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Farm -	R. M. Wagner #2	
API 747	<b>-</b> 077 <b>-</b> 0227	
Date	March 25, 1982	

## STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

## OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: 011 / Gas X. /	Address - Section 1
(If "Gas", Production/ Und	erground storage / Deep X / Shallow /
	ed: Sandy Creek
	Prestton Quadrangle: Colebank 7.5 min.
WELL OPERATOR MERT DEVELOPMENT INC.	DESIGNATED AGENT Jerry Poling
Address Routte 8 - Box 336-AA Fairmont , W. Va. 26554	Address Rout e 8 - Box 336-AA Fairmont, W. Va. 26554
OIL AND GAS	
ROYALTY OWNER R. M. Wagner, et al  Address Box 99 - R R 2	COAL OPERATOR ' R. M. Wagner et al
Address	Address Box 99 RR 2 Newtown Pa. 18940
Acreage 810	·
	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER R. M. Wagner, et al  Box 99 - RR 2	NAMENA
Addiess	Address
Newtown, Pa. 18940 Acreage 810	NAME NA
Acreage 010	Address
FIELD SALE (IF MADE) TO: NAME NA	
Address	COAL LESSEE WITH DECLARATION ON RECORD:
	NAME
	Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	
NAME Bill Blosser	MAD 2 0 1002
Address Route 4 - Box 317	MAR 2 9 1982
Fairmont, W. Va. 26554	OIL AND GAS DIVISION
Telephone 363-9105	WV DEPARTMENT OF MINES
The undersigned well operator is entit above location under a deed / lease * to the undersigned well operator from (If said deed, lease, or other contract has	led to operate for oil or gas purposes at the / other contract / dated Feb. 2, 1982, R. M. Wagner, et, al
	fice of the Clerk of County Commission of
recorded on rep. 3, 19 02, In the of	tice of the clerk of country commission of
Preston County, West Virginia, in	496 Post st sac 989 A pormit is
requested as follows:	/ Redrill / Fracture or stimulate / Perforate new formation /
PROPOSED WORK: Drill A / Drill Deeper	/ Redrill/ Fracture or stimulate/
Plug off old formation	_/ Perforate new formation/
Other physical change—in	well- (specify)
planned as shown on th	e work order on the reverse side hereof.
	), and coal lessee are hereby notified that any
objection they wish to make or are required	to make by Code \$22-4-3 must be filed with the
	s after receipt of this Application by the Dept
	nclosed plat and reclamation plan have been
er(s) and coal lesses on or before the do	and to the above named coal operator, coal own- y of the mailing or delivery of this Application
to the Department of Mines at Charleston, W	y of the mailing or delivery of this applications.
	est virginia.
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	MERT Development Inc
SCORINGTONE LOUS DIRECTLY 10:	MERT Development, Inc. Well Operator
WEST VIRGINIA OIL AND GAS BLANKET BOND	$\sim 10^{-10}$
	v:
1613 WASHINGTON ST., E.	
CHARLESTON, WV 25311	s: Geologist
Telephone - 304/348-3092	$oldsymbol{\circ}$

(Revised 3-81)

## PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRACTO	OR (IF	KNOWN)		37 17				•	
		A	ddress		•			•		
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GEOLOGICAL	TARGET	FORMAT	1 ON			ian Shale			<b>.</b>	1
Estimate	d depth	of co	mpleted	well_	5862	- <b>fee</b> t	t. Rotai	y X / Cabl	e tools	5/
Approxim Approxim						·	_reet;	ialt, 1613	reet.	•
Is coal	being r	nined i	n this a	rea:	Yes		<b>x</b> /	-		
<del>=</del> ···			* ** *		•	<del></del> ,				
CASING AND	TUBING		<u>m</u> Cificati	กพร		IFOOTAGE :	INTERVALS	CEMENT FILL-	. ΡΔί	CKERS
TUBING TYPE		J, L	Weight	0113				UP OR SACKS		
1007110 11112	Size	Grade		New		ling				•
	11 3/4			X		290'	290 <b>'</b>	CTS	Kinds	
Fresh water		·.	<del>                                     </del>	<del> </del>	-				Sizes	at / a
Coal Intermed.	8 5/8		<del> </del>	X	<del>                                     </del>	1553	1553	<u>100 SK</u>	C75	<del></del>
Production	4 1/2		•	X	İ	5800	5800	300 SK	Depths	set
Tubing	1 5/8			X	<u> </u>	5762	57 <b>62</b>		<u></u>	
Liners				<u> </u>	<del> </del>				Top	stions: Bottom
				-					1 4008	. 5462
	i									
P23-4 posed A soperiment cough	-8a fro well. wate l fracti t and i	om the Form IV uring o is note	owner of -2 shall r stimul d as suc	not ating h on	water be req is to the Fo	well or a quired for o be part orm IV-2 j	welling ur fracturi of the wo	consent required the consent required the consent required to the connection of the	et of t ating a a perm	the pro- well wit is
.0.0140	) CELLICICA II	N ACC								
ARTICLE 4 OF TH	E W. VA.	CODE, TI	TE LOCATION	ON IT	rier 22	,				
APPROVED FOR	drilli	ng	THIC	74 12 F	IEREBY	-				
F OPERATIONS H	AYE NOT	COMM	THIS PER	MIT SHA	ALL EXPI	RE			***	
Y			AKCED BY	12-2	-82					
or co	al less he iss ned co	see who sued wi al oper	has rec thin fif	orded teen / owr	a dec (15) d <u>W A I</u> ner	laration lays of re V E R / lessee	under Codeceipt the	the coal und	<i>if the</i> er this	permit well
location has area of the signed has nwell operato the governin	well lo o objec r has o	ocation ction t complie	the we to the wo d with a	ell lo ork pr	ocation copose	n has bee d to be d	n added to one at th	o the mine m is location,	ap. Th provid	e under- ed the
Date:		, 19	·		*· .		1			······································