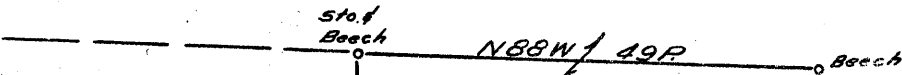


Latitude 39° 20'

Longitude 79° 45'

Florence M. AUVIL
75[±]

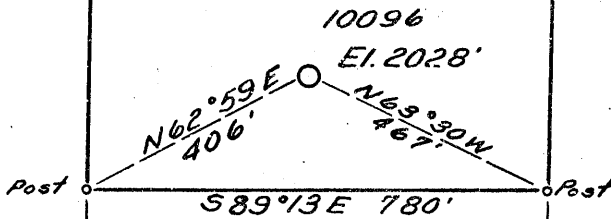


Charles Cattell
94[±]

FLORENCE M. AUVIL
24[±]

S 2 W 78 3/4 R

N 2 E 78 3/4 R



Gilbert
Bolyard
25[±]

5.72 S
0.9 W
0.16 W

New Location..
 Drill Deeper.....
 Abandonment.....

Map Sheet 28-B 5.16 E47 F.B. 1173 P18-22

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W.VA.
 Farm FLORENCE M. AUVIL
 Tract _____ Acres 75 Lease No. 58747
 Well (Farm) No. _____ Serial No. 10096
 Elevation (Spirit Level) 2028'
 Quadrangle THORNTON - S.E.
 County PRESTON District RENO
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date 6/12/57 Scale 1" = 20 P.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PRES-75

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

260 Deep Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle THORNTON

Permit No. PRES-75

WELL RECORD

Oil or Gas Well Gas
(KIND)

Deep

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm Florence M. Auwill Acres 24
Location (waters) _____
Well No. 10096 Elev. 2028'
District Reno County Preston
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Aug. 5, 1957
Drilling completed Nov. 15, 1957
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 7,715 M (Before Frac 1,682 M) Cu. Ft.
Rock Pressure 1920# lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED 11-19-57

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	24	24	
10	470	470	Size of
8 3/4	1470	1470	
6 3/8	4562	4562	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
8" cemented with 40 bags 7" with 60 bags
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET No coal _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT 7,715 M
ROCK PRESSURE AFTER TREATMENT 1920#
Fresh Water 198' Feet Salt Water None Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	54			
Slate & Shells			54	195			
Lime			195	218	Water	198'	
Slate & Shells			218	245			
Lime			245	355			
Slate & Shells			355	1050			
Lime			1050	1225	4539	4838	
Slate & Shells			1225	1285	2028	2028	
Benson Sand			1285	1405	2511	2811	
Slate & Shells			1405	2305			
Lime			2305	2340			
Slate & Shells			2340	2915			
Brown Shale			2915	2967			
Slate & Shells			2967	3295			
Lime			3295	3637			
Brown Shale			3637	4130	Gas	4130	Pocket
Tulley			4130	4173			
Shale			4173	4207			
Tully #2			4207	4267			
Shale			4267	4539			
Chert			4539	4729	Gas		Chert
Oriskany			4729	4838	Gas		Oriskany
Helderberg			4838	4984	Gas		Helderberg
Total depth				4984'			

(over)

JAN 1958
RECEIVED
WEST VIRGINIA
DEPT. OF MINES
January 23, 1957
Jack Bailey
H. N. G. Co.
Fract 11-19-57