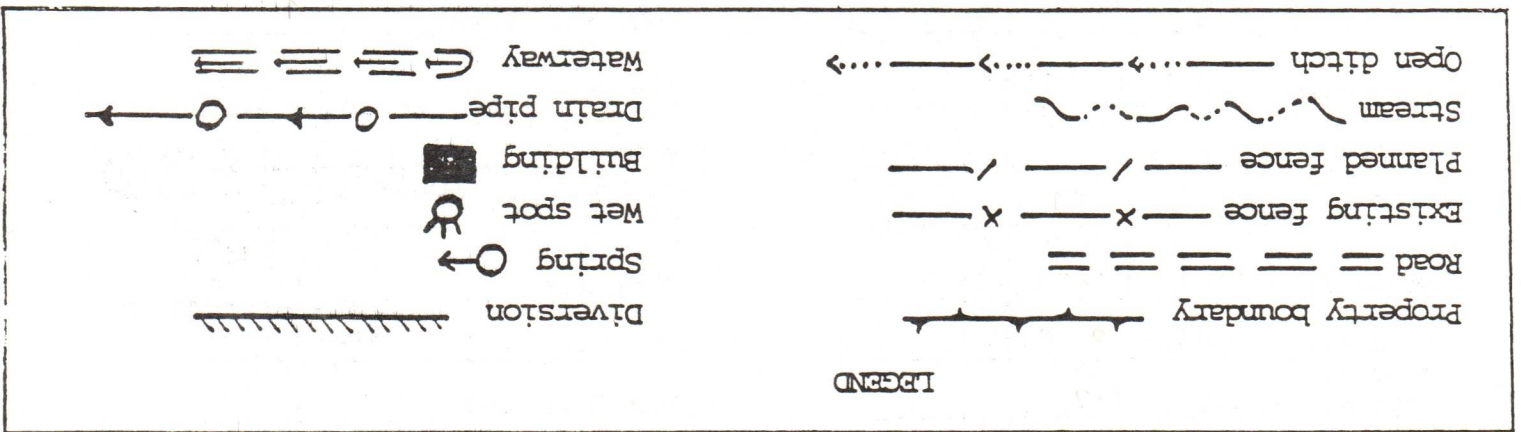
ATTACH OR PHOTOGRAPHY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Colebank 7.5



Well Site

LEGEND

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



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JUN 6 - 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

Permit No. 077-0227

County PRESTON

Company MEAT DEV CO.

District RENO

Inspector DONALD ELLIS

Farm R. WAGNER

Date 6-1-84

Well No. 2 Issued 3-29-82

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	—	—
25.04	Prepared before drilling to prevent waste	—	—
25.03	High-pressure drilling	—	—
16.01	Required permits at wellsite	—	—
15.03	Adequate fresh water casing	—	—
15.02	Adequate coal casing	—	—
15.01	Adequate production casing	—	—
15.04	Adequate cement strength	—	—
23.02	Maintained access roads	—	—
25.01	Necessary equipment to prevent waste	—	—
23.03	Reclaimed drilling site	—	—
23.04	Reclaimed drilling pits	—	—
23.05	No surface or underground pollution	—	—
7.05	Identification markings	—	—

COMMENTS: Release Permit Exp
Cancellation

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: Donald B. Ellis

DATE: 6-1-84

10/20/2023



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER H MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

June 11, 1984

Mert Development, Inc.
 Rt. 8, Box 336-AA
 Fairmont, W. Va. 36554

In Re: PERMIT NO: 47-077-0227
 FARM: R. M. Wagner
 WELL NO: 2
 DISTRICT: Reno
 COUNTY: Preston
 ISSUED: April 2, 1982

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

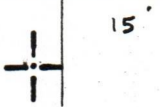
XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas - Dept. 10/20/2023



R. BOLYARD

J. BOLYARD

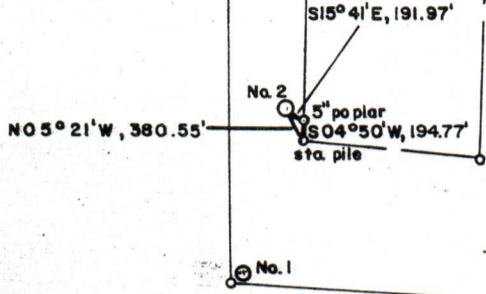
BOWMAN

INTERSTATE LUMBER

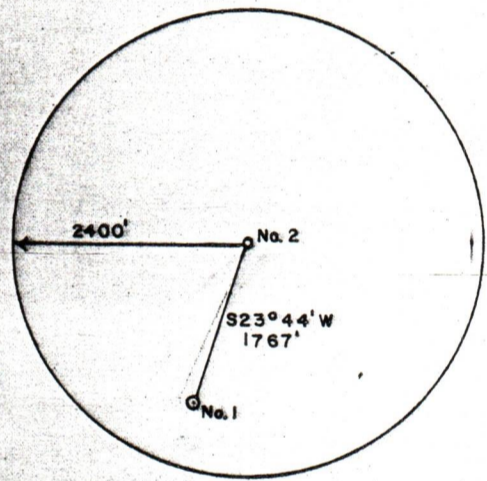
SANDERS

R. M. WAGNER, et. al.

MINEAR



NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. 2030'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) R. M. Wagner
 R.P.E. 5580 L.L.S. _____

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MARCH 19 19 82
 OPERATOR'S WELL NO. WAGNER NO. 2
 API WELL NO. _____
 47 - 077 - 0227
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1936.50' WATER SHED SANDY CREEK
 DISTRICT RENO COUNTY PRESTON
 QUADRANGLE COLEBANK 7.5 min.

CANCELLED

SURFACE OWNER R. M. WAGNER, et. al. ACREAGE 810
 OIL & GAS ROYALTY OWNER R. M. WAGNER, et. al. LEASE ACREAGE 810
 LEASE NO. _____

10/20/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION FOX ESTIMATED DEPTH 5600'
 WELL OPERATOR MERT DEVELOPMENT, INC. DESIGNATED AGENT JERRY POLING
 ADDRESS RT. 8, BOX 336AA ADDRESS RT. 8, BOX 336AA
 FAIRMONT, WV 26554 FAIRMONT, WV 26554