



Date: 12-12- 19 81

Operator's Well No. One

API Well No. 47 - 077 - 0211
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT

WELL TYPE: Oil _____ / Gas X /
(If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)

LOCATION: Elevation: -1607 1810 Watershed: SANDY CREEK
District: RENO County: PRESTON Quadrangle: FELLOWSVILLE

WELL OPERATOR EASTERN OVERTHRUST DRILLING
Address P. O. BOX 600
ANMOORE, W. VA. 26323

DESIGNATED AGENT RICHARD HINKLE
Address P. O. BOX 600
ANMOORE, W. VA. 25323

OIL & GAS ROYALTY OWNER Frank Bolyard (et ux)
Address Rt. 1, Box 72
Moatsville, W. Va. 26405
Acreage 176.3 ±

COAL OPERATOR _____
Address _____

SURFACE OWNER Frank Bolyard (et ux)
Address Rt. 1, Box 72
Moatsville, W. Va. 26405
Acreage 176.3 ±

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Eastern Associated Coal Corp.
Address Koppers Bldg.
Pittsburgh, Pa. 15219
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address 514 1981

OIL & GAS INSPECTOR TO BE NOTIFIED
Name William Blosser
Address Rt. 4 Box 317
Fairmont W.V. 26564

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease X other contract _____ / dated _____, 19 _____, to the undersigned well operator from _____
BECKLER ENERGY, INC.

(IF said deed, lease, or other contract has been recorded:)
Recorded on _____, 19 _____, in the office of the Clerk of the County Commission of _____ County, West Virginia in _____ Book _____ at page _____. A permit is requested as follows:

PROPOSED WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
_____ planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

10/20/2023
EASTERN OVERTHRUST DRILLING
Well Operator
By Richard L. Hinkle
Its PRESIDENT

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) EASTERN OVERTHRUST DRILLING

Address P. O. BOX 600
ANMOORE, W. VA. 26323

GEOLOGICAL TARGET FORMATION, ELK

Estimated depth of completed well, 5700 ~~5500~~ feet Rotary / Cable tools /

Approximate water strata depths: Fresh, 40 feet; salt, 800 feet.

Approximate coal seam depths: N/A Is coal being mined in the area? Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS		
	Size	Grade	Weight per ft	New	Used			For drilling	Left in well
Conductor	11 3/4						30'	To Surface	Kinds
Fresh Water									
Coal									Sizes
Intermediate	8 5/8		23	X			1950'	To surface	
Production	4 1/2		10 1/2	X			5600'	600 sks.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

10/20/2023

Date: _____, 19 _____

By _____
Its _____



IV-9
(Rev 8-81)

DATE 12-12-81

WELL NO. _____

State of West Virginia

API NO. 47 - 077 - 0211

Department of Mines
Oil and Gas Division

FRANK BOLYARD # 1
176A

CONSTRUCTION AND RECLAMATION PLAN

Bill Hinkle

COMPANY NAME EASTERN OVERTHRUST DRILLING DESIGNATED AGENT RICHARD HINKLE
 Address P.O. Box 600, Anmodee, W.V. Address ANMODEE, W.V. 26323
 Telephone 622-2197 Telephone 622-2197
 LANDOWNER FRANK BOLYARD SOIL CONS. DISTRICT MONONGAHELA
 Revegetation to be carried out by EASTERN OVERTHRUST DRILLING (Agent)

This plan has been reviewed by Monongahela SCD. All corrections and additions become a part of this plan: _____

12/16/81
(Date)

Paul Helmick
(SCD Agent)

ACCESS ROAD

LOCATION

ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A) Spacing <u>8"</u> Page Ref. Manual <u>1-8</u>	Structure <u>DEVERSION</u> (1) Material <u>EARTHEN</u> Page Ref. Manual <u>1-11</u>
Structure <u>DRAIN DITCH</u> (B) Spacing _____ Page Ref. Manual <u>1-11</u>	Structure _____ (2) Material RECEIVED Page Ref. Manual <u>DEC 18 1981</u>
Structure <u>BREAKERS</u> (C) Spacing <u>150-200'</u> Page Ref. Manual <u>1-5</u>	Structure _____ (3) Material _____ Page Ref. Manual _____

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
 or correct to pH 6.5
 Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch 2 Tons/acre
 Seed* KY 31 20 lbs/acre
ORCHARD GRASS 15 lbs/acre
CLOVER 10 lbs/acre

Lime AS AREA I Tons/acre
 or correct to pH _____
 Fertilizer _____ lbs/acre
 (10-20-20 or equivalent)
 Mulch _____ Tons/acre
 Seed* _____ lbs/acre
 _____ lbs/acre
 _____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

10/20/2023

PLAN PREPARED BY _____

ADDRESS _____

PHONE NO. _____

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

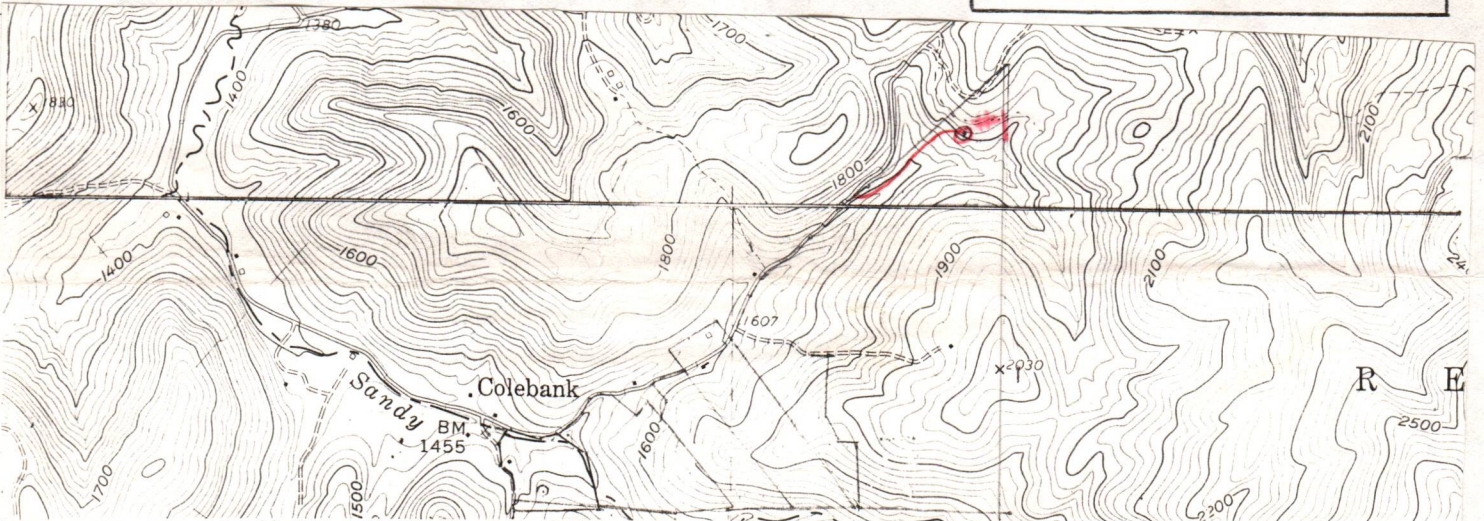
18-51-51

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE FELLOWSVILLE 7.5

LEGEND

Well Site ⊕

Access Road ———

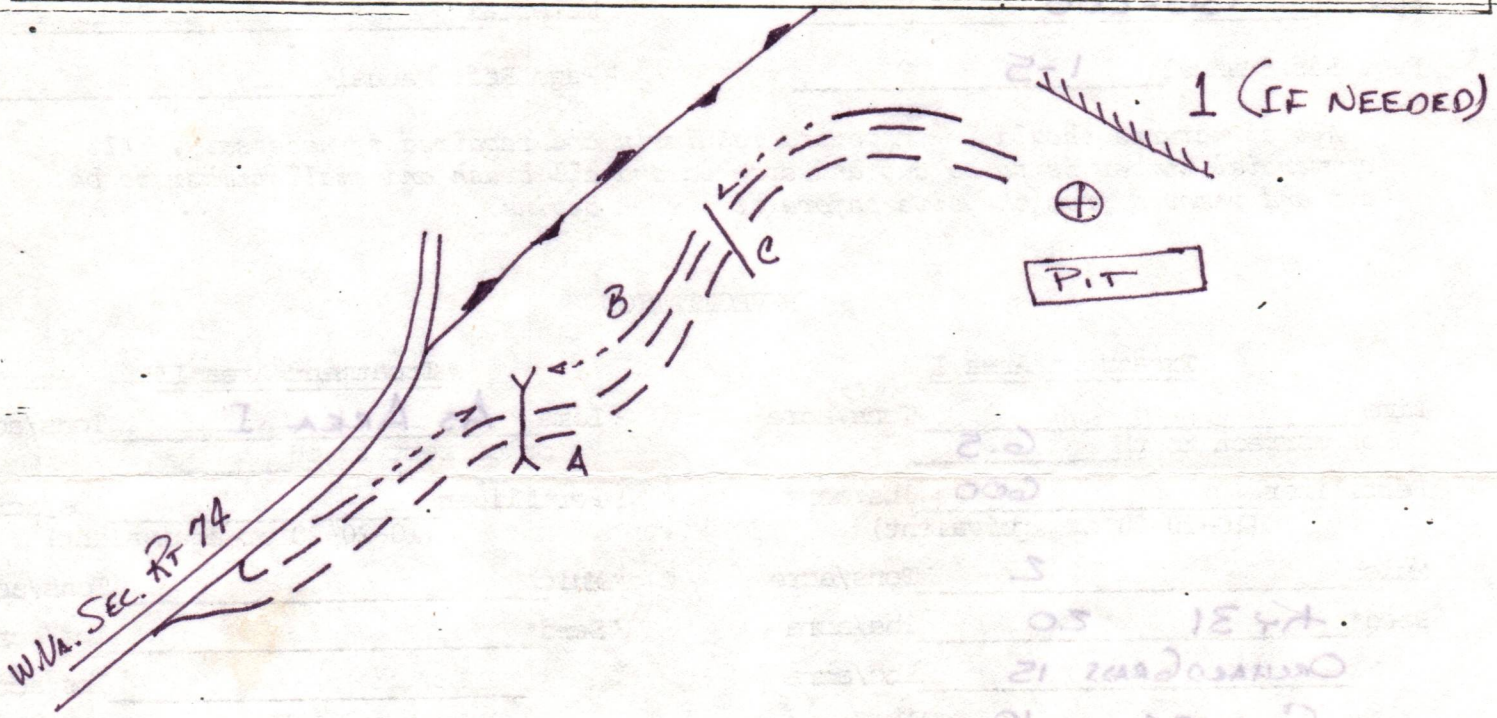


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———▲———	Diversion ———/———/———
Road = = = = =	Spring ○→
Existing fence ———x———x———	Wet spot ☼
Planned fence ———/———/———	Building ■
Stream ———~———~———~———	Drain pipe ———○———○———○———→
Open ditch ———>———>———>———>———	Waterway <———≡———≡———≡———<———



10/20/2023

ALL TIMBER WILL BE CUT + STACKED - BRUSH BURNED OR BURIED.

SLOPE OF ROAD WILL BE 10-15% OR LESS.

ALL CUTS 2:1 OR LESS.

DRAIN DITCH + CULVERT WILL BE MAINTAINED.



STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas X /

(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /

LOCATION: Elevation: 1607 Watershed: SANDY CREEK
District: RENO County: PRESTON Quadrangle: FELLOWSVILLE

WELL OPERATOR EASTERN OVERTHRUST DRILLING DESIGNATED AGENT RICHARD HINKLE
Address P.O. Box 600 Address P.O. Box 600
ANMOORE, W.V. ANMOORE, W.V. 26323

OIL AND GAS ROYALTY OWNER FRANK BOLYARD (ET UX) COAL OPERATOR _____
Address Rt 1 Box 72 Address _____
MOATSVILLE, W.V. 26405
Acreage 176.3 ±

SURFACE OWNER FRANK BOLYARD (ET UX) COAL OWNER(S) WITH DECLARATION ON RECORD:
Address P.O. Rt 1 Box 72 NAME EASTERN ASSOCIATED COAL CORP.
MOATSVILLE, W.V. 26405 Address KOPPERS BLDG.
Acreage 176.3 ± PITTSBURGH, PA. 15219
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____
COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME _____
Address _____
Telephone _____

RECEIVED

DEC 18 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated _____, 19___, to the undersigned well operator from BECKER ENERGY, INC.

(If said deed, lease, or other contract has been recorded:)

Recorded on _____, 19___, in the office of the Clerk of County Commission of _____ County, West Virginia, in _____ Book at page _____. A permit is requested as follows:

PROPOSED WORK: Drill ___ / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this application to the Department of Mines at Charleston, West Virginia.

10/20/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

EASTERN OVERTHRUST DRILLING
Well Operator

By: _____
Its: PRESIDENT

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) EASTERN OVERTHRUST DRILLING

Address P.O. Box 600

ANMOORE, W.V. 26323

GEOLOGICAL TARGET FORMATION ELK

Estimated depth of completed well _____ feet. Rotary X / Cable tools _____ /
Approximate water strata depths: Fresh, 40 feet; salt, 800 feet.
Approximate coal seam depths: N/A
Is coal being mined in this area: Yes 7 No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor	11 3/4			X			30'	TO SURFACE	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8		23	X			1950'	TO SURFACE	
Production	4 1/2		10 1/2	X			5600	600 Sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if operations have not commenced by 8-22-82.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator _____ / owner X / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location. 10/20/2023 The well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: Dec. 14, 1981.

Eastern Associated Coal Corp.

By: Michael J. Eddy Jr.

Its: Manager of Properties

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 18 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

PMO-211

INSPECTOR'S WELL REPORT

Permit No. _____ Onsight inspection new location

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of
	8 1/4			
	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks:
Acc by S.C.D. Rep. Law Helmick and Bill Hinkle, Operator to inspect new proposed drilling location, Instructed operator to place drains at creek crossing and to bury stumps and tree limbs, logs to be placed in neat pile off disturbed area.

December 16, 1981
DATE

William Blosser 10/20/2023
William C. Blosser #502
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 21 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 077-0211 New Drilling location inspection

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Eastern Overthrust Drilling Co</u>	Size			
<u>Anmoore, West Virginia</u>	16			Kind of Packer _____
<u>Frank Bolyard</u>	13			
<u>One</u>	10			Size of _____
<u>Reno</u> County <u>Preston</u>	8 1/4			
<u>Drilling commenced</u>	6 5/8			Depth set _____
<u>Drilling completed</u> Total depth _____	5 3/16			
<u>Date shot</u> Depth of shot _____	3			Perf. top _____
<u>Initial open flow</u> /10ths Water in _____ Inch	2			Perf. bottom _____
<u>Open flow after tubing</u> /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
<u>Volume</u> _____ Cu. Ft.				Perf. bottom _____
<u>Rock pressure</u> _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Oil</u> _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
<u>Fresh water</u> _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Salt water</u> _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Dozer moving in, This inspector will be present when work starts,

January 19, 1982
DATE

William J. Bloss 10/20/2023
WV DEPARTMENT OF MINES
INSPECTOR

**DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	*	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
		Size			
		16			Kind of Packer _____
		13			
		10			Size of _____
		8 1/4			
		6 5/8			Depth set _____
		5 3/16			
		3			Perf. top _____
		2			Perf. bottom _____
		Liners Used			Perf. top _____
					Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

RECEIVED
JAN 22 1982

Drillers' Names _____

**OIL AND GAS DIVISION
WV DEPARTMENT OF MINES**

Remarks: I met with Dick Hinkle -Pres. Eastern Overthrust Drilling Co. at his office in ~~XXX~~ Anmoore West Va. to discuss his proposed drilling locations in Preston County, I instructed him to call me when he is ready to start building these locations as I want to be with dozer operator, This he will do.

January 20, 1982
DATE

William J. Bloss **10/20/2023**
DISTRICT WELL INSPECTOR
William Bloss

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED

JUN 6 - 1984

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 077-0211 County PRESTON / BENO
 Company EASTERN OVERTHRUST LLC. Farm F. BOLYARD
 Inspector DONALD R ELLIS Well No. 1
 Date 6-1-84

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Please Cancellation Permit Exp

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Donald R Ellis
 DATE: 6-1-84

10/20/2023



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

June 11, 1984

Eastern Overthrust Drilling, Inc.
 P. O. Box 600
 Anmoore, W. Va. 26323

In Re: PERMIT NO: 47-077-0211
 FARM: Frank Bolyard, et ux
 WELL NO: 1
 DISTRICT: Reno
 COUNTY: Preston
 ISSUED: Dec. 22, 1981

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

~~XXXXXX~~ The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas - Dept. Mines

10/20/2023

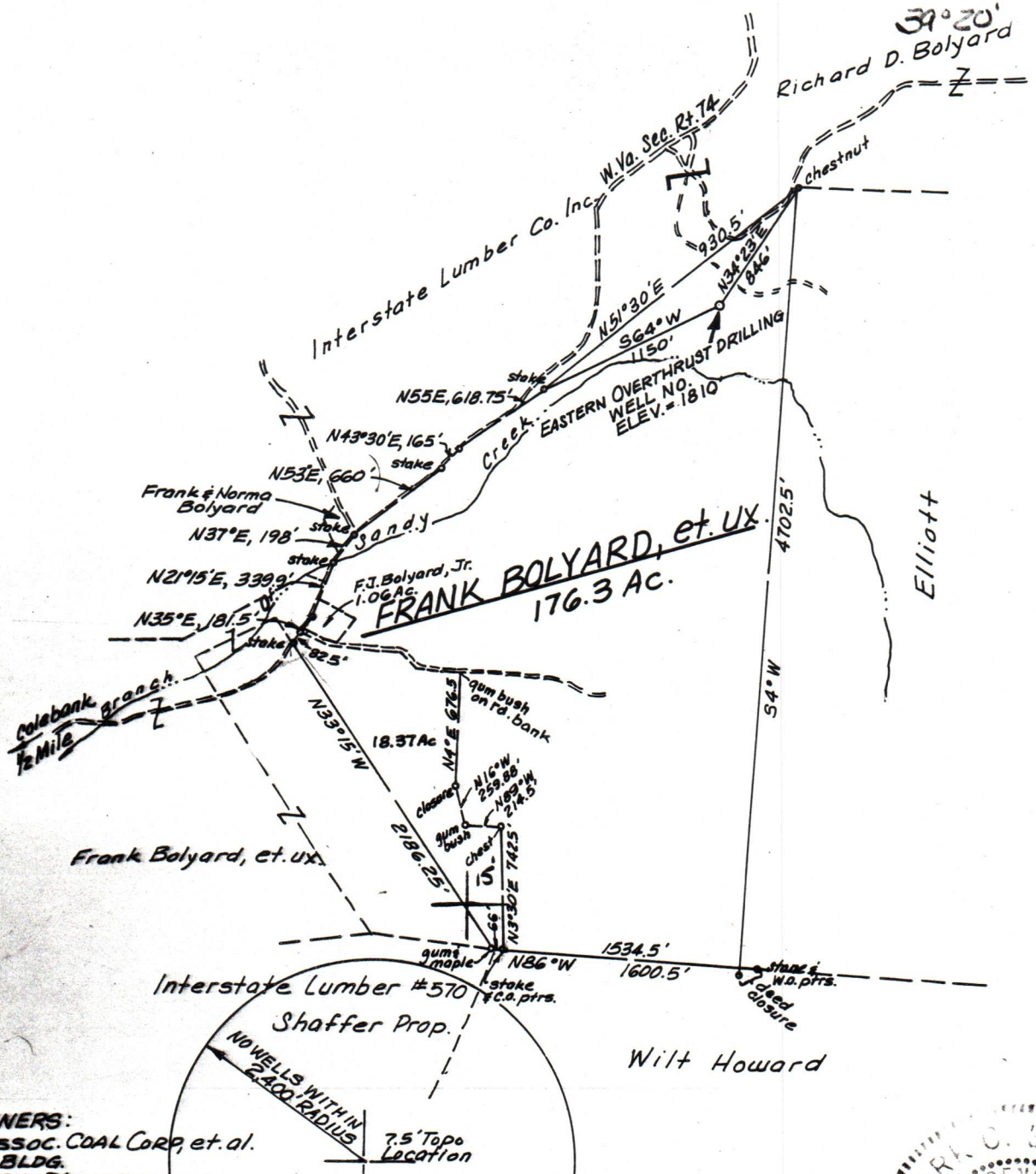
FF 12/15

9415'

LATITUDE 39°17'30"

LONGITUDE 79°47'30"

NORTH



COAL OWNERS:
 EASTERN ASSOC. COAL CORP, et. al.
 KOOPERS BLDG.
 PITTSBURGH, PA. 15219

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1/200'
 PROVEN SOURCE OF ELEVATION JCT. RDS 3200±SW OF LOCATION, ELEV. = 1607'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Mark C. Echard
 (SIGNED) MARK C. ECHARD

R.P.E. _____ L.L.S. 490

STATE OF WEST VIRGINIA
 LICENSED SURVEYOR
 No. 490
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE DECEMBER 4, 19 81
 OPERATOR'S WELL NO. ONE
 API WELL NO. _____
47 - 077 - 0211
 STATE COUNTY PERMIT
CANCELLED

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1810 WATER SHED SANDY CREEK
 DISTRICT RENO COUNTY PRESTON
 QUADRANGLE FELLOWSVILLE 7.5'
 SURFACE OWNER FRANK BOLYARD, et. ux. ACREAGE 176.3±
 OIL & GAS ROYALTY OWNER FRANK BOLYARD, et. ux. LEASE ACREAGE 176.3±
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION HAVERTY-ELK ESTIMATED DEPTH 5500'
 WELL OPERATOR EASTERN OVERTHRUST DRILLING, INC. DESIGNATED AGENT MR. RICHARD HINKLE
 ADDRESS P.O. BOX 600 ADDRESS P.O. BOX 600
ANMOORE, W.VA. 26323 ANMOORE, W.VA. 26323