



Latitude 39° 25'

Longitude 79° 35'

TERRA ALTA LAND CO.

A-9123

L. E. NICE

Large Sugar Stump
Large Beech witness.

Large Sugar Stump
on hillside. Beech
witness.

LINDSLEY E. NICE

Chestnut Stump
and Black Oak Stump.

Set Stone 3 hacks
Large Sugar Stump.

- New Location ..
- Drill Deeper ..
- Abandonment ..

3.79 S.
1.40 W.
S EC (F-13)

Company ATLANTIC SEABOARD CORP.
 Address CHARLESTON W. VA.
 Farm TERRA ALTA LAND CO. ET AL.
 Tract _____ Acres 15.55 Lease No. AS-572-B
 Well (Farm) No. _____ Serial No. A-9123
 Elevation (Spirit Level) 1910.73'
 Quadrangle KINGWOOD - C 5399 W140
 County PRESTON District UNION
 Engineer Seibert R. Howell
 Engineer's Registration No. 2529
 File No. 170-129 Drawing No. _____
 Date 10-7-61 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PRES-95

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Samples 4500-5370' 6-6-210 Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Kingwood

Permit No. PRES-95

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Atlantic Seaboard Corporation
Address P. O. Box 1273; Charleston 25, W. Va.
Farm Terra Alta Land Co. Acres 1555
Location (waters) Salt Lick Creek
Well No. A-9123 Elev. 1910.73
District Union County Preston
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Terra Alta Land Co., Inc.
Box 91 Address Terra Alta, W. Va.
Drilling commenced Feb. 5, 1962
Drilling completed Feb. 23, 1962
Date Shot _____ From _____ To _____
With _____
Open Flow 38/10ths Water in 2 2000 Inch
_____ /10ths Merc. in _____ Inch
Volume 238,000 255,000 Cu. Ft.
Rock Pressure 1640 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 1000 gal. mud acid
10,000 gal. regular acid - DS-30

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
11-3/4"		63'	Size of _____
8 5/8		1125	Depth set _____
6 5/8			
5 3/16			
4 1/2		5393'	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED _____
RESULT AFTER TREATMENT 70/10 Merc. in 2" 1,302,000 Cu. Ft.
ROCK PRESSURE AFTER TREATMENT 1640 Psig.
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Silstone & Shale			0	4544			
Tully			4544	4572			
Shale			4572	5026			
Onondaga Lime			5026	5038			
Chert			5038	5180			
Shale			5180	5188			
Oriskany			5188	5320			
Helderberg			5320				
Total Depth			5370'				
			Perforated 5200'-5210', 5262'-5270', 5278'-5285'				
			Set Baker cast iron plug at 5225'				

5026
1911
3115
5188
5320

