

| Date: | 12-12- | , 19 81 | DAKE BALLERY SAME BALLETTE BERGE BERGERS |
|------------|--|---------|--|
| Operator's | | | 1 |
| Well No. | CONSTRUCTOR OF STREET AND ADMINISTRATION OF THE PROPERTY OF TH | | METHOD STORMS ON THE STORMS OF |

County

Permit

API Well No. 47 -077 0210

State

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

| | | OIL A | ND GAS WELL | PERMIT | |
|--------------------------|---|----------------------|-----------------|--------------------------|--|
| WELL TYPE: | | Gas X | | | |
| | | | | nd storage | |
| LOCATION: | | | | :SAND | |
| | District: | RENO | _ County:_ | PRESTON | Quadrangle: FELLOWSVILLE |
| WELL OPERAT | OR EASTERN OV | ERTHRUST DRI | LLING | DESIGNATED AG | ENT MR. RICHARD HINKLE |
| Address | P. O. BOX | 600 | | Address | P. O. BOX 600 |
| | ANMOORE, W | V. VA. 26323 | | | ANMOORE, W. VA. 26323 |
| OIL & GAS ROYALTY OWN | NER CLYDE B. W | OLFE (et al) | | (½) OWNER COAL OPERATOR | (1) Eastern Associated Coal, Co. |
| Address | RT. 1 | | | Address | Kopper Building |
| | THORNTON, | W. VA. 26440 |) | | Pittsburgh, Pa. 15129 |
| Acreage | 94 | | | COAL OWNER(S) | WITH DECLARATION ON RECORD: |
| | ER CLWDE B. W | OLFE (et al) | | | h Mellon Scaife Foundation |
| Address | RT. 1 | OHE (et al) | | | Eastern Associated Coal |
| Address | | W WA SCHIE | 1900 | Address | Same as above |
| | 10 To 10 10 20 10 10 10 10 10 10 10 10 10 10 10 10 10 | W. VA. 26440 | 0.72.2 | (3) Cha | rleston National Bank(Henry |
| Acreage | 65 | | | | astern Associated Coal Hoffstot |
| FIELD SALE (I | F MADE) TO: | | | | |
| Address | | | | - | Same |
| | | | | COAL LESSEE WI | ITH DECLARATION ON RECORD: |
| OIL & GAS INS | SPECTOR TO BE N | OTIFIED | | Name | DECENTRAL DE |
| Name | WILLIAM BI | OSSER | | Address | |
| Address | RT. 4, BOX | 317 | | | DEC 1 8 1981 |
| | FAIRMONT, | W. VA. 26564 | | | OIL AND GAS DIVISION |
| The undersigne | ed well operator is ent | itled to operate for | oil or gas purp | oses at the above locat | WV DEPARTMENT OF MINES |
| | | | | the undersigned well | |
| | BECKLER ENERGY | | , 10 | the undersigned well | operator from |
| (IF said deed, le | ase, or other contrac | et has been record | | | |
| Recorded on | , 19 | , in the office | e of the Clerk | of the County Commis | sion of County, West |
| Virginia in | Book | at page_ | A | permit is requested a | as follows: |
| PROPOSED W | ORK: Drill/ | Drill deeper | / Redri | II/ Fracture | or stimulate/ |
| | | | | new formation | |
| | | | | | by profession personal mortrory IA |
| | Other physica | i change in wen | (specify) | Description of a | |
| | —planned as | shown on the wo | rk order on th | e reverse side hereof | 16,8 |
| The charge server | | | | | |
| | | | | | bjection they wish to make or are required to |
| Department. | 2-4-3 must be filed w | ith the Departmen | nt of Mines wi | thin fifteen (15) days | after the receipt of this Application by the |
| | it Aliaatia | | | | |
| | | | | | ed by registered mail or delivered by hand to |
| | of Mines at Charlesto | | | ore the day of the mail | ling or delivery of this Permit Application to |
| | | on, west virgilia | • | | |
| | COPIES OF ALL LOGS DIRECTLY | | | | 10/20/2023 |
| TO: | LOGO DIRECTEI | | | EASTERN | OVERTHRUST DRILLING |
| WEST VIRGINIA | OIL AND GAS | | | 0 | Well Operator |
| CONSERVAT | | | | Du // // | hard & Hamble |

BLANKET BOND

1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

By .

N Its PRESIDENT

PROPOSED WORK-ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

| DRILLING CO | | | | | | | 7 | | | |
|--|---|--|--|---|--|--|--|--|---|---|
| | | | | Add | dress | P. O. BC | 0X 600 | | | |
| | | | | | | ANMOORE, | W. VA. 26 | 323 | | |
| GEOLOGICAL | TARGE | ET FORM | MATION | , | ELK | | | N. State of the st | | |
| Estimate | d depth | of comp | leted we | 11, | 5500 | fee | et Rotary | / Ca | able tools | / |
| Approxim | mate wat | er strata | depths: | Fresh | ı, | 40 feet | ; salt, <u>8</u> | 00 feet. | | |
| Approxi | mate coal | l seam d | epths: | N/ | 'A | Is coal | being mined | in the area? Yes_ | / No | x / |
| CASING AND | | Alid . I | | | | | | | | |
| The Carrie | | | NOTE: | | 10 | LOBTA | | 05 . V | | |
| CASING OR TUBING TYPE | | CIFICAT | IONS Weight | | | | INTERVALS | CEMENT FILL-UI | | |
| | Size | Grade | per ft | New | Used | For drilling | Left in well | (Cubic feet) | | |
| Conductor | 11 3/ | 4 | | | | 30' | | | Kinds | |
| Fresh Water | | | | | | | | | | - |
| Coal | | | | | | | | | Sizes | |
| Intermediate | 8 5/8 | | | | | | 1900 | TO SURFACE | Cock | |
| Production | 41/2 | es a less | unit. | | | | 5500 | 550 SKS. | Depths set | |
| Tubing | 443 | Take. | 750 | | | | | | | |
| Liners | 11 | | | | | | | 5-1 | Perforations: | |
| | | | | | | | | Li veril | Тор | Bottom |
| | | Su 1 1 1 1 | | | | | | | | |
| | | Contract of | 1 | | | | | | | |
| the Deprescr | epartmen ribed by amation | t, accomp Regulation Plan'', a | panied by on 12, or pplicable | (i) a p r in lie to the | lat in eu the recla | the form presonereof the other mation require | ribed by Regular security allowed by Code § 22 | ar copies of Form IV ation 11, (ii) a bond yed by Code § 22-4 2-4-12b and Regula | in one of the for -2, (iii) Form IV ation 23, (iv) unl | rms 7-9, ess |
| the Do prescr "Recl previo Code | epartmen ribed by amation ously paid \$22-4-8a eparate F | t, accomp Regulation Plan'', and on the solution the from the | panied by on 12, or pplicable ame well he owner | y (i) a p r in lie to the , the fe of any | eu the recla e requ water | the form presonere of the other mation required ired by Code § r well or dwell or fracturing or | original and fourithed by Regular security allowed by Code \$ 222-4-12a, and (valing within 200) | ar copies of Form IV ation 11, (ii) a bond yed by Code s 22-4 | in one of the for -2, (iii) Form IV ation 23, (iv) unl consent required ed well. | rms 7-9, ess by |
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| The financial operations have a second and the W. W. Drill operations have a second and the W. The financial operations have a second and the W. The financial operations have a second and the W. The financial operations have a second and the W. The financial operations have a second and the weak operations are second and | epartmen ribed by amation busly paid \$22-4-8a eparate Fort of the war amount of the war and the war amount of the war am | t, accomp Regulation Plan", a lon the s lon the s lorm Iv-2: work for v | panied by on 12, or pplicable ame well are owner shall not which a position is This period by Division ust be contact to the contact of the c | r (i) a pr in lie to the to the to the fe of any be requermit is THE with Chereby mit sho | blat in eu the recla e require water sired for sough well expression expressi | the form presore the other mation require ired by Code § rewell or dwell or fracturing or ht and is noted SILL 22, oved ire if | original and fouribed by Regular security allowed by Code \$ 2:22-4-12a, and (sling within 200) as stimulating a was such on the stimulating awas such awas | ar copies of Form IV ation 11, (ii) a bond yed by Code § 22-4-2-4-12b and Regularly if applicable, the feet of the proposivell where fracturing Form IV-2 filed in collins of the proposition of the propos | in one of the for 1-2, (iii) Form IV ation 23, (iv) unl consent required ed well. g or stimulating is connection therew | ems 7-9, ess by s to ith. |
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| The undersign roposed well. The undersign roposed well. The undersign roposed well. | epartmen ribed by amation ously paid \$22-4-8a eparate Fort of the warm of the | Regulation Regulation Regulation Regulation Plan'', and on the safety of | panied by on 12, or pplicable ame well be owner shall not which a position is the property of | r (i) a pr in lie to the to the to the fe of any be requermit is THE with Chareby mit shows 8-31- mpletee 20, if the contract which work is which work in the contract with | well expenses and by the permitted by th | the form presore the other mation require ired by Code § reacturing or ht and is noted SILL 22, oved ire if WAIV lesseers the area of eed to be done | original and fouribed by Regular security allowed by Code § 2: 22-4-12a, and (sling within 200 restimulating a was such on the security allowed by Code § 2: 22-4-12a, and (sling within 200 restimulating a was such on the security and by any coal issued within find the well location at this location at this location | ar copies of Form IV ation 11, (ii) a bond yed by Code § 22-4-24-12b and Regular if applicable, the feet of the propose well where fracturing Form IV-2 filed in contract if the code if the code if the code in the code if the code in t | e who has record receipt thereof. 10/20/ well location has | ems 7-9, ess by s to ith. ed a 2023 s examined this |



| DATE | .12-12-81 |
|------|-----------|
| | |

Bil and Gas Bivision

State of West Hirginia API NO. 47 - 077 - 0210 Bepartment of Mines C.B. WOLFE. 65A

CONSTRUCTION AND RECTAMATION PLAN

| CONTROLLON ALC N | SCIPITATION PLAN |
|---|--|
| COMPANY NAME EASTERN OVERTHRUST DRILLING | DESIGNATED AGENT RICHARD HINKLE |
| Address P.O. Box 600, Aumodrer, W.U. | Address P.O. Box 600, ANGROOKE, W.L. |
| Telephone 622-7197 | Telephone 622-2197 |
| LANDOWNER CLYDE B. WOLFE | SOIL CONS. DISTRICT MONONGAHELA |
| Revegetation to be carried out by EASTER | |
| This plan has been reviewed by Monana | |
| and additions become a part of this plan: | 12/16/81 |
| | (Date) |
| | (SCD Agent) |
| 11 March 1980 Company State Company | believe Conserved 1 in section to the section |
| ACCESS ROAD | LOCATION |
| Structure Culver (A) | Structure DIVERSION (1) |
| Spacing 8" | Material EARTHEN |
| Page Ref. Manual 1~8 | Page Ref. Manual -11 |
| | and the state of t |
| Structure DRAIN DITCH (B) | Structure (2 |
| Spacing | Material RECERVED |
| Page Ref. Manual 1-11 | Page Ref. Manual 18 1981 |
| Structure BREAKERS (C) | Structure OIL AND GAS DIVISION (3 |
| Spacing 150 - 200 | Material |
| Page Ref. Manual 1-5 | The second secon |
| | Page Ref. Manual |
| All structures should be inspected regularle commercial timber is to be cut and stacked are cut and removed from the site before dirt wor | ed all brush and small timber to be |
| REVEGETATI | TON |
| 7.7 | ECIY |
| Lime Tons/acre | Treatment Area II |
| or correct to pH 6.5 | Lime AS AREA Tons/acre or correct to pH |
| Fertilizer 600 lbs/acre | Fertilizerlbs/acre |
| (10-20-20 or equivalent) Mulch Tons/acre | (10-20-20 or equivalent) |
| Seed* Ky 31 ZO lbs/acre | MulchTons/acre |
| ORCHARD GRASS 15 lbs/acre | Seed*lbs/acre |
| CLOURA 10 lbs/acre | lbs/acre |
| | lbs/acre 10/20/2023 |
| *Inoculate all legumes such as vetch, trefoil Inoculate with 3X recommended amount. | and clovers with the proper bacterium. |
| | EDADED DY |
| · · | nu D |
| NOTES: Please request landowners cooperation to protect new | ADDRESS |
| seedling for one growing season. Attach separate sheets as | I K |
| | HONE NO. |

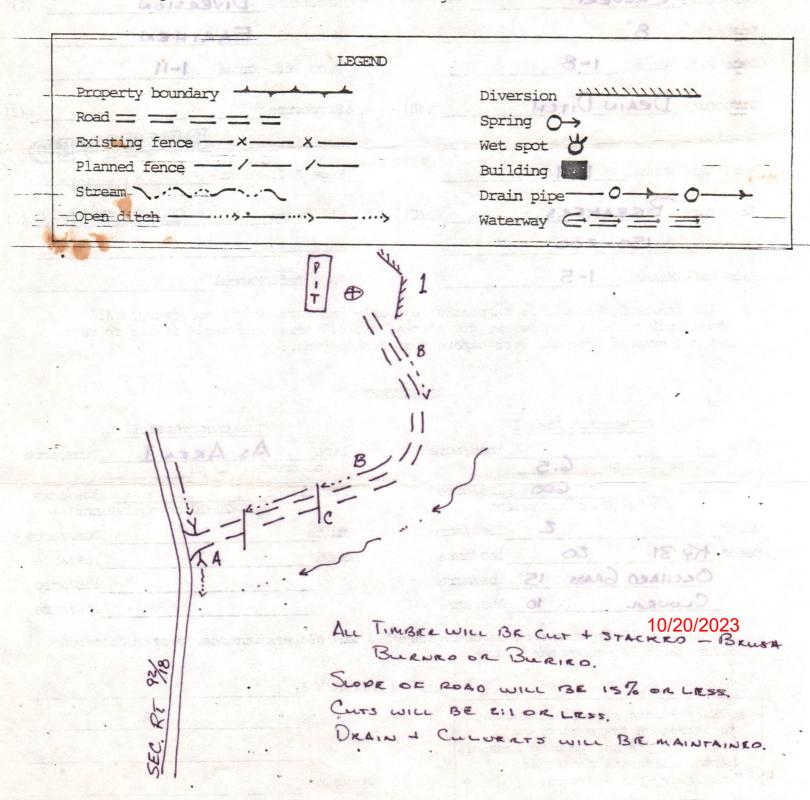
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGIE FELLOWSUILLE 7.5

Well Site Access Road

C 6 V E

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





| Date: | | 12-12 | 2- | . 1 | 9 8 | 31 |
|------------------------|-----|-------|----|--------|-----|--------|
| Operator's Well No. | S | | | | | |
| API Well | No. | 47 | • | 077 | | 0210 |
| | | State | | County | | Permit |

| | STATE OF WE DEPARTMENT OF MINES | | County Permit |
|--------------------------|--|--|---------------------------------|
| | OIL AND GAS W | VELL PERMIT | |
| WELL TYPE: | Oil / Gas X / | | |
| | (If "Gas", Production X / Underg | | / Shallow/) |
| LOCATION: | Elevation: 1480 Water | shed: SANDY CREEK | <u> </u> |
| | District: RENO Count | ty: PRESTON Quadrangl | e: FELLOWSVILLE |
| WELL OPERATO | OR EASTERN OVERTHRUST DRILLING | | |
| Address | P. O. BOX 600 | Address P. O. | вох 600 |
| | ANMOORE, W. VA. 26323 | | RE, W. VA. 26323 |
| OIL & GAS ROYALTY OWN | ER CLYDE B. WOLFE (et al) | COAL OPERATOR (1) Easte | ern Associated Coal,Co |
| Address | RT. 1 | Address Kopper | Building |
| | THORNTON, W. VA. 26440 | Pittsbu | irgh, Pa. 15129 |
| Acreage | 94 | COAL OWNER(S) WITH DECL | |
| SURFACE OWN | ER CLWDE B. WOLFE (et al) | Name (2) Sarah Mellon S | Scaife Foundation |
| Address | RT. 1 | Address % Eastern A | ssociated Coal |
| | THORNTON, W. VA. 26440 | Same as a | bove |
| Acreage | 65 | Name (3) Charleston Na | |
| FIELD SALE (II | F MADE) TO: | Address % Eastern Ass | sociated Coal Hoffstot |
| Address | Political of water | Same | A Thomas Co |
| | | COAL LESSEE WITH DECLAR | ATION ON RECORD: |
| OIL & GAS INS | SPECTOR TO BE NOTIFIED | Name | |
| Name | WILLIAM BLOSSER | Address | |
| Address | RT. 4, BOX 317 | | |
| | FAIRMONT, W. VA. 26564 | | a ha tirit a managan i sar sa |
| The undersigne | ed well operator is entitled to operate for oil or gas | purposes at the above location under a de | ed / lease X |
| her contract | The same of the sa | , to the undersigned well operator from | |
| В | BECKLER ENERGY CO. | | fex 18 F-77 (3kg) |
| said deed, lea | ase, or other contract has been recorded:) | no printago a nte col follo lo para esta o frantas evi | in to telemesty. |
| | , 19, in the office of the C | | County, West |
| | Bookat page | | |
| PROPOSED W | ORK: Drill/ Drill deeper/ | Redrill Fracture or stimulate | THIS PERMIT MUST OF |
| | Plug off old formation/ Perfo | | |
| | Other physical change in well (specify) | X telegraphic with a respect of | ni delad moisiven IIA |
| | | Indiana Barda Barda sid? | mel District Line |
| | -planned as shown on the work order | on the reverse side hereof. | |
| The above name | ed coal operator, coal owner(s), and coal lessee are | e hereby notified that any objection they w | vish to make or are required to |
| make by Code \$2 | 22-4-3 must be filed with the Department of Min | es within fifteen (15) days after the rece | ipt of this Application by the |
| Department. | The contract of the contract o | and the second of the second o | Andrew Company of the Company |
| Copies of this P | ermit Application and the enclosed plat and reclai | mation plan have been mailed by registere | d mail or delivered by hand to |
| | coal operator, coal owner(s), and coal lessee on o | or before the day of the mailing or deliver | y of this Permit Application to |
| the Department of | of Mines at Charleston, West Virginia. | | |
| | COPIES OF ALL | Smit was | 10/20/2023 |
| TO: | LOGS DIRECTLY | EASTERN OVERTHRUS | T DRILLING |
| WEST VIRGINIA | A OIL AND GAS | Well O | perator |
| CONSERVAT | | By Michigan | 5 aufle |
| 1/15 111 1 51111 67 | ON CONTROL OF LOT | 1 | |

1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

PROPOSED WORK-ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

| DRILLING CO | ONTRAC | TOR (IF | KNOW | 17746 | 400 | | HRUST DRILL | ING | | |
|--------------------------|-----------------------|-------------|---|---------|---------|-----------------|------------------------------------|---|--|----------------|
| | | | | Ad | dress | P. O. BO | 0x 600 | | | |
| | | | | | | ANMOORE | . W. VA. 26 | 323 | | |
| GEOLOGICAL | TARGE | ET FOR | MATION | , _ | ELK | egrioù berio: | gebail) : | X spekrabori. | | |
| Estimate | d depth | of comp | leted we | 11,_ | 5500 |) fe | et Rotary | , X / Cat | ole tools | 160 TADOL |
| Approxim | mate wat | er strata | depths: | Fres | h, | 40 feet | t; salt,8 | 600 feet. | | |
| Approxi | mate coa | l seam d | epths: | N, | /A | Is coa | l being mined | in the area? Yes | / No | x / |
| CASING AND | TUBING | G PROG | RAM | | 1 | | | | | |
| | **** | | . P. S. | | 18973 | | | S. A. S. Marine Proc. 8 (1971) | of the second | |
| 1/100 balls | 2002 * 7 | TIESTA . | 84 (j.) | ÁCT. | A MAN | COAV | 10 | 14.17.16E.10W | CYDD SXWW | |
| CASING OR TUBING TYPE | Size | Grade | Weight per ft | New | Used | For drilling | Left in well | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS | Kaili 6 A |
| Conductor | 11 3/ | 4 | | | | 30' | | | Kinds | |
| Fresh Water | | MATERIAL P. | | | | | | | The second secon | 0350 DR |
| Coal | | | | | | | 346. | | Sizes | U U JAZVUO |
| Intermediate | 8 5/8 | egda g | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | \ \ | 1900 | TO SURFACE | | |
| Production | 41/2 | A Rock | 034 1 | 400 | 45 % | 0.04874 | 5500 | 550 SKS. | Depths set | agawaya. |
| Tubing |) ikoja | pocal | AN 1.3 | See. | eronjul | | | 1 7 0 | rangaren | ALMS CLOSES |
| Liners | | | ta si | | | | | The Zone of | Perforations: | zie bila |
| VIEW COLD | NO NO | FEASIA | bao a | 16.8 | 1873 | JAOD * | 1 | 1 | Тор | Bottom |
| | | | | | | biosid | | paramon aire | AVTORISETOR | PAR A CHO |
| | | | | | sauge | | | / Elithour wit | T. W | 35/(EX) |
| Code A s | §22-4-8a eparate F | orm Iv-2 | ne owner shall not | of an | y wate | or fracturing o | lling within 200 r stimulating a v | v) if applicable, the confect of the proposed well where fracturing | d well. | s to |
| be par | rt of the v | work for v | | | | | | Form IV-2 filed in con | nnection therew | ith. |
| | | | | | | | | F. T. S. | | |
| JMIS PERM | HT MUS | T BE PC | OSTED A | T THI | E WEL | L SITE | | OTIGINA SHIPSA | | |
| All provise | | | | | | | | al agging he say | | |
| of the W. | Va. Coo | | | | | | | | | |
| for | have no | comme | nced by | 8-3 | 1–82 | core il | | | | |
| operanons — | 911 | | il main. | io (al | TELL P | 7 701 200 107 | | | No. 16 STATE | A CONTRACTOR |
| Deputy | Director | 198 | Gas Divi | sion | TE IT P | | original of Mac | igali su div bala s | | |
| | | | •••••• | ••••• | | | | | | |
| | | | | | | | | l owner or coal lessee | | led a |
| decla | ration u | nder Cod | le 22-4 | -20, if | the pe | ermit is to be | issued within f | fifteen (15) days of r | eceipt thereof. | |
| | | | | | | WAI | | | 10/20/2 | 2023 |
| The undersign | ed has n | o objection | on to the | work | Dropos | sed to be done | the well location | the coal under this v n, the well location han, provided, the well s. | vell location has | s examined thi |
| | | | | | | asi | N Es | stern Associa | ted lost | Cons |
| Data: | Dec . | 72 | 10 | 81 | | | By g | inheld of | EL L | ADE MARO |
| Date: 2 | iee ! | | , 19 | | - | X | Ite 40 | 40 | 1.1 | BHORAS AT |

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

STATUS INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION

DEPT. OF MINES

| Permit No. | 077-0210-REV | County _ | Presto | n / Reno | Dist | rict | |
|------------------------------------|------------------------------------|-----------|--------|--------------|-------|-------------|--|
| CompanyEastern Overthrust Drilling | | Farm | C1yde | yde B. Wolfe | | | |
| Inspector | Donald Ellis | Well No. | | D-1 | | | |
| Date. | May 16, 1984 | Issued. | | 31-81 | | | |
| RULE | DESCRIPTION | | | IN YES | COMPL | IANCE NO | |
| 23.06 | Notification Prior to starting Wo | ork | | | | - | |
| 25.04 | Prepared before Drilling to preven | ent Waste | | - | | | |
| 25.03 | High-Pressure Drilling | | | | | | |
| 16.01 | Required Permits at Wellsite | | | | | | |
| 15.03 | Adequate Fresh Water Casing | | | | | | |
| 15.02 | Adequate Coal Casing | | | | | | |
| 15.01 | Adequate Production Casing | | | - | | | |
| 15.04 | Adequate Cement Strength | | | | | | |
| 23.02 | Maintained Access Roads | | | | | | |
| 25.01 | Necessary Equipment to prevent Wa | aste | | - | | | |
| 23.03 | Reclaimed Drilling Site | | | | | | |
| 23.04 | Reclaimed Drilling Pits | | | | | | |
| 23.05 | No Surface or Underground Pollut | ion | | | | | |
| 7.03 | Identification Markings | | | | | | |
| COMMENTS: | Release on Cancellation - Exp | | | | | | |
| | if not drilled and location | is ok | • | | | | |

NOWORK DONE ON BUAD OR LOCATION

I have inspected the above well and (Have/Heve Net) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

DATE: 5-22-84



State of West Virginia Department of Mines (Dil and Gas Division Charleston 25305 June 1, 1984

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

Eastern Overthrust Drilling P.O. Box 600 Anmoore, W.Va. 26323 Attn: Richard Hinkle

| In Re | PERMIT NO: | 077-0210-REV |
|-------|-------------|--------------|
| | FARM: Clyde | B. Wolfe |
| | WELL NO: | D-1 |
| | DISTRICT: | Reno |
| | COUNTY: | Preston |
| | ISSUED: | 12-31-81 |

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas - Dept. Mines 0/20/2023

