



Date: 12-12- 19 81

Operator's Well No. \_\_\_\_\_

API Well No. 47 - 077 - 0210  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT

WELL TYPE: Oil \_\_\_\_\_ / Gas X /  
(If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)

LOCATION: Elevation: 1480 Watershed: SANDY CREEK  
District: RENO County: PRESTON Quadrangle: FELLOWSVILLE

WELL OPERATOR EASTERN OVERTHRUST DRILLING DESIGNATED AGENT MR. RICHARD HINKLE  
Address P. O. BOX 600 Address P. O. BOX 600  
ANMOORE, W. VA. 26323 ANMOORE, W. VA. 26323

OIL & GAS ROYALTY OWNER CLYDE B. WOLFE (et al)  
Address RT. 1  
THORNTON, W. VA. 26440  
Acreage 94

(1/2) OWNER  
COAL OPERATOR (1) Eastern Associated Coal, Co.  
Address Kopper Building  
Pittsburgh, Pa. 15129

SURFACE OWNER CLYDE B. WOLFE (et al)  
Address RT. 1  
THORNTON, W. VA. 26440  
Acreage 65

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name (2) Sarah Mellon Scaife Foundation  
Address % Eastern Associated Coal  
Same as above

Name (3) Charleston National Bank (Henry Hoffstot Trust)  
Address % Eastern Associated Coal  
Same

FIELD SALE (IF MADE) TO:  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:

Name \_\_\_\_\_  
Address \_\_\_\_\_

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name WILLIAM BLOSSER  
Address RT. 4, BOX 317  
FAIRMONT, W. VA. 26564

**RECEIVED**

DEC 18 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_\_\_ / lease X  
other contract \_\_\_\_\_ / dated \_\_\_\_\_, 19 \_\_\_\_\_, to the undersigned well operator from \_\_\_\_\_  
BECKLER ENERGY CO.  
(IF said deed, lease, or other contract has been recorded:)

Recorded on \_\_\_\_\_, 19 \_\_\_\_\_, in the office of the Clerk of the County Commission of \_\_\_\_\_ County, West Virginia in \_\_\_\_\_ Book \_\_\_\_\_ at page \_\_\_\_\_. A permit is requested as follows:

PROPOSED WORK: Drill \_\_\_\_\_ / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_ /  
Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

10/20/2023

EASTERN OVERTHRUST DRILLING

Well Operator

By Richard L. Hinkle  
Its PRESIDENT

BLANKET BOND

file 7

PROPOSED WORK-ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) EASTERN OVERTHRUST DRILLING

Address P. O. BOX 600

ANMOORE, W. VA. 26323

GEOLOGICAL TARGET FORMATION, ELK

Estimated depth of completed well, 5500 feet Rotary  / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, 40 feet; salt, 800 feet.

Approximate coal seam depths: N/A Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	11 3/4					30'			Kinds
Fresh Water									
Coal									Sizes
Intermediate	8 5/8						1900	TO SURFACE	
Production	4 1/2						5500	500 SKS.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 8-31-82

*J. E. Huggins*  
Deputy Director, Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

10/20/2023

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

*file 2*



IV-9  
(Rev 8-81)

DATE 12-12-81

WELL NO. \_\_\_\_\_

State of West Virginia  
Department of Mines  
Oil and Gas Division

API NO. 47-077-0210

C.B. WOLFE, GSA

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME EASTERN OVERTHRUST DRILLING DESIGNATED AGENT RICHARD HINKLE  
Address P.O. Box 600, ANMOORE, W.V. Address P.O. Box 600, ANMOORE, W.V.  
Telephone 622-2197 Telephone 622-2197  
LANDOWNER CLYDE B. WOLFE SOIL CONS. DISTRICT MONONGAHELA  
Revegetation to be carried out by EASTERN OVERTHRUST DRILLING (Agent)

This plan has been reviewed by Monongahela SCD. All corrections and additions become a part of this plan: 12/16/81 (Date)  
Paul Helmick (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A) Spacing <u>8"</u> Page Ref. Manual <u>1-8</u>	Structure <u>DIVERSION</u> (1) Material <u>EARTHEN</u> Page Ref. Manual <u>1-11</u>
Structure <u>DRAIN DITCH</u> (B) Spacing _____ Page Ref. Manual <u>1-11</u>	Structure _____ (2) Material <u>RECEIVED</u> Page Ref. Manual <u>1-8 1981</u>
Structure <u>BREAKERS</u> (C) Spacing <u>150-200</u> Page Ref. Manual <u>1-5</u>	Structure <u>OIL AND GAS DIVISION</u> (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime <u>As Area I</u> Tons/acre or correct to pH _____
Fertilizer <u>600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer _____ lbs/acre (10-20-20 or equivalent)
Mulch <u>2</u> Tons/acre	Mulch _____ Tons/acre
Seed* <u>KY 31 20</u> lbs/acre	Seed* _____ lbs/acre
<u>ORCHARD GRASS 15</u> lbs/acre	_____ lbs/acre
<u>CLOVER 10</u> lbs/acre	_____ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

10/20/2023

PLAN PREPARED BY \_\_\_\_\_  
ADDRESS \_\_\_\_\_  
PHONE NO. \_\_\_\_\_

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

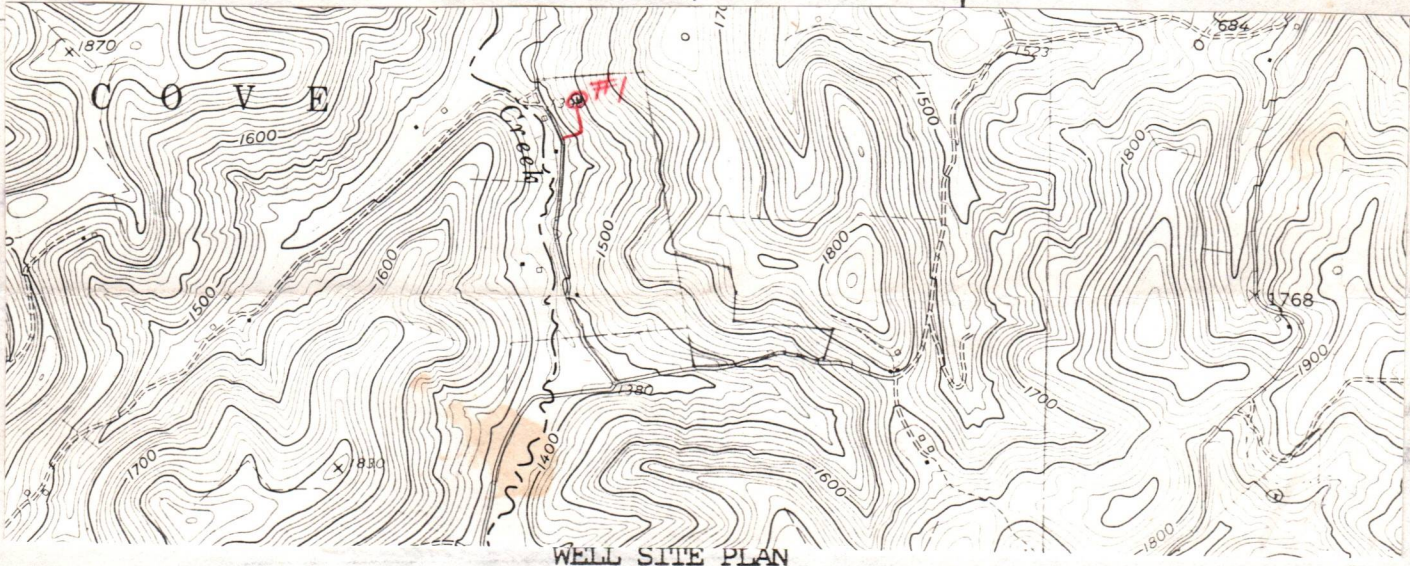
18-51-51

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE FELLOWSVILLE 7.5

LEGEND

Well Site ⊕

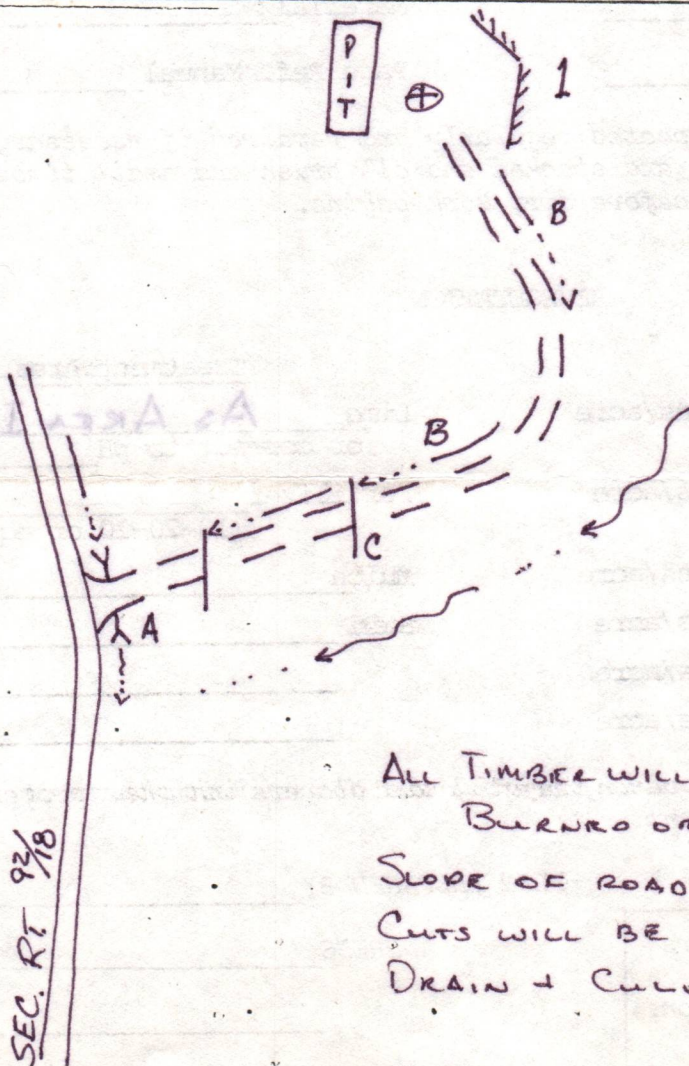
Access Road ———



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	———▲———	Diversion	———/———
Road	====	Spring	○→
Existing fence	—x—x—	Wet spot	⊕
Planned fence	—/—/—	Building	■
Stream	~~~~~	Drain pipe	○→○→
Open ditch	.....→	Waterway	⇄



SEC. RT 93/18

10/20/2023

ALL TIMBER WILL BE CUT + STACKED - BRUSH BURNED OR BURIED.

SLOPE OF ROAD WILL BE 15% OR LESS.

CUTS WILL BE 2:1 OR LESS.

DRAIN + CULVERTS WILL BE MAINTAINED.



Date: 12-12- 19 81

Operator's Well No. \_\_\_\_\_

API Well No. 47 - 077 - 0210

State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT

WELL TYPE: Oil \_\_\_\_\_ / Gas X /  
(If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)

LOCATION: Elevation: 1480 Watershed: SANDY CREEK  
District: RENO County: PRESTON Quadrangle: FELLOWSVILLE

WELL OPERATOR EASTERN OVERTHRUST DRILLING DESIGNATED AGENT MR. RICHARD HINKLE  
Address P. O. BOX 600 Address P. O. BOX 600  
ANMOORE, W. VA. 26323 ANMOORE, W. VA. 26323

OIL & GAS ROYALTY OWNER CLYDE B. WOLFE (et al)  
Address RT. 1  
THORNTON, W. VA. 26440

(1/2) OWNER  
COAL OPERATOR (1) Eastern Associated Coal, Co.  
Address Kopper Building  
Pittsburgh, Pa. 15129

Acres 94  
SURFACE OWNER CLYDE B. WOLFE (et al)  
Address RT. 1  
THORNTON, W. VA. 26440

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name (2) Sarah Mellon Scaife Foundation  
Address % Eastern Associated Coal  
Same as above

Acres 65

Name (3) Charleston National Bank(Henry Hoffstot Trust)  
Address % Eastern Associated Coal  
Same

FIELD SALE (IF MADE) TO:  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:

Name \_\_\_\_\_  
Address \_\_\_\_\_

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name WILLIAM BLOSSER  
Address RT. 4, BOX 317  
FAIRMONT, W. VA. 26564

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_\_\_ / lease X  
other contract \_\_\_\_\_ / dated \_\_\_\_\_, 19\_\_\_\_\_, to the undersigned well operator from \_\_\_\_\_

BECKLER ENERGY CO.  
said deed, lease, or other contract has been recorded:  
recorded on \_\_\_\_\_, 19\_\_\_\_\_, in the office of the Clerk of the County Commission of \_\_\_\_\_ County, West  
Virginia in \_\_\_\_\_ Book \_\_\_\_\_ at page \_\_\_\_\_. A permit is requested as follows:

PROPOSED WORK: Drill \_\_\_\_\_ / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_ /  
Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
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\_\_\_\_\_ planned as shown on the work order on the reverse side hereof.

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PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY  
TO:  
WEST VIRGINIA OIL AND GAS  
CONSERVATION COMMIS-  
SION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

10/20/2023

EASTERN OVERTHRUST DRILLING

Well Operator

By Richard Hinkle  
Its PRESIDENT

file 2

PROPOSED WORK-ORDER

THIS IS AN ESTIMATE ONLY:  
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Address P. O. BOX 600

ANMOORE, W. VA. 26323

GEOLOGICAL TARGET FORMATION, ELK

Estimated depth of completed well, 5500 feet Rotary X / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, 40 feet; salt, 800 feet.

Approximate coal seam depths: N/A Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
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Fresh Water									
Coal									Sizes
Intermediate	8 5/8						1900	TO SURFACE	
Production	4 1/2						5500	500 SKS.	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

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**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for Drilling. This permit shall expire if operations have not commenced by 8-31-82.

J. G. Huggins  
Deputy Director, Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

10/20/2023

The undersigned coal operator \_\_\_\_\_ / owner X / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: Dec 22, 19 81

*file*

By Richard D. Eddy Jr  
Its Manager of Properties  
Eastern Associated Coal Corp

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 STATUS INSPECTION REQUEST  
 INSPECTOR'S COMPLIANCE REPORT

**RECEIVED**  
 MAY 30 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

Permit No. 077-0210-REV County Preston / Reno District  
 Company. Eastern Overthrust Drilling Farm Clyde B. Wolfe  
 Inspector. Donald Ellis Well No. D-1  
 Date. May 16, 1984 Issued. 12-31-81

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Release on Cancellation - Expired - 12-31-82  
if not drilled and location is ok.....

***NO WORK DONE ON ROAD OR LOCATION***

I have inspected the above well and (Have/~~Have Not~~) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: *Donald Ellis*  
 DATE: 5-22-84

10/20/2023



State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 Charleston 25305  
 June 1, 1984

WALTER N. MILLER  
 DIRECTOR

THEODORE M. STREIT  
 ADMINISTRATOR

Eastern Overthrust Drilling  
 P.O. Box 600  
 Anmoore, W.Va. 26323  
 Attn: Richard Hinkle

In Re: PERMIT NO: 077-0210-REV  
 FARM: Clyde B. Wolfe  
 WELL NO: D-1  
 DISTRICT: Reno  
 COUNTY: Preston  
 ISSUED: 12-31-81

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

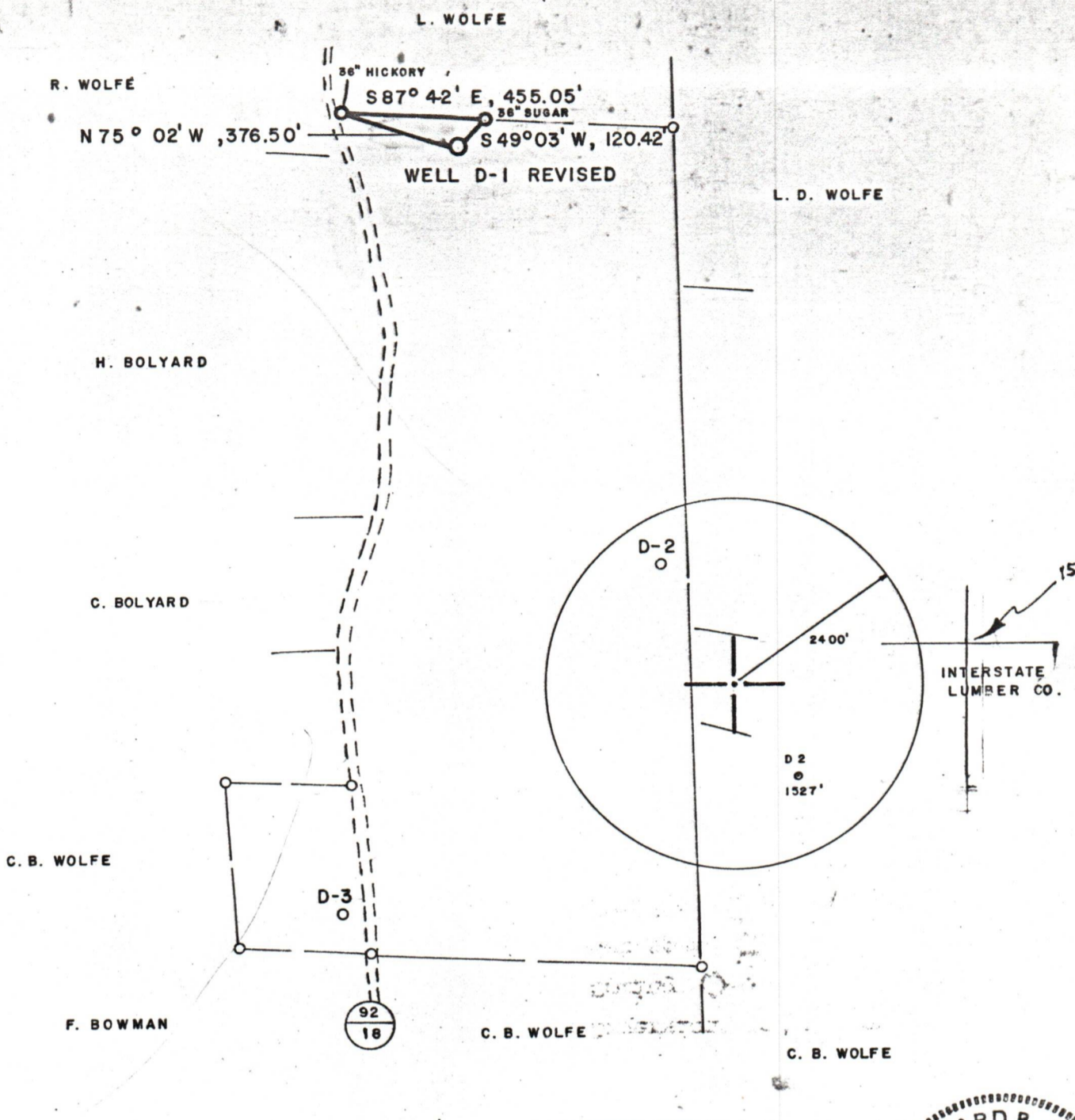
Very truly yours,

Theodore M. Streit, Administrator  
 Office of Oil & Gas - Dept. Mines

10/20/2023



NORTH



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION INTERSECTION RT.s 92/18 & 74/4 EL. 1380

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) Richard B. Davis  
 R.P.E. 5580 L.I.S. \_\_\_\_\_



PLACE SEAL HERE

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE APRIL 26, 19 82  
 OPERATOR'S WELL NO. D-1  
 API WELL NO. \_\_\_\_\_

47 - 077 - 0210

STATE COUNTY PERMIT  
 Canfield REVISED

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1497 WATER SHED SANDY CREEK  
 DISTRICT RENO COUNTY PRESTON  
 QUADRANGLE FELLOWSVILLE 7.5 MIN.

SURFACE OWNER CLYDE B. WOLFE, et.al. ACREAGE 65  
 OIL & GAS ROYALTY OWNER CLYDE B. WOLFE, et.al. LEASE ACREAGE 65  
 LEASE NO. \_\_\_\_\_

10/20/2023

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION HAVERTY ESTIMATED DEPTH 5500'  
 WELL OPERATOR EASTERN OVERTHRUST DRILLING DESIGNATED AGENT RICHARD HINKLE  
 ADDRESS P.O. BOX 600 ANMOORE, WV 26323 ADDRESS P.O. BOX 600 ANMOORE, WV 26323