



03-Dec-96 API # 47- 077-00147 W

#### State of West Virginia Division of Environmental Protection Section of Oil and Gas

Reviewed\_

		Well Operato	r's Report of	Well Wo	ork						
Farm name:	NICE, LINDSLE	Y W.	Operator W	ell No.:	TE	ERRA A	LTA SO	UTH	7520		
LOCATION:	Elevation:	2,407.60′			Q	uadrang	gle:	AURO	ORA		
	District: UNION Latitude: Longitude:	5,190 Fee 4,950 Fee	t South c	inty: PRES of 39 of 79	Deg.	22					
P.O	JMBIA GAS TRAN . BOX 1273			Casing &		Used	in	Lef	t	Cem	ent Fi
Agent: RICHA	ARLESTON, WV .RD L. COTY HILLIP TRACY :d:			Up Tubing <del>Size</del>		Drill	ling	in	Well	Cu.	Ft
Well work Well work	Commenced:	09/19/	/97 /97								
Verbal Plugg Permission g Rotary	granted on: _ Cable (feet)	Rig		PULLED 4.7#/F			6,033.	94′ C	of 2-3/8" J	-55 EUE	
Fresh water	depths (ft)	See Original I	Records			DF 4-1/2 W/ 205			ING TO 6	160′ GL	·
Salt water	depths (ft) _	See Pr	evious			•			FOR DET	ATI S	
	ing mined in (ft):			STIMU	LATIC	N; SEE	BACK	FOR	DETAILS		
Produc Gas :	DATA  cing formation Initial open Final open Time of op rock Pressure	flow 2389 flow 10300	MCF/d MCF/d	Oil : :	Initial inal	open open	i flow flow	/		Bbl/d Bbl/d	s
	lucing formation Initial open Final open Time of open Pressure	en flow bet	ween initial	and	tinal	tests_				Bb Bb Hours	I/d I/d 3
NOTE: ON BAINTERVALS, LOG WHICH	ACK OF THIS FRACTURING O IS A SYSTEMAT COAL ENCOUNT	FORM PUT T R STIMULATIN IC DETAILED	THE FOLLOW NG, PHYSICA GEOLOGICA	/ING: 1). AL CHAN L RECOI	DETA	AILS C	OF PER ?). TH	RFORA	ATED /ELL		- X
		For: COLUN	MBIA GAS	TRANSM	MISSIC CLA	on co	ORP.				

03-Dec-96 API # 47- 077-00147 W

#### State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

#### PERFORATED

Perforated 4-1/2" casing 10/27/97 with Western Atlas Logging Services 3-3/8" expendable guns from: 6,068'-6,088', 6,048'-6,050', 6,058'-6,068', and 6,032'-6,048', 6,002'-6,018', 5,992'-6,002' @ 6 shots/foot.

Perforated 4-1/2" casing 11/03/97 with Western Atlas Logging Services (Chert) from:

5,932'-5,952'

5,808'-5,812'.

5,912'-5,932' 5,892'-5,912' 5,872'-5,892' 5,852'-5,872' 5,832'-5,852'

5,812'-5,832'

#### **STIMULATION**

- Acidized on 10/29/97
- Halliburton Coiled Tubing Conveyed -Selective Injection Packer -Acid Job.
- Acidized with 7,308 gals 15% Halliburton FE Acid setting selective injection packer and treating with five foot intervals as follows:

6,075'-6,080'	6,070'-6,075'	6,065'-6,070'	6,060'-6,065'	6,055'-6,060'	6,050'-6,055'
6,045'-6,050'	6,040'-6,045'	6,035'-6,040'	6,030'-6,035'	6,025'-6,030'	6,020'-6,025'
6,015'-6,020'	6,010'-6,015'	6,005'-6010'	6,000'-6,005'	5,995'-6,000'	5,990'-5,095'
5,985'-5,990'	5,980'-5,985'	5,975'-5,980'	5,970'-5,975'	5,965'-5,970'	6,005'-6,010'
6,010'-6,015'	6,015'-6,020'	6,020'-6,025'	6,025'-6,030'	6,030'-6,035'	6,035'-6,040'
6,040'-6,045'	6,045'-6,050'	6,050-6,055	6,055'-6,060'	6,060'-6,065'	6,058'-6,063'
6,065'-6,070'	6,070'-6,075'	6,075'-6,080'	6,080'-6,085'	6,085'-6,090'	6.090'-6.095'



DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION 9

Rotary	X
pudder	
Cable Tools	

Quadrangle Kinggood

#### WELL RECORD

Storage	Stevan
Oil or Gas	Well Gas
	(KIND)

Company Atlan				Casing and	. Used in . Drilling	Left in Well	Packers
Address P. O.	Box 1273	, Charleston	1, W. Va. 253	Size	Driving	W CH	FRCACIS
Farm Lindsley							Kind of Packer
Location (waters)				13 13 3/8"	321	32!	Amu of Facker
DistrictUnion				/995/8"	2218'	2218'	Size of
The surface of tract				81/4			····
			La contraction of the contractio	Ø\$/7!!	1 '1		Depth set
Mineral rights are o				•	i . I		***************************************
***************************************							Perf. top. (Sec. Re
Drilling commenced Drilling completed					6150'		Perf. bottom. Sid
Date Shot						The state of the s	Perf. top
With							Perf. bottom
			Inch	Attach copy of	cementing record.		
<u> </u>							No. Ft
Volume							cse Side)
Rock Pressure			A.,				
Oil							FEET INC
							FEET INC
_			•				
RESULT AFTER T	REATMENT	(Initial open Flow	or Kulyy 20.0	a.M			70000
			600 H	2101100	<u>(</u>		, o r = 2 b x x 4 f a u r a 4 6 5 4 6 6 50 50 6 6 6 50 6 6 6 6 6 6 6 6 6 7 7 8 8 8 8 8 8 8 8 8
Fresh Water		Feet		Salt Water		Fect	
Fresh Water		Feet		Salt Water		Fect	
Fresh Water		Feet		Salt Water		Fect	
Formation  Itstone &		Hard or	Тор	Bottom	Oil, Gas or Water	Depth	
Fresh Water		Hard or		Salt Water	Depth	Depth	
Formation  Itstone & Shale		Hard or	Тор	Bottom	Oil, Gas or Water	Depth from KB	Remarks
Formation  Producing Sand  Formation  Itstone & Shale  Ily Lime		Hard or	<b>Тор</b> О <b>5</b> 035	Bottom 5035 5057	Oil, Gas or Water Measured	Depth from KB	Remarks
Formation  Itstone & Shale  Shale		Hard or	Тор	Bottom 5035	Oil, Gas or Water  Measured	Depth from KB	Remarks
Formation  Formation  Itstone & Shale  Shale  Illy Lime		Hard or	<b>Тор</b> О <b>5</b> 035	Bottom 5035 5057	Oil, Gas or Water  Measured	Depth from KB	Remarks
Fresh Water	Color	Hard or	Top  0 5035 5057 5730	Bottom  5035 5057 5730 5760	Oil, Gas or Water Measured	Depth from KB	Remarks
Fresh Water	Color	Hard or	<b>Тор</b> 0 5035 5057	Bottom  5035 5057 5730	Oil, Gas or Water  Measured	Depth from KB	Remarks
Fresh Water	Color	Hard or	Top  0 5035 5057 5730	Bottom  5035 5057 5730 5760	Oil, Gas or Water  Measured	Depth from KB	Remarks
Formation  Formation  Itstone & Shale  Illy Lime  Indiana	Color	Hard or	Top  0 5035 5057 5730 5760 5956	Bottom  5035 5057 5730 5760 5956 5966	Oil, Gas or Water  Measured  5730 2423 3307	Depth from KB	Remarks
Fresh Water	Color	Hard or	Top  0 5035 5057 5730 5760	Bottom  5035 5057 5730 5760 5956	Oil, Gas or Water  Measured	Depth from KB	Remarks
Fresh Water	Color	Hard or	Top  0 5035 5057 5730 5760 5956	Bottom  5035 5057 5730 5760 5956 5966	Oil, Gas or Water  Measured  5730 2423 3307	Depth from KB	Remarks
Fresh Water	Color	Hard or	Top  0 5035 5057 5730 5760 5956 5966	Bottom  5035 5057 5730 5760 5956 5966 6096	Oil, Gas or Water  Measured  5730 2423 3307	Depth from KB	Remarks
Fresh Water	Color	Hard or	Top  0 5035 5057 5730 5760 5956 5966 6096	Bottom  5035 5057 5730 5760 5956 5966	Oil, Gas or Water  Measured  5730 2423 3307	Depth from KB	Remarks
Fresh Water	Color	Hard or	Top  0 5035 5057 5730 5760 5956 5966	Bottom  5035 5057 5730 5760 5956 5966 6096	Oil, Gas or Water  Measured  5730 2423 3307	Depth from KB	Remarks
Fresh Water	Color	Hard or	Top  0 5035 5057 5730 5760 5956 5966 6096	Bottom  5035 5057 5730 5760 5956 5966 6096	Oil, Gas or Water  Measured  5730 2423 3307	Depth from KB	Remarks
Fresh Water	Color	Hard or	Top  0 5035 5057 5730 5760 5956 5966 6096	Bottom  5035 5057 5730 5760 5956 5966 6096	Oil, Gas or Water  Measured  5730 2423 3307	Depth from KB 5966	Remarks
Fresh Water	Color	Hard or	Top  0 5035 5057 5730 5760 5956 5966 6096	Bottom  5035 5057 5730 5760 5956 5966 6096	Oil, Gas or Water  Measured  5730 2423 3307	Depth from KB 5966	Remarks
Fresh Water	Color	Hard or	Top  0 5035 5057 5730 5760 5956 5966 6096	Bottom  5035 5057 5730 5760 5956 5966 6096	Oil, Gas or Water  Measured  5730 2423 3307	Depth from KB 5966	Remarks
Formation  Formation  iltstone & Shale  ully Lime  hale  nondaga Lime  hert - Huntersys  hale - Need More  riskany Sand  elderberg Lime	Color	Hard or	Top  0 5035 5057 5730 5760 5956 5966 6096	Bottom  5035 5057 5730 5760 5956 5966 6096	Oil, Gas or Water  Measured  5730 2423 3307	Depth from KB 5966	Remarks

Formation	Color	Hard or	Top 4	- Bottom	Oil, Gas	Depth	Remarks
		Soft	4		or Water	Found	4
NOTE:							
	•						
13 3/8"		, H-40, casi CaCl, Sopte			ith 40 sacks	of neat cea	ent
						•	•
9 5/8"					ith 680 sacl	s of Kolite	cement
	plus 2%	CaC1, Septe	mber 10, Ly/	0.			
7"	23#/ft.	, K-55, Seal	-lok casing	cemented in	1000' with	10 gallons 1	atex
4.	cement	and 200 cubi	c feet of Ko	Lite cement,	October 18, riskany sand	1970. Gel	drilling
	indu LO	Burrace.	be set 13 1	15m 15p 51 0	I I Skarry Same		
2 3/8"	4.7#/£t	., J-55, Sea	1-1ok tubing	, run to T.	D. (1) Baker	Model "J"	orted
•	seating is 423	off bottom,	October 22.	1970.	ding sleeve.	Stiding s	leeve
	·						
Perforation							
GLISLacion							
					Jet shots.	Oriskany o	en
	hole.	Basin Survey	s inc., occo	Bet 21, 1970	•		
	•						
Stimulation			artigus		·		
	Hallibu	rton stimula	ted both the	Oriskany ar	d chert pays	using one (	1)
	drum Ba	roid B-11, 1	500 gallons	MCA 15% mud	acid and 700	bbls. of fr	esh
	water.	Average pre	ssure 1800#,	average pun	p rate 18 BI	M, Uctober 2	8, 1970.
		• • • •	* * * * * * * * * * * * * * * * * * * *			• • • • • • • • • • • • • • • • • • • •	
ogging: G	mma Ray -	P.D.C.: 61	47' ~ 4900',	October 21,	1970.		
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APPROVED Martie Seabored Corp., Owner

By Martin Jews Supply

W sale

077 147 Flac, Page 1 of\_

150 cu ft.

# STATE OF WEST VIRGINIA

,	,FO	KM WW-2B					0771	Page 1 of
1 M				STATE O	F WEST VIRO	INIA		rage_1_or_
'MI	•		DEPARTME	NT OF ENER	GY, DIVISION	OF OIL AND	GAS	
H				WELL WORK	PERMIT APP	LICATION		
• (	1)	Well Operator:_	CO	LUMBIA GAS	75 TRANSMISSION	CORPORATIO	N 16450	(7) JE7
7	, <b>2)</b>	Operator's Well	Number : Terra	Alta South Stg # 7	520 (API 47-077	-00147) 3) Elev	vation: 2,407.60	feet
22937	4)	Well type: (a)		, or	Gas_X_/	. Is	sued 12/00	4/96
		(b	) If Gas: Prod	uction/ Under Deep _X_/		<u>x</u> / bw_/	sued 12/04	98 150
	5)	Proposed Target l Oriskany	Formation (s):	Ch	<u>1ert-</u> 475			NOV PROPERTY.
-	6)	Proposed Total	Depth : 61	47fe	et		Office	Phi. 190
	7)	Approximate fre	sh water strata	depths ; No	ONE RECORDE	D		10 18 18 18 18 18 18 18 18 18 18 18 18 18
	8)	Approximate sal	t water strata d	lepths : NO	ONE RECORDE	D		Gen .
	9)	Approximate coa	al seam depths:	NONE REG	CORDED			
	10)	Does land con	tain coal seam	s tributary to	active mine?	Yes/ No _	<u>X_</u> /	. <del></del>
	11)	Proposed Well wellhead. The well wi	Work : Columbia pro	oposes to kill the well w	vith a fresh-water poly	mer based mud system	a mull also as to	
		wellhead. The well wi	ll be logged with cased	and open hole logs. A	4-1/2" liner will be i	nstalled across the ope	i, pull the tubing and re n hole, into the casing	configure the
		place. The liner is inte sections as determined				e perforated and acidiz	zed across the Oriskany	and Chert
	12)		CASING A	ND TUBING	PROGRAM			
		TYPE	SPECIFICA'			OOTAGE INTEI	OVALC	GD) 571
	Г				<u> </u>	t Trible	XVALS	CEMENT
			Size	Grade	Weight per ft.	For drilling	Left in	Fill - up
						diffing	well	(cu. ft.)
		conductor	13-3/8"	H-40	48#	32'	32,	surf w/ 40 sks cmt
		Fresh Water	9-5/8"	K-55	36#	2,218'	2,218'	surf w/680 sks Kolite
		Coal						1 Sunt
	1	Intermediate						No
	1	Production	7"	J-55	23#	5,961'	5,961	410 gal latex cmt 200 cu ft Kolite cmt
	-	<b>Tubing</b>	0.0/05	J-55			(3,3)	200 cu it Konte cmt
	-	i uonig	2-3/8"	(TO BE RETIRE	D) 4.7#	6,033.94'	6,033.94	-
	I	iners	4-1/2"	N-80 (TO BE INSTALLE	<b>3</b> )		o approx. 6,147'	
	-			110 DE MOTALLE	<i>)</i>	600'	600'	150 cu ft.

PACKERS : Kind\_ Sizes\_ None Depths set For Division of Oil and Gas Use Only

Work Permit Reclamation Fund

Bond Page 1 of\_\_ Form WW2-A (6/94)File Copy

WV Division of Environmental Protection NOV 18 1996

1) Date: 10/24/96
2) Operator's well number
TERRA ALTA SOUTH WELL 7520
3) API Well No: 47 - 077 - 00147
State - County - Permit

## STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

### NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner (s) to be served:	5) (a) Coal Operator:
a) Name <u>Lindsley W. Nice</u>	Name
Address 2429 Park Ave. Norwood, Ohio 45212	<u>Ad</u> dress
Norwood, Ohio 45212	
b) Name	(b) Coal Owner (s) with Declaration
Address	NameSAME
	Address
c) Name	
Address	Name
	Address
6) Inspector Phillip Tracy	(c) Coal Lessee with Declaration
Address Route 2, Box 37-A	Name
Montrose, WV 26283	Address
Telephone (304) - 636-8798	
Included is the lease or leases or othe contracts by which I hold the right to extraXIncluded is the information required by 8 (d) of the Code of West Virginia (see pag I certify that as required under Chapter I have served copies of this notice and ap accompanying documents pages 1 through or Personal Service (Affidavit atttached) Certified Mail (Postmarked postal reference Publication (Notice of Publication at Publication at Publication at Publication and publication and publication and publication and publication and and publication and publication and	act oil and gas <u>OR</u> Chapter 22, Article 6, Section le 2) r 22 of the <u>West Virginia Code</u> plication, a location plat, and n the above named parties, by:
I have read and understand Chapter 22-6 to the terms and conditions of any permit I certify under penalty of law that I have familiar with the information submitted on this attachments, and that based on my inquiry responsible for obtaining the information, I be is true, accurate, and complete.  I am aware that there are significant permitted.	issued under this application. The personally examined and am The sapplication form and all The of those individuals immediately The elieve that the information The penalties for submitting false
information including the presibility of fine al	nd imprisonment.
OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA PATRICIA A. TURKETT PO 80X 1273  Well Operator By: 4 F O C	COLUMBIA GAS TRANSMISSION CORP.
STATE OF WEST VIRGINIA STATE OF WEST VIRGINIA	WOL
PATRICIA A. TUHKETT Senior Stor	age Engineer / Well Services
CHARLESTON WEST VIRGINIA 25325-1273 Address Rou	ite 3, Box 216
My Commission Expires August 12, 1997	ns, WV 26241
Telephone 304/	636 8129
Subscribed and sworn before me this 446	day of <u>Mulmuu</u> , 19 <u>76</u>
Janua V. Musello	Notary Public
My commission expires	12,1971