





Well	No.	#1
Farm	Fra	nk & Norma Bolyard
API	#47	- 077- 0214
Date		2-15-82

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES OIL AND GAS WELL PERMIT APPLICATION WELL TYPE: 011 / Gas x / (If "Gas", Production x / Underground storage / Deep / Shallow x / Elevation: 1600 Watershed: Sandy Creek District: Reno County: LOCATION: County: Preston Quadrangle: Colebank WELL OPERATOR Fastern Overthrust Drilling, Address P. O. Box 600 Anmoore, Wv Address P. O. Box 600 Anmoore, Wv OIL AND GAS ROYALTY OWNER Frank & Norma Bolyard COAL OPERATOR Address Rt. 1, Box 72 Noatsville, WV 26405 Acreage 225 Address COAL OWNER(S) WITH DECLARATION ON RECORD: NAME Eastern Associated Coal Corporation. SURFACE OWNER Frank & Norma Bolyard Address Rt. 1, Box 72 Address Koppers Bldg. Moatsville, WV 26405 Pittsburgh, Pa 15219 Acreage 2.85 NAME Address FIELD SALE (IF MADE) TO: NAME Address COAL LESSEE WITH DECLARATION ON RECORD: Address OIL AND GAS INSPECTOR TO BE NOTIFIED: RECEIVED NAME Roger Stewart Address P.o. Box 345 Jane Lew, WV FEB 1 6 1982 Telephone 884-7782 OIL AND GAS DIVISION WY DEPARTMENT OF MINES The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease _ x / other contract __ / dated ___ , 19 __ , to the undersigned well operator from ____ Beckler #Energy, Inc. (If said deed, lease, or other contract has been recorded:). _____, 19___, in the office of the Clerk of County Commission of Recorded on County, West Virginia, in _____Book at page ____. A permit is equested as follows: PROPOSED WORK: Drill / Drill Deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)____ --planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code \$22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. opies of this Permit Application and the enclosed plat and reclamation plan have been ailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1613 WASHINGTON ST., E. CHARLESTON, WV 25311 Telephone - 304/348-3092

BLANKET BURE

	Well Operator	
Ву	Xuland & Hall	es.
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(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

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DRILLING CONTRAC	TOR (IF KNOWN)_	Easte	ern Ov	erthrust	Drilling,	Inc.	Andrew State of the Control of the C					
	P.O.	Box 6	00									
		Anmoo	ore, W	vV .								
050.00.00							-					
GEOLOGICAL TARGE		Elk										
Estimated depth of completed well 5500 feet. Rotary x / Cable tools /												
Approximate water strata depths: Fresh, 40, 120 feet; salt, feet. Approximate coal seam depths:												
	mined in this a		Yes		x /							
ve eda i berng	mined in this c	31 Cu.					· · · · · · · · · · · · · · · · · · ·					
CASING AND TUBIN	G PROGRAM											
CASING OR	SPECIFICAT	IONS		FOOTAGE	INTERVALS	CEMENT FILL-	1 PACKERS					
TUBING TYPE	Weight					UP OR SACKS						
	Grade per ft	New	Used		Well	Cubic ft.						
Conductor 11 3/	4				150	To Surface	Kinds					
Fresh water							1					
Coal							iS i zes					
Intermed. 8 5/		x			1925	To Surface						
Production 4 1/	2 10 2 #	x_	<u> </u>	ļ	5500	600 Sks	Depths set					
Tubing Liners			<u> </u>			·						
Liners			ļ				Perforations:					
		 -				1	Top Bottom					
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822-2-8a f posed well A separate where frac	y Code \$22-4-126 rom the owner of Form IV-2 shall turing or stimul is noted as suc	f any i l not l lating	water be red is to	well or quired fo be part	dwelling i r fractura of the wo	vithin 200 fe ing or stimul ork for which	eet of the pro- lating a well a a permit is					
						O AT THE WELL S						
						CCORDANCE WI						
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY												
APPROVED FOR drilling . THIS PERMIT SHALL EXPIRE												
IF OPERATIONS HAVE NOT COMMENCED BY $3-2-82$.												
			BY_	1.h	L Ja	H						
or coal le	ing waiver must ssee who has rec ssued within fij	corded fteen	a ded (15) d W A I	claration days of r V E R	under Cod eceipt the	de §22-4-20, ereof:	if the permit					
location has examered of the well signed has no objusted operator has the governing reg	ined this propological income the well action to the well complied with a complication of the complica	sed we ell lo ork pr	ll lo catio opose	cation. n has bee d to be d	If a mine n added t one at th	map exists of the mine mails location,	which covers the ap. The under- provided the					
Date:	, 19						e de la composition de la composition La composition de la					
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