



(Rep) (1,2 1 3-5)



	No	B-2		
Farm API #	FrankBo	lyard	Et.	ux.
D. : :	··/ - 077	021	8	

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OFFICE OF OIL AND	GAS - DEPARTMENT OF MINES
OIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 011/ Gas_X_/	
(If "Gas", Production X / U	Inderground storage/ Deep/ Shallow_
LOCATION: Elevation: 1975 Water	/ Deep/ Shallow_
District	shed: Sandy Creek
County	y: Preston Ouadrangle: Colebank 7.5
WELL OPERATOR Eastern Overthrust Drilling, 1 Address P.O. Box 600	Inc. DESIGNATES ASSESSMENT P. 1
P.O. Box 600	Address F.O. Box 600
OIL AND GAS	
ROYALTY OWNER Frank & Norma Bolyard	Anmoore, WV 26323
Address Rt. 1, Box 72	_ COAL OPERATOR
Montarill- III occur	Address
Acreage 176.3	
SURFACE OLUED	COAL OWNER (C)
SURFACE OWNER Frank & Norma Bolyard	COAL OWNER(S) WITH DECLARATION ON RECORD:
Rt. 1, Box /2	NAME Eastern AssociatedCoal Corp. Address Koppers Building
Acreage 176 3	Pittsburgh, Pa. 15219
1/h 3	NAME
FIELD SALE (IF MADE) TO:	Address
NAMEAddress	
	COAL LESSEE WITH DECLARA
	COAL LESSEE WITH DECLARATION ON RECORD:
OIL AND GAS INSPECTOR TO BE NOTIFIED:	Address
William Blosser	
Address Rt. 4, Box 317	
Telephone 363-9105	LIE CONTRA
, , , , , , , , , , , , , , , , , , , ,	FEB 2 5 1982
	-0 C J 1982
T	WV DEPARTMENT OF THE CON
the undersigned well operator is entitle	led to an an a
to the undersigned well lease	led to operate for oil or gas purposes at the / other contract / dated, 19
Special Of Leon	
Confidence, Toace, or other contract hand	
in the contract han in	been recorded:)
County, West Virginia:	ico of all as
	ice of the Clerk of County Commission of
the test and an explanation of the test of	Roal'
Plug off old formation Other physical change	A permit is
/ ///// // // // // // // // // // // /	/
Other physical change in w	/ Redrill / Fracture or stimulate / Perforate new formation / / / / / / / / / / / / / / / / / / /
	(Specially)
The above pared as shown on the	work order on the reverse side hereof.
The above named coal operator, coal owner(s), serimon of times within fifteen (15).	and coal lusses are
deriment of will to make or are required to	O make by Code Soot nereby notified that are
the of the contract of the con	after receive a simulative liled with the
in the five root day to the energy	losed plat and his approach by the page
mailed by registered mail or delivered by hand it is the temportment of Mines at Charleson.	of the allow named coal operator coal
the temperature of Mines at Charleston, West	Virginia or delivery of this Application
FORHYCLES A COPIES OF ALL	· ····gima, -····cdt10
FORHYSICAL LOGS DIRECTLY TO:	Eastern Overthrust Drilling, Inc.
WEST WIRSINIA OIL AND GAS	Well Operator
COMMISSION	operator

11. ACHINATON SI , E. 25311 11. ACHINATON SI , E. 25311 11. ACHINATON SI , E. 25311 BLANKET BENBBY:

Its: President,

(Revised 3-81)

	(ucalged 2-21)								
				· PF	ROPOSE	D WORK OR	DER		
	ACTUAL	INFORMA	TION MUS	THIS	IS AN	ESTIMATE	ONLY:	UPON COMPLET	
	DRILLING CONTRA	TOP /15	KNOWY	_		. TED ON F	OKM 1V-35	UPON COMPLE	TION
	DRILLING CONTRAI	JION (IF	KNOWN)_				rilling,	Inc.	
			Address_	F.O.	Box 60	0			
				Anmoo	re, WV	26323			
	GEOLOGICAL TARGE	T FORMA	TION	E1k		٠			
·	Estimated dep Approximate w Approximate o	ater sti	ata den	ths•	5500 Fresh	fee , 40, 130	t. Rota	ry XX / Cab	le tools/
	Approximate c Is coal being					•		Jairt,	feet.
			*		165_	/ NO_	<u>x</u> /		
•	CASING AND TUBIN		<u>im</u> Cificati	IONS	•	IFOOTAGE	In week and a second	•	
•	TUBING TYPE		Weight				INTERVALS - Left in	CEMENT FILL-	PACKERS
(Sonductor 11 3,	Grade	per ft	New	Used	ling	Well	Cubic ft.	
Ī	resh water			+ ^-	+	140	140	(1)	Kinds
**	ntermed. 85/8								:
	Production 4 ½		23.	х			2000 .	· To Surface	iS i zes
	ubing		10 ½				5500	500 Sks.	Depths set
<u>L</u>	iners								
-		-	`						Perforations: Top Bottom
-									Top Bottom
ø.	Form IV-9, 822-4-12b a required by 822-4-8a fro posed well. A separate i where fracts	"Reclama nd Regul Code \$2 om the o Form IV-	ation Pla ation 23 2-4-12a, wner of 2 shall	m" ap 3, (iv and any w not b	pplical) unle (v) ij ater u e requ	ple to the ess previous application of the distribution of the dis	e reclama ously paid ble, the o welling w	towed by Code tion required d on the same consent requi ithin 200 fee	well, the feet red by Code et of the pro-
TH					he For	m $IV-2$ f_1	iled in co	rk for which mnection the	a permit is rewith.
AL	IS PERMIT MUST BE POS	STED AT TH	E WELL SITE	.					
AR	L PROVISIONS BEING II	Y ACCORD	ANCE WITH	CHAPT	ER 22,				•
A.P.	TICLE 4 OF THE W. VA.	CODE, THE	LOCATIO	n is he	REBY			•	•
IF C	PERATIONS HAVE NO	· s	THIS PERM	IT SHAL	L EXPIRE	•			
RY	PERATIONS HAVE NO	COMMEN	ICED BY	11-12	-82				•
	- All 1		<u> </u>				*,		•
			. 1	,					
	The followin	a waiver	must be		·				
• · · ·	or coal less	ee who h	as recor in fifte	en (1	5) day	is of rece	oal opera nder Code eipt there	tor and by a \$22-4-20, if eof:	ny coal owner the permit
sigr well the	undersigned coastion has examing of the well longed has no object operator has congoverning regula	l operated this cation,	or / proposed the well	well well loca	$\frac{A - V}{Ioca}$	ER lessee tion. If	/ of the a mine madded to	e coal under ap exists whi the mine map,	ch covers the
Date	2:	, 19	 •				e	^	
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Its: