

FILE NO .. DRAWING NO ._ 1" = 1000" SCALE_ MINIMUM DEGREE OF 1 IN 200 ACCURACY_ PROVEN SOURCE OF ELEVATION BM - MOUNTAIN GROVE CHURCH EL. 1891

12-17-81

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU-LATIONS ISSUED AND PRESCRIBED BY THE DEPART-MENT OF MINES.

B. Dur (SIGNED) R.P.E.

(+) DENOTES LOCATION OF **WELL ON UNITED STATES** TOPOGRAPHIC MAPS

FORM IV-6 (8.78)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL TYPE: OIL ___GAS_X LIQUID INJECTION___ WASTE DISPOSAL.

(IF "GAS,") PRODUCTION X STORAGE DEEP X SHALLOW.

WATER SHED LAUREL RUN of BIG LOCATION: ELEVATION 1983

DISTRICT. GRANT _COUNTY_

QUADRANGLE BRUCETON MILLS 7.5 MINUTE SURFACE OWNER BEEGHLY BROTHERS, INC.

OIL & GAS ROYALTY OWNER BEECHLY BROTHERS, INC.

LEASE NO._

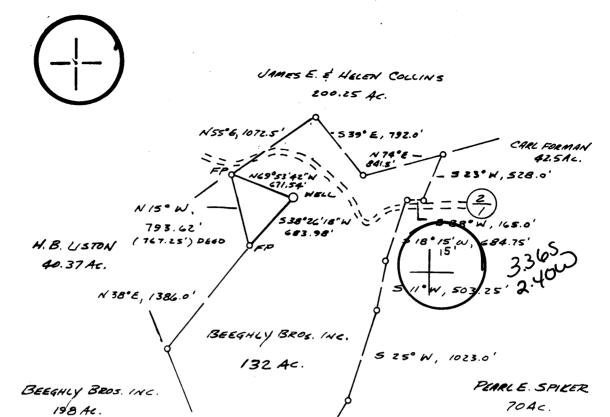
PROPOSED WORK: DRILL X CONVERT ___DRILL DEEPER. _REDRILL_

STIMULATE___PLUG OFF OLD FORMATION___PERFORATE NEW

FORMATION..... OTHER PHYSICAL CHANGE IN WELL (SPECIFY).

PLUG AND A	BANDON CLEAN OUT A	ND REPLUG		* WF
	ON ORISKANY			1305
WELL OPERATOR.	MERT DEVELOPMENT, INC.	DESIGNATED AGENT.	JERRY POLING	
ADDRESS	FAIRMONT. WV 26554	ADDRESS_	FAIRMONT. WV 26554	

LATITUDE 39º 42' 30"



FILE NO .. DRAWING NO .. SCALE _____/" = 1000' MINIMUM DEGREE OF ACCURACY / / ZOO PROVEN SOURCE OF ELEVATION BM - MOUNTAIN GROVE CHURCH EL. 1891

N ZZ°W, 1641.75

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU-LATIONS ISSUED AND PRESCRIBED BY THE DEPART-MENT OF MINES. (SIGNED)_

570°W, 911.63'

41° 30' W , 660.0'

Killand B. Dan L.L.S.

R.P.E.

PLACE SEAL HERE

(+) DENOTES LOCATION OF **WELL ON UNITED STATES** TOPOGRAPHIC MAPS

FORM IV-6 (8.78)



AUGUST 6 OPERATOR'S WELL NO. BEEGHLY NO. 2 API WELL NO.

47 - 077 0212 STATE COUNTY PERMIT,

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION						
WELL TYPE: OILGAS_X_LIQUID INJECTIONWASTE DISPOSAL						
(IF "GAS,") PRODUCTION <u>×</u> STORAGE <u>DEEP × SHALLOW</u>						
LOCATION: ELEVATION 1983 WATER SHED LAUREL RUN of BIG SANDY CREEK						
DISTRICTGRANT COUNTY BRESTON						
QUADRANGLE BRUCETON MILLS 7.5 MINUTE 415/ A)4)						
SURFACE OWNER BEEGHLY BROTHERS, INC. ACREAGE 132 AC						
OIL & GAS ROYALTY OWNER BEEGHLY BROTHERS, INC. LEASE ACREAGE						
LEASE NO077-13						
PROPOSED WORK: DRILL X CONVERTDRILL DEEPERREDRILLFRACTURE OR STIMULATEPLUG OFF OLD FORMATIONPERFORATE NEW FORMATIONOTHER PHYSICAL CHANGE IN WELL (SPECIFY)						

PLUG AND ABANDON CLEAN OUT AND REPLUG		
TARGET FORMATION ORISKANY FSTIMATED DEPTH B	3400	:
WELL OPERATOR MERT DEVELOPMENT, INC. DESIGNATED AGENT_	JERRY POLING	FEB 0 1 198
ADDRESSADDRESS		LFR O 1 120
FAIRMONT, WV 26554	FAIRMONT WV 26554	

(Revised 3-81)



Beeghly #2

API #47 - 077 - 0212

Date December 10, 1981

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: 0il / Gas X /	
(If "Gas", Production/ Und	erground storage / Deep X / Shallow /
LOCATION: Elevation: 1983 Watersh	ed: Laurel Run
District: Grant County:	Preston Quadrangle: Bruceton 7.51
NELL ODERATOR	DESIGNATED AGENT
WELL OPERATOR MERT Development, Inc.	Address Route 8 - Box 336-AA
Address Route 8 - Box 336-AA Fairmont, West Virginia 26554	Fairmont, West Virginia 26554
OIL AND GAS	•
ROYALTY OWNER Beeghly Brothers	COAL OPERATOR
Address Uniontown	Address
Pennsylvania	
Acreage 132	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Reeghly Brothers	NAME Kingwood Coal Company Address Albright, West Virginia
Address Uniontown	Ainright, west virginia
Pennsylvania Acreage 132	NAME
neredge	Address
FIELD SALE (IF MADE) TO:	
NAME -	The state of the s
Address	COAL LESSEE WITH DECLARATION ON RECORD:
	NAME
TO BE NOTIFIED.	Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	
NAME	
NAME William Blosser Address P. O. Box 1028	
Colfax, West Virginia 26566	
Telephone 365-9105	
Ti de l'action d'une l'appoint profit entité	led to operate for oil or gas purposes at the
the undersigned well operator is entity	_/ other contract/ dated3/31_, 19_81
to the undersigned well operator from	Beeghly Brothers
(If said deed, lease, or other contract has	been recorde GCCCIVED
Recorded on $3-16$, 19_{81} , in the of	fice of the Clerk of Equaty Gommission of
	Pool - MILLAND CAC DIVICION DEFMIT IS
Preston County, West Virginia, in	491 Book a Olloand GAS DIVISION Permit is
requested as follows: PROPOSED WORK: Drill V / Drill Deeper	/ Redrill / Fracture or stimulate
Plug off old formation	/ Perforate new formation /
Other physical change in	
planned as shown on th	ne work order on the reverse side hereof.
The above named coal operator, coal owner(s), and coal lessee are hereby notified that are
objection they wish to make or are required	to make by Code \$22-4-3 must be filed with the
Department of Mines within fifteen (15) day	s after receipt of this Application by the Dep
copies of this remit Application and the e	enclosed plat and reclamation plan have been hand to the above named coal operator, coal own
er(s) and coal lesses on or before the da	y of the mailing or delivery of this Applicat
to the Department of Mines at Charleston, W	lest Virginia.
DUTAGE CURVET CORES OF ALL	an a
PLEASE SUBMIT COPIES OF ALL	Mn .
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	MERT Development, Inc. • Well Operator
WEST VIRGINIA OIL AND GAS	Λ ·Ω /
CONSERVATION COMMISSION	sy: (\/\/\/
1613 WASHINGTON ST., E.	7/\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
1	ts: Geologist
Telephone - 304/348-3092	

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: CTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ALI	UAL IN	I UNITA I							
DRILLING CON	TRACTO	R (IF-K	(NOWN)		Petro	oleum East	ern Develo	opment,	-
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					West	Virginia			
•									
Approxima	depth te wat	of cor er stra	mpleted : ata dept denths:	well_ hs: Sur	fresn, face l			y X / Cabl	e tools/ feet.
	T1101NC	PROCRA	н •				· ·		•-
CASING AND CASING OR	IUBING	SPE	CIFICATI	ONS		FOOTAGE I	NTERVALS	CEMENT FILL-	PACKERS
TUBING TYPE			Weight					UP OR SACKS Cubic ft.	
•	Size		per ft		Used	ling	We'l 1	CTS.	Kinds
Conducto.	11 3/4			X	+	60	60	UIS	
Fresh water	•		 	1	 				Sizes
Coal Intermed.	1 0 5/0		 	$\perp_{\mathbf{x}}$	<u> </u>	1800	1800	CTS	1
Production	8 5/8 1 4 1/2		·	X			7880	600 %	Depths set
Tubing	1 1/2						5680		Perforations:
Liners									Top Bottom
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From Relations	IV-9, 1-12b a	"Reclamend Region of Record Region the Form Incuring Control of Record R	ration Pulation Pulation Pulation 222-4-12 owner of Pulation Standard Sta	lan" of 23, (1) a, and f any l not lating ch on the WEI Chapt shall expenses the control of the	pplicate) und (v) water be reg is the last the l	eacte to to latess previous applications well or equired for to be part Form IV-2	iously pa able, the dwelling or fractur of the w filed in	id on the sacconsent requition 200 f within 200 f wing or stimu bork for whice connection t	uired by Code eet of the pro- lating a well h a permit is cherewith.
The undersi	nal les he in gned consequence of the incomment of the in	oal openined the location comple	erator_ nis propon, the to the	ecorde ifteer _/ or osed well	wner_well	days of : VER lesse location.	e / of lf a min	hereof: the coal under the map exists to the mine this location	y any coal owner, if the permit der this well which covers the map. The under- n, provided the Virginia Code an
Date:			19				<u> </u>		
•					,	Ву:			•