



STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

# Oil and Gas Division WELL RECORD

MAR - 5 1979

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<b>v</b>	VELL	RE	CORD		•	Oil
					Cable Recycling	Gas <b>X</b> Comb
Quadrangle <b>Newburg</b>						Storage
Permit No. <u>PRES-19h</u> h7-077			·			(Kind)
Company Consolidated Gas Supply Co	cn_		Casing and	Used in	Left	Cement fill up
Address 145 W. Main St., Clarksburg	, WV		Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm Allen Cox Acres	106	-1				
Location (waters)Squires Creek		Si	ze			
Well No. 12555 Elev.			0-16			
District Kingwood County Prest			ond.	3 40 1	1521	To surface
The surface of tract is owned in fee by			3 <b>//0"11 3//4"</b> 5/8	1521	152.	10 Surface
Allen Cox et ux			5/8	9121	9121	To surface
Address 12620 Yardham Place, Woodb	riage,		370	717.	712-	to surrace
Mineral rights are owned by Paul C. Schm	ualder.	ar √ ∵	1/2			
Address Rt. 2, Box 111A,	Waldori	., MOE.	1/2	4179'	41791	370 Sks.
Drilling Commenced October 16, 1978		3				_
Drilling Completed October 23, 1978  Initial open flow 18M cu. ft	hbls	2				
Initial open flow	hhls	Ī	iners Used			
Final production 117M cu. ft. per day hrs. before test 9	90# RP	=				
	<u> </u>	A	ttach copy of co	ementing reco	ord.	
Well treatment details:	. 000// -					יהוה ולל אהו
Well fractured in Riley with 100 Perforations: 4032 - 4044 with	1,000# S	and,	1000 bbis.	OI 3% HCI	<u> </u>	(als, la, nel-
Perforations: 4032 - 4044 With	1 101	es.				
				·····		
Coal was encountered at 134 633		Feet 1	1811 2)(11	Inch	es	
Fresh water 50', 510' & 950' Feet	1	.,	Salt V	vaterNon	e	Feet
Producing Sand Riley			Depth	40321 -	10/11	,
Froducing Sand Adams						
Formation Color Hard or Soft	Top Fe	eet	Bottom Feet	Oil, Gas o	r Water	* Remarks
Clay	,	0	10			
Sand & Shale		10	134	Water	501	Damp
Coal		134	138		وماص	<b>.</b>
Sand & Shale		138	633	Water	5401	Damp
Coal		633 635	635 960	Water	o40 t	lu Stream
Shale		960	900 975	water	~~() r	5
Little Lime Shale		975	1010			
Big Lime		010	1130			
Red Rock		130	1155			
Injun		155	1260			
Weir		335 - 550	1440 1585			
Gantz		530 630	1685			
Gantz-A Shale		700	2000			
Sth	. 2	000	2190			•
Bayard	2	220	2370		-1.0-	
Elizabeth		1430	2460	Gas	1480' 3661'	
Warren		580 880	2590 2920	Gas Gas	38[t2]	
Upper Speechley Speechley		つつひ 950	3000	Gas	, 3049. 1006	
Speechley Bradford		500	3540	Gas	4069	56M
Riley	1	770	4030	Gas	1,315	
<del>-</del>						

	·		<del></del>	<del></del>		
Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Kuniarks
Benson Total Depth KBM 11		G. L.	h100	4115 4315		
Gamma Ra Little Lime Big Lime Big Injun Weir Gantz Gantz-A GO' Gordon Stra Gordon lith 5th Lower 5th Bayard Lower Bayar Elizabeth Warren Speechley Balltown Bradford Riley Benson Total De	ay rd	from K. B.	Flevations 962 1007 1095 1269 150h 1557 1656 182h 1971 2030 21h7 2258 2303 2h31 2572 2937 3073 3482 3809 h105	975 1087 1218 1410 1534 1698 1759  1912 2012 2144 2187 2291 2386 2518 2607 3042 3290 3586 4046 4111 4317		
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Date March 2.

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**DEPARTMENT OF MINES** 





OIL & GAS CIVISION DEFT. OF MINES

### Oil and Gas Division

#### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE September 15, 1978
Surface Owner Allen Cox et ux	Company Consolidated Gas Supply Corp.
Address 12620 Yardham Place, Woodb	ridge VA 2219Address Clarksburg, WV 26301
Mineral Owner Paul C. Schmidl 3/1 a	nd n
Address Olaf Hawkins et al 1/	4 Location (waters) Squires Creek
Coal Owner Kray Coal Company, Inc	c. Well No. 12555 Elevation
Address Crellin, MD	District Kingwood County Presto
Coal Operator None	Quadrangle Newburg
Address	Quadrangie Honburg
HIS PERMIT MUST BE POSTED AT THE WELL	SITE
Al' provinions being in accordance with Chapte of the W. Va. Code, the location is hereby appropriately approximately approximat	roved INSPECTOR
perations have not commenced by 1-19-79	ADDRESS P. 0. Box 1028 - Colfax, WV 26566
Deput Director - Oil & Gas Division	PHONE 363-9105
GENTLEMEN:	
	and the second of the second o
title thereto, (or as the case may be) under m	rant or lease datedJune_221976_by Allen C. Cox
made to Consolidate	ed Gas Supply
1976, in Preston County, Boo	ed Gas Supply and recorded on the 29th day of June
NEW WELLDRILL	DEEPERREDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINAL	LLY DRILLED BEFORE JUNE 5, 1969.
and the district above date.	red engineer or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operate to make by Section 3 of the Code, must be rec	or are hereby notified that any objection they wish to make, or are required seived by, or filed with the Department of Mines within ten (10) days.
Copies of this notice and the enclosed plat w or coal owners at their above shown respective	vere mailed by registered mail, or delivered to the above named coal operators
same day with the mailing or delivery of this co	ppy to the Department of Mines at Charleston, West Virginia.
DI BAGD GIRDIER COLORS	Very truly yours,
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name)
OLOTHIBICAL LOGS DIRECTLI TO:	Well Operator
WEST VIRGINIA GEOLOGICAL AND	Consolidated Gas Supply Corp.
ECONOMIC SURVEY	Address Street
P. O. BOX 879 MORGANTOWN, WEST VIRGINIA 26505 AC-304 - 292-6331	Well Operator 445 W. Main St.  City or Town
· · · · · · · · · · · · · · · · · · ·	Clarksburg, West Virginia 26301
See the second s	State of the same

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting and the well operator authorized to proceed.

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	X DRILL	DEEPEN	DEEPENFRACTURE-STIMULATE			
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGENT:				
NAME S. W. Jack Dril						
ADDRESS P. O. Box 697,			ADDRESS Clarksburg, WV			
TELEPHONE 412-349-680	00	TELEPHONE 623-3611				
ESTIMATED DEPTH OF COMPL	ETED WELL: 4300		_ CABLE TOOLS			
PROPOSED GEOLOGICAL FORM	MATION: Benson					
TYPE OF WELL: OIL_	GAS <u>X</u> C	OMB STORAC	GE DISPOSAL			
	RECYCLI	NG WATER F	LOOD OTHER			
TENTE ATIME CACING PROGRAM			JOOD _ /_ OTHER			
TENTATIVE CASING PROGRAM	<b>:</b>					
CASING AND TUBING	USED FOR	LEFT IN	CIMINE			
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.			
20 - 16	20'	201	Surface			
XXXXXXX 11-3/4" 9 - 5/8	275 '	275'	Surface			
8 - 5/8						
7	900'	900'	Surface			
5 ½						
4 1/2	4300'	1,200:				
3	+300	4300'				
2			Perf. Top Perf. Bottom			
Liners			Perf. Top			
			Perf. Bottom			
SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED OF FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORI BOND, PERMANENT PLAT A OIL AND/OR GAS WELL ORIGING ORIGINAL PERMIT NUMBER Required forms must be filed were submitted to the submit of the submitted of the	FOG - 1, SHOWING ORIGIN 1929, A PERMANENT CO GINALLY DRILLED BEFOR ND ORIGINAL WELL RECO GINALLY DRILLED ON ANI BER, AND PERFORMANCE E	NAL PERMIT NUMBER AND PY OF THE PLAT AND E JUNE 5, 1929, FIVE (5) ORD.  D/OR AFTER JUNE 5, 1938	NO PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW-Inspector to be notified twenty-			
four (24) hours in advance.						
The following waiver must be	completed by the coal once	for if the month is a				
			issued within ten days of receipt			
AIVER: I the undersigned, Agent	for	Coal Company Owner	Or Operator of the			
this lease have examined	and place on our mine map	s this proposed well local	ion.			
We the	Coal Company has	ve no objections to anid	cll being drilled at this location,			
providing operator has com Code.	plied with all rules and regula	tions in Articles 4, 5, and	ell being drilled at this location, 7, Chapter 22 of the West Virginia			
			•			
	en e	Fo	or Coal Company			
entrata	•		e the			
			Official Title			