

Minimum Error of Closure 1' IN 200'

Source of Elevation B. M. - U.S. G.S. 20 J.E.A. 1956

FELLOWSVILLE 7/2 Topo Elev. 1355'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Die Location 12		
Ereb CocarionX	•	- 111 77
Drift Deeper	essued	3-14-12
Drill Deeper Abandonment	MAP SHEE	r //33 D-2

F.B. 1612 Pas. 13-15

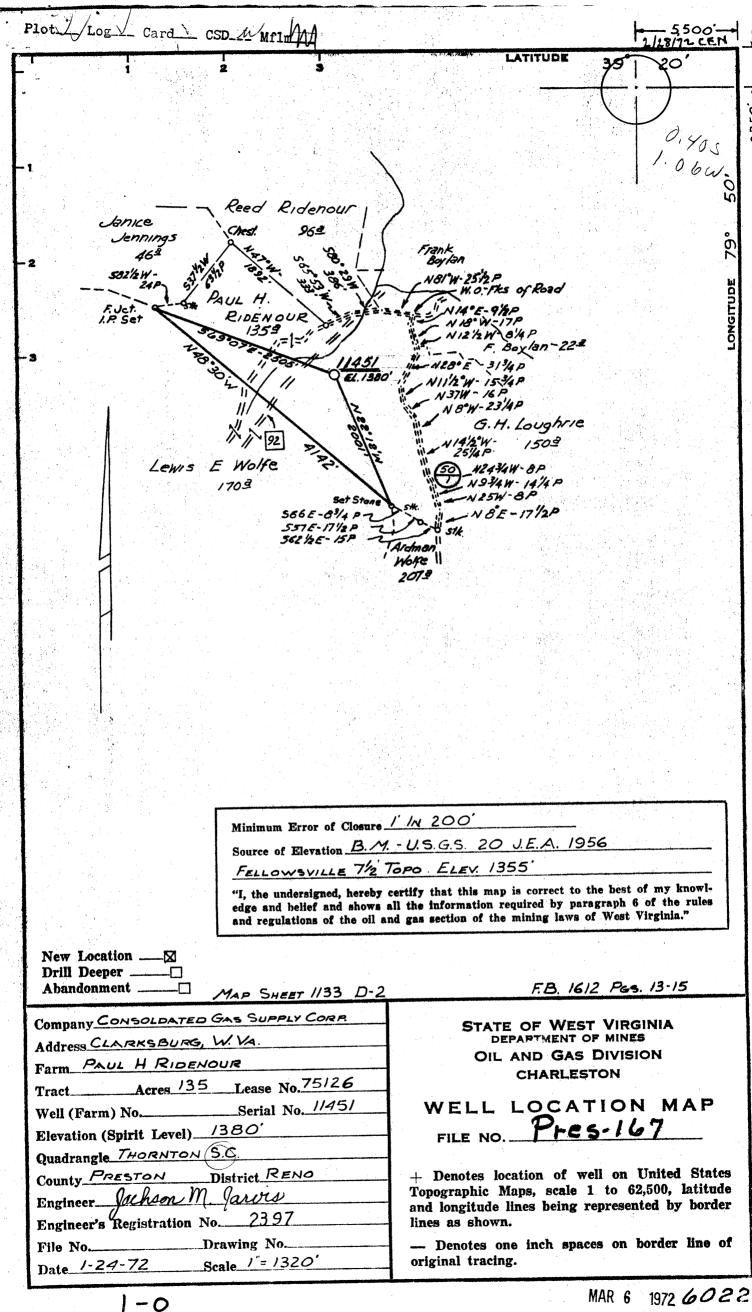
Company CONSOLDATED GAS SUPPLY CORP. Address CLARKSBURG, W. VA. Farm PAUL H RIDENOUR Acres 135 Lease No. 75126 Serial No. 11451 Well (Farm) No. <u> 1380'</u> Elevation (Spirit Level) Quadrangle THORNTON S.C County PRESTON District RENO Jackson M. Jarvis Engineer's Registration No.__ _23*9*7 File No. Drawing No. Scale / = 1320' Date_ 1-24-72

STATE OF WEST VIRGINIA,
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP FILE NO. Pres-167-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.







STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL & GAS DIVISION DEFT. OF WINES

Rotary XX Cable

Gas Dry Hole

39-30 8-4

Oil and Gas Division WELL RECORD

Quadrangle_THORNTON Permit NoPRES=167			•	RecyclingWater Flood Disposal	Comb. Storage (Kind)
Company Consolidated Gas Supply	Corporation	Casing and	Used in	Left	Cement fill up
Address Clarksburg, W. Va.	7.00	Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm Paul H. Ridenour Ac					
Location (waters)	7.2001	Size			
Well No. 11/151 Eld		20-16]		
District Reno County Pre		Cond.	201	201	m 0
The surface of tract is owned in fee by		9 5/8		6. V	To surface
		8 5/8	789	789	To surface
Address					
Mineral rights are owned by					
Address		5 1/2			<u>†</u>
Drilling Commenced 3-1-72		4 1/2			
Drilling Completed 3-15-72		3			†
Initial open flowShowcu. ft		Liners Used			
Final production Dry cu. ft. per day					
Well openhrs. before test_	RP.				
Well treatment details:		Attach copy of c	cementing rec	cora.	
Fresh water 10' 60' For Producing Sand No gas in any form	ation	Deptl	h		
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	or Water	* Remarks
end & Shale cal	0 180 185 375 380 810 1142	180 185 375 380 810 1142 1215 1355	Water	ho: 8	60' Fresh
end & Shale th Sand and & Shale	1.355	2310			
ENSON	2310 2345 4015	231 ₁ 5 1 ₁ 015 1 ₁ 030	No sh	now in any	y formation
	2345	4015	No sh	now in any	y formation
enson otal Depth	2345	4015 4030	No sh	now in any	y formation

⁽over)

^{*} Indicates Electric Log tops in the remarks section.

March 13, 1980

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

MAR 2 L

OIL AND GAS WELLS DIVISION

OIL & CASHANA i gymr Ballianiania

AFFIDAVIT OF PLUGGING AND FILLING

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W	EL	L	ij	•

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES. Consolidated Gas Supply Comp No Operations COAL OPERATOR OR OWNER COMPLETE ADDRESS Paul H. Ridenour WELL AND LOCATION COAL OPERATOR OR OWNER W. Va. Reno District Newberg, ADDRESS Prosition Same LEASE OR PROPERTY OWNER Well No.... Paul II. Ridonour STATE INSPECTOR SUPERVISING PLUGGING Bill Blosser AFFIDAVIT STATE OF WEST VIRGINIA, Harrison County of.... and Jarty Willott. Donald O. Kauss being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corp. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1.5th day of March , 19 72, and that the well was plugged and filled in the following manner: CASING PLUGS USED FILLING MATERIAL SAND OR ZONE RECORD SIZE & KIND 71.67 4 7020 FORMATION 1/11 <u> 4020 - 5950</u> Covent 77-19. 0.1 3010 - 3100 none 57,00 - 5050 Covent 3-5 COL 5030 - 2250 none 2050 **-** 2130 Coment 21.30 -1150 COL Coment 77130 - 3.1.00 il()() --Go I. Cement 250 --700 41.0 Gol 7 10 dement 355 A10 -300 -215 Coll 160 Covent 215 -160 -62 Gell 62 - Simf Cesent DESCRIPTION OF MONUMENT COAL SEAMS x /" pipe rank or bearing the (NAME) ingeription CEC IIIIa 7 G(h and that the work of plugging and filling said well was completed on the farch , 19 7? And further deponents saith not. __day of Sworn to and subscribed before me this /// Halter o Notary Public. My commission expires: Permit No. PRED-167-P

FEB 23 1972

DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.	DATE February 25, 1972	
Surface Owner Paul H. Ridenour	Company Consolidated Gas	
Address Route #2, Newberg, W. Va.	Address Clarksburg, W.	
Mineral Owner Paul H. Ridenour		
AddressNewberg, W. Va.	Location (waters)	Acres
Coal Owner No Coal	Well No. 17157	7.2801
Address	District Reno	Preston
Coal OperatorNone		County_11CSTON
Address	Quadrangie Thomas ON	
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby appr for	oved INSPECTOR TO BE NOTIF	IED <u>M. Um. Blass</u> PH: 363-4105
Dobuth to da		
Deputy Director - Oil & Gas Division	ī	
GENTLEMEN:		
The undersigned well operator is entitled to drill upon the a	above named farm or tract of land for	r oil and gas, having fee
itle thereto, (or as the case may be) under grant or lease dat	ed 8-25-65 19	h. Paul II
Ridenour made to Consolidated Gas Supp	$\frac{1y}{y}$ and recorded on the $\frac{15th}{y}$	day of <u>Sept.</u>
965, in Preston County, Book 381	Page196	
XX NEW WELLDRILL DEEPER	REDRILL FRACTI	IRE OR STIMILIATE
OIL AND GAS WELL ORIGINALLY DRILLED 1	BEFORE JUNE 5, 1969.	OR SIMOLATE
The enclosed plat was prepared by a registered engineer or nave been notified as of the above date.	licensed land surveyor and all coal o	wners and/or operators
The above named coal owners and/or operator are hereby no o make by Section 3 of the Code, must be received by, or filed	tified that any objection they wish to d with the Department of Mines with	o make, or are required in ten (10) days. *
Copies of this notice and the enclosed plat were mailed by re or coal owners at their above shown respective address	_a day	hofore or an all-
\mathbf{v}_{e}	ery truly yours,	
(Si	ign Name) CC/JAM2 Well/Operator	/ Mgr. Prod.
	Consolidated Gas Su	upply Corporation
Address of	Street	
Well Operato	or 445 West Main Stree	et.
•	City or Town	
•	Clarksburg, W. Va.	
	State	

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Pris -167 PERMIT NUMBER W

ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	DEEPEN	FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGEN	TT:
NAME S. W. Jack Drilling Company		NAME R. E. Bay	yne
ADDRESS Box 75), Indian	na, pa.		lgeport, W. Va.
TELEPHONE		TELEPHONE	523-3611
ESTIMATED DEPTH OF COMP	LETED WELL: 1180!	ROTARY XX	_ CABLE TOOLS
PROPOSED GEOLOGICAL FOR	MATION: Benson		
TYPE OF WELL: OIL	GAS XX CO	MBSTORAG	GE DISPOSAL
	RECYCLIN	GWATER F	LOOD OTHER
TENTATIVE CASING PROGRA	M:,		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16)	WOLL	
xxxe 11"	201	201	To surface
9 - 5/8			
8 - 5/8	800 1	8001	To surface
7			
5 ½			
4 ½	<u> </u>	4180'	125 bags
3	্ত্ৰ	ja vale di e.i. De	Perf. Top
Liners		atomic factors	Perf. Top
	A STATE OF THE PARTY OF THE PAR	A STATE OF THE STA	Perf. Bottom
		agent on the second control of the second co	and the state of t
ADDDOVIMATE EDECH WATER	DEDMIG OO! DDDM		A IIC - YOU WARRED & COMME
			R None FEET
TO DRILL: SUBMIT FIVE (5) COPIES OF PLAT.	OF OG - 1, \$100.00 PERMIT	FEE, PERFORMANCE	BOND AND PERMANENT COPY
TO DRILL DEEPER OR REDRIS SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMITT	OF OG - 1, SHOWING ORIGIN TO 1929, A PERMANENT CO	NAL PERMIT NUMBER A PY OF THE PLAT AND	AND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD
TO FRACTURE - STIMULATE:			
BOND, PERMANENT PLAT	F AND ORIGINAL WELL RECO	ORD.	O) COPIES OG - 1, PERFORMANCE
OIL AND/OR GAS WELL O ING ORIGINAL PERMIT NO	PRIGINALLY DRILLED ON AN JMBER, AND PERFORMANCE 1	D/OR AFTER JUNE 5, 1 BOND.	929, FIVE COPIES OG - 1, SHOW-
Required forms must be file four (24) hours in advance.	ed within ninety (90) days of co	empletion for bond release	e. Inspector to be notified twenty-
9			
The following waiver must thereof.	be completed by the coal operation	ator if the permit is to b	e issued within ten days of receipt
	ent forned and place on our mine map		ner or Operator of the coal under
We the	Coal Company ha	ave no objections to said	well being drilled at this location,
providing operator has Code.	complied with all rules and regul	ations in Articles 4, 5, and	d 7, Chapter 22 of the West Virginia
			For Coal Company
			Official Title