

DRILLER'S RECORD

Previously Requested, but NOT AVAILABLE

DATE: 4/10/91

077 309 COUNTY PERMIT

•			Cantanhan	11 90
FORM IV-2	OFFICE OF OIL &	GAS - DEPARTMENT OF MI	NES Date: September	11, 8.
			Name: Beeghly #	1
	OIL AND GAS W	ELL PERMIT APPLICATION	N API No. $47 - 077$	0209
WELL TYPE: Oil	/ Gas x /		State Cou	
(If "Gas	", Production/	Underground Storage	/ Deep X / Shallow	/
LOCATION: Elevatio	n: 1839	Watershed: Glade Ru	ın	
	: :Grant	County: Preston	Quadrangle: Bruceton Mi	ills 7.
			Jerry Poling	
•	8 - Box 336-AA	_ ^	Route 8 - Box 336-AA	
	ontW. Va. 26554		Fairmont, W. Va. 26554	
		•	•	
OIL & GAS		COAL ODEDATOD	Pacable Proc Tro	
		COAL OPERATOR	Beeghly Bros. Inc.	
Address Union	town	Address	Uniontown	
•	ylvania		Pennsylvania	
		-		
Acreage 193	-	COAL OWNER(S) WITH	DECLARATION ON RECORD:	. .
SURFACE OWNER Beegh	ly Bros. Inc.	Name		
Address Union	town	Address		
D	ylvania			
Acreage 193	•	Name	RCELVED	
FIELD SALE (IF MADE)		Address		
			SFP 1 '5 1881	
Name		COAL LECGEE WITH DE	CLAND GAS DIVISION CLANATION ON RECORD:	
Address		•	CLATALEIGH ON RECORD.	
		Name		
OIL & GAS INSPECTOR	TO BE NOTIFIED:	Address		
Name William Blo	sser	<u> </u>		
The undersigned	Well Operator is er	ntitled to operate for C	oil or Gas Purposes at the a	above
		·		
Location under a Dee	d/ Lease X_/	Other Contract/	Dated 3/13/, 19 81, to t	ine
undersigned Well Ope	rator from	Beeghly Bros. Inc.		
(If said Deed, Lease				
			e County Commission of Pres	
County, West Virgini	a, in <u>Deed</u> Book	<u>491</u> , at Page <u>13</u> .	A Permit is requested as	follows
			/ Fracture or Stimulat	
PROPOSED WORK.			e New Formation/	
	_			
	Other Physical Char	nge in Well (Specify)		
	Planned as shown	on the work order on th	ne reverse side hereof.	
		••	ssee are hereby notified tha	at any
objection they wish	to make or are requi	ired to make by Code \$ 22	2-4-3 must be filed with the	: c a.i.y
Department of Mines	within fifteen (15)	days after the receipt	of this Application by Depa	artment.
Copies of this	Permit Application a	and the enclosed Plat and to the above named Coal	nd Reclamation Plan have bee Operator, Coal Owner(s), a	en maile and
collessees on or bef	ore the day of the m	nailing or delivery of	this Permit Application to t	the
Department of Mines	at Charleston, West	Virginia.		
PLEASE SUBMIT COPIES GEOPHYSICAL LOGS DIR		Media d	evelopment Inc	
OFFICE OF OIL AND GA		<u></u>	Well Operator	
1615 Washington Stre		n •	$(\mathcal{L}_{\mathcal{L}})$	
Charleston, West Vir	ginia 20011	Ву:	Geolog	oist

BLANKET BOND

FORM IV-38
Affidavit of Plugging)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

		Continental	Reserves Oil Co.				
Beeghly Bros. Inc. Coal Operator or Owne	r	Name of Well Operator					
		P.O. Box 117, Bridgeport, WV 26330					
Rt. 4 Box 225, Bruceton Mil	1s, WV 26525		Complete Address				
AGE IDDA		December 3		ع 19 ح	35		
SAME		WELI	AND LOCATION				
Coal Operator or Owne							
		Grant			٠.		
Address							
SAME		Preston		County			
Lease or Property Own	er						
		WELL NO.	#1 (Permit 47-	077-0209)		
Address		•	•				
		•	Beeghly	F	arm		
ATE INSPECTOR SUPERVISING F	PLUGGING Do	nald Ellis			:.		
· · · · · · · · · · · · · · · · · · ·	AFFIDA	VTT			•		
	KLIDA	***					
TATE OF WEST VIRGINIA,							
ounty of Harrison	SS :				7		
ducy of	-	and Randy I					
Thomas P. Sanders eing first duly sworn accord		and now that	they are experie	enced in	the		
ork of plugging and filling	oil and gas well	is and were emp orticipated in t	the work of plugg	ing and f	111-		
					•		
ng the above well, that sale 9 85, and that the well	was plugged and	filled in the f	ollowing manner:				
	• •			T			
Sand or Zone Record	Filling Mat	erial	Plugs Used	Casi	lng		
	FILLING IMA		Size & Kind	CSG			
Formation			5120 0 112110	PULLEDIE	ELIN		
Friday September 6, 1985	Pull 622' of 4	1/2" casing					
Monday September 9, 1985		2 3/8" upset tu		1			
		ug 3.514-3.414' ,414'-3,200'					
		ug 3,200'-3,000	1				
	6% HOWCO Gel 3						
		ug 2,450'-2,250	•				
	6% HOWCO Gel 2						
	150' Cement Pl	ug 1,550'-1,400					
	6% HOWCO Gel 1						
	125' Cement Pl	ug 1,150'-1,025					
	6% HOWCO Gel 1	,025' to surfac	2				
			- No A - +	- - +			
			- WW	17:3	11		
			1112	, 1-1/1-11	au_		
Coal Seams			Description	of Montume	nt		
(Y)			Monument cap - 8	5/8" cas	ing		
(Name) (Name)			welded 3' above	ground le	vel.		
(Name)			Vented with 2" p	ipe.			
(Name)			Welded permit nu	mber			
			3-4-4	he 9th	day		
and that the work of p	lugging and fill	ing said well w	as combieted ou		- uay		
of September, 1	9 8 <u>5 </u>	.//	$\rho \nu$. •		
And further deponents	saith not.	M	a Dall	2			
		R					
	· · · · · · · · · · · · · · · · · · ·	day of Dec	, Unallance	, 19			
Sworn to and subscribed bef	ore me this 3rd	day of Dec	ember	₩, 13	85		
		. (1)	, C U		.)		
		A50	the American	<u>kanulk</u>	<u> </u>		
		150	Notary Public	S KAL,	7 198		
M. commission evnires		150		S KAL.	7 196		
My commission expires: My Commission Expires March 5, 1	1994			JAN 2 47-077-02			

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

GEOLOGICAL TARGET FORMATION, Belderburg Estimated Depth of Completed Well 8250	DRILLING CON	TRACTOR	(IF KNO	OWN)							
Estimated Depth of Completed Well 8250 feet Rotary X / Cable Tools Approximate Water Strata Depths: Fresh, 150 feet; Salt,				Add	ress						
Estimated Depth of Completed Well 8250 feet Rotary X / Cable Tools Approximate Water Strata Depths: Fresh, 150 feet; Salt,	CEOLOGICAL T	ARGET F	ORMATION	J. H	– lelder	burg		•			
Approximate Water Strata Depths: Presh, 150 feet; Salt								Potary X	/ Cable T	ool o	
Approximate Coal Seam Depths: ATO. Is Coal Being Mined In The Area? Yes No. No. CASING AND TUBING PROCRAM SPECIFICATIONS SPECIFICATIONS SPECIFICATIONS Weight TUBING TYPE Size Grade Per Ft. New Used For Drilling Left In Well (Gubic Feet) Conductor 13" X 60 60 CTS Kinds Fresh Water 9 5/8 X 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 Fresh Water 9 5/8 X 1200 1200 1200 1200 1200					_					0018	
CASING AND TUBING PROGRAM SPECIFICATIONS Grade Fer Ft. New Beed for Drilling Left In Well (Cubic Feet) Conductor 13" X 60 60 60 CTS Kinds Fresh Water 9 5/8 X 1200 1200 CTS Sizes Intermediate 7" X 7850 7850 T850 T860 Feet T1										/ No	
CASING OR TUBING TYPE Size Crade Per Ft. New Used For Drilling Left In Well (Cubic Feet) Conductor 13" X 60 60 60 CTS Kinds Fresh Water 9 5/8 X 1200 1200 7850 Feet Intermediate 7" X 7850 7850 7850 Feet Tubing Type Size Sizes X 7850 7850 7850 Feet Tubing Liners NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a 'plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 322-4-21, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 322-4-12, and (v) if applicable, the consent required by Code 322-4-21 And Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 322-4-12a, and (v) if applicable, the consent required by Code 322-4-21 And Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 322-4-12a, and (v) if applicable, the consent required by Code 322-4-21 from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating a well where fracturing or stimulating as to be part of the work for which a line Drawfurd of the V. Code, the Lection is breshy approved for Welling waiver must be completed by the Coal Operator and by any Coal Owner or Coal Lessee who has recorded a Declaration under Code 32-4-20, if the Permit is to be issued within fifteen (15) days of receipt thereof. **Note of the V. W. Code, the Lection is breshy approved the V. W. Code, the Lection is breshy approved which covers the area of the well tocation, the well tocation has been added to the mine map. The undersigned Coal Operator as complied with all applicable requirements of the west Virginia Code and the governing regulations. Date: 19							- -				
TUBING TYPE Size Crade Per Ft. New Used For Drilling Left In Well (Cubic Peet) Conductor 13"		UBING P									
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code \$22-4-22 (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code \$22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code \$22-4-12a and (v) if applicable, the consent required by Code \$22-4-3a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or attamplating is to be part of the work for which a line PLDAEmidtle 3 should find a find PLDAEmidtle 3 should find a find platement of the proposed well. All provinces being in occasions with Clonber 22, of the W. Vc. Code, the location is brady approved for drilling the province of the second and the same of the proposed well where fracturing with Clonber 22 of the W. Vc. Code, the location is brady approved for drilling the province of the second and the second this proposed to be done at this location, provided, the Well Operator has complied with all applicable requirements of the West Virginia Code and the governing regulations. Date: 19		Size	Grade		New	Used	For Drilling	Left In Well)	
Intermediate 7" Production 4 1/2 Il.6 X Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a 'plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code \$22-4-2. (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code \$22-4-12 hand Regulation 23, (iv) unless previously paid on the same well, the fee required by Code \$22-4-12a, and (v) if applicable, the consent required by Code \$22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or, stimulating is to be part of the work for which a little Pulletimite 18-8 sought and it is noted as such on the Form IV-2 filed in connection therewith. All provices bands in decordance with Charter 22. The undersigned Coal Operator — [Lessee	Conductor	13"			Х		60	60	CTS	Kinds	
Intermediate 7" Production 4 1/2 Il.6 X Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a 'plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code \$22-4-2. (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code \$22-4-12 hand Regulation 23, (iv) unless previously paid on the same well, the fee required by Code \$22-4-12a, and (v) if applicable, the consent required by Code \$22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or, stimulating is to be part of the work for which a little Pulletimite 18-8 sought and it is noted as such on the Form IV-2 filed in connection therewith. All provices bands in decordance with Charter 22. The undersigned Coal Operator — [Lessee	Fresh Water										
Intermediate 7" Production 4 1/2		9 5/8			Х		1200	1200	CTS	Sizes	
Production 4 1/2 11.6 X 8050 500' Set Tubing Liners Perforations Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12. or in lieu thereof the other security allowed by Code 522-4-2 (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 522-4-12b and Regulation 23, (iv) unless previously paid on the same well, the feer required by Code 522-4-12a, and (v) if applicable, the consent required by Code 522-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a liab PERPHIMINE Security of the W. A. Code, has become is hereby opproved of the W. A. Code, has become is hereby opproved of the W. A. Code, has become is hereby opproved of the W. A. Code, has become is hereby opproved of the W. A. Code, has become is hereby opproved of the W. A. Code, has become is hereby opproved of the W. A. Code, has become is hereby opproved of the W. A. Code, has become is hereby opproved of the W. A. Code, has become is hereby opproved of the W. A. Code, has become and the second of the work of the work opposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the Well Operator has compiled with all applicable requirements of the West Virginia Code and the governing regulations.	7	 					7050	7050	to signify	*	
Tubing Liners Perforations Top NOTE; Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation II, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code \$22-4-2 (fii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code \$22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code \$22-4-2a, and (v) if applicable, the consent required by Code \$22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a limit proposed belia in connection therewith. All erowiness belia in conferm with these 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 6-14-82 under this well location has seanined this proposed well location. Iffa mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the Well Operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.					X		/850_		tule 15.01	Depths	
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a 'plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code \$22-4-2. (iii) Form IV-9, 'Reclamation Plan', applicable to the reclamation required by Code \$22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code \$22-4-12a, and (v) if applicable, the consent required by Code \$22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a therewith. All provious boing in createness with Cluster 22, of the W. Va. Cede, the location is bereby opproved of the W. Va. Cede, the location is bereby opproved for drilling. This permit shall expire if operations have not commanded by Code \$22-4-20, if the Permit is to be issued within fifteen (15) days of receipt thereof. The undersigned Coal Operator / Owner / Lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the Well Operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.	Production	4 1/2		11.6	X.			8050	500'	Set	
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The following waiver must be completed by the Coal Operator and by any Coal Owner or Coal Lessee who has recorded a Declaration under Code \$22-4-20, if the Permit is to be issued within fifteen (15) days of receipt thereof. WAIVER	copie plat presc Code requi the s the c dwell Into PERPETME there All provisions b of the W. Va.	s of Fo in the ribed b 22-4-2 red by ame wel onsent ing wit A separ l where ESTsBso with. sing in a Code, the	rm IV-2 form pre y Regula . (iii) Code § 22 l, the f required hin 200 ate Form fractur oraclance location is This pe	must be scribed tion 12. Form IV-2-4-12b a fee required by Code feet of IV-2 ships or as note with Chapter by appropriate shall extend to the state of the state	filed by Ro or :-9, "I and Ro ired less 22-the I all is timulated as croved expire if	d with egulatin lie Reclamegulate by Cod-4-8a propos	the Department of the Lion 11, (ii) but thereof the lation Plan", lion 23, (iv) le \$22-4-12a, from the owned well.	ent, accompania bond in one other securapplicable unless prevand (v) if a per of any was ar fracturing or fracturing or tof the words.	nied by (i) a ne of the formative allowed to the reclamations of the paid of the properties of the pro	ms by ation n	
WAIVER The undersigned Coal Operator / Owner / Lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the Well Operator has complied with all applicable requirements of the West Virginia Code and the governing regulations. Date: 19	Deputy Direct	tor - Oil &	Gas Divis	ion must be	comp1						
	The undunder this we which covers map. The under the und	l Lesse be issu dersign ell loc the ar dersign e Well	e who ha ed withi ed Coal ation ha ea of th ed has n Operator	s record n fiftee Operator s examin e well l o object has com	led a in (15	Decla VER is prion, to the with	Owner / oposed well he well loca work propos all applica	Code \$ 22-4-3 thereof. Lessee location. Is tion has been ed to be done	of the Per of the coan a mine map of added to the	rmit al exists e mine	
	Date:			19			Ву				