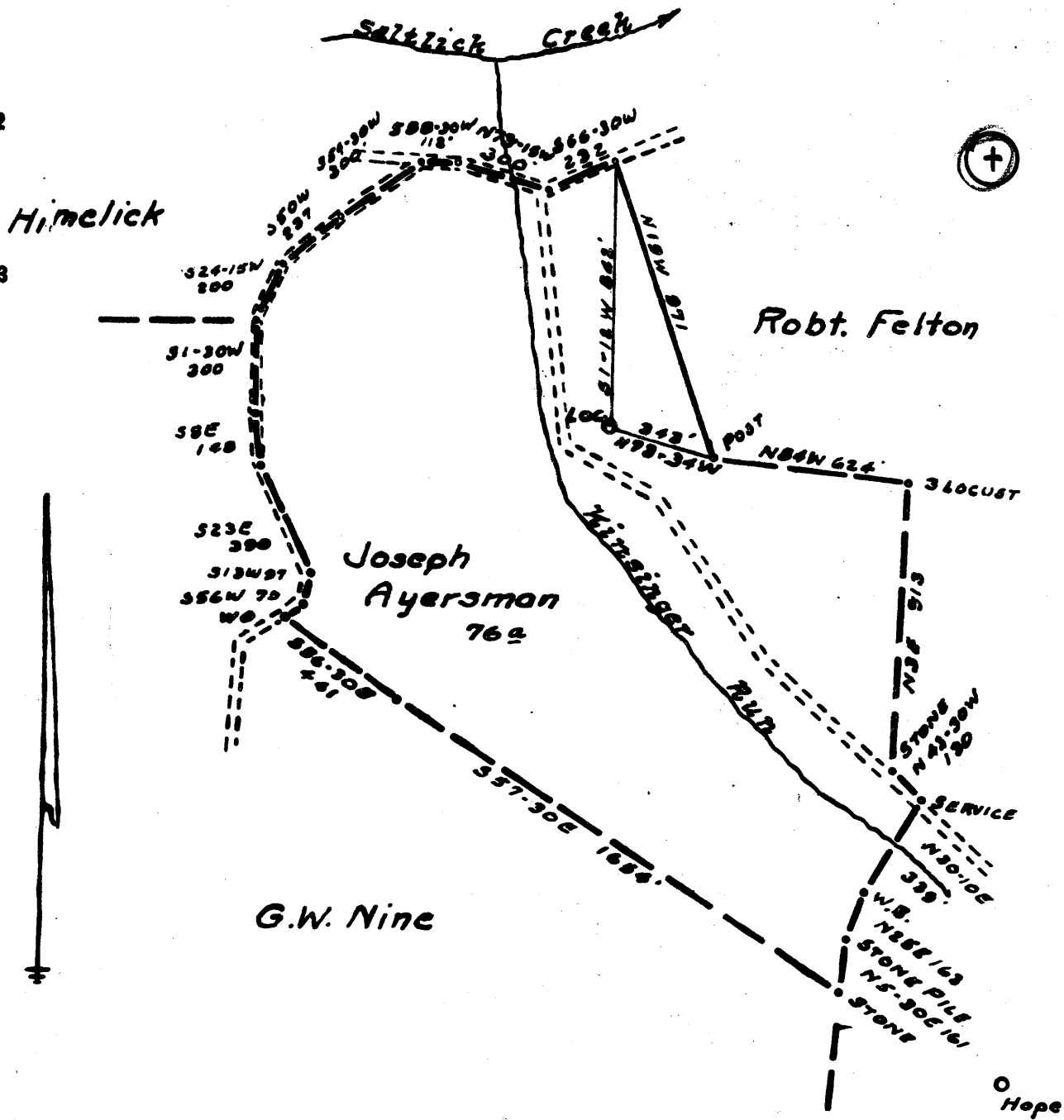


Latitude 39° 25'

Longitude 79° 35'



New Location    
 Drill Deeper    
 Abandonment

JAN 19 1953 (How part 1/18/52)

B. C. Bishoff  
 1.15W  
 2.55A

Company Union Gas Co.  
 Address Clarksburg W.Va.  
 Farm Joseph Ayersman.  
 Tract \_\_\_\_\_ Acres 76 Lease No. \_\_\_\_\_  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1696 VA  
 Quadrangle Kingwood  
 County Preston District Union  
 Engineer Jamieson Duffner  
 Engineer's Registration No. 1084  
 File No. 173/106 Drawing No. \_\_\_\_\_  
 Date 11-29-52 Scale 1"=500'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Pres-56

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH

6-6 280

JOSEPH AYERSMAN NO. 1

UNION GAS CO

PRES-56



Jan Pres 66

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

2.50 S 39°25' 1.10 W 79°35'

Quadrangle Kingwood 1.10 W 79°35'

WELL RECORD

Permit No. PRES-56

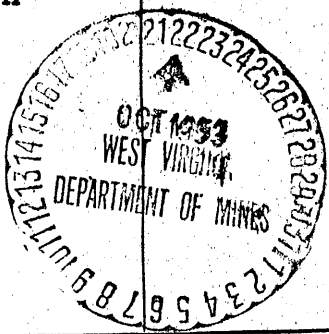
Oil or Gas Well Gas (KIND)

Company Union Gas Company  
 Address P. O. Drawer 351, Clarksburg, W. Va.  
 Farm Joseph Ayersman Acres 76  
 Location (waters) Salt Lick  
 Well No. One Elev. 1696 VA  
 District Union County Preston  
 The surface of tract is owned in fee by Joseph Ayersman  
Terra Alta, W. Va. R. F. D. #3  
 Mineral rights are owned by Joseph Ayersman  
 Address Same  
 Drilling commenced April 15, 1953  
 Drilling completed September 21, 1953  
 Date Shot October 19, 1953 from 4830 To 4931  
 With 650 # of Gelatine  
 Open Flow /10ths Water in \_\_\_\_\_ Inch  
 /10ths Merc. in \_\_\_\_\_ Inch  
 Volume 460,000 Cu. Ft.  
 Rock Pressure 2180# lbs. 14 hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	265'	265'	Size of
8 3/4	1490'	1490'	
6 5/8	4680'	4680'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT			
		FEEET	INCHES
		FEEET	INCHES
		FEEET	INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	8			
Lime			8	48			
Slate & Shells			48	140	Water 30		
Lime			140	210	Watch at 180 ft. depth as		
Slate & Shells			210	230	26# joint of pipe mistakenly		
Broken Lime			230	605	run.		
Slate & Shells			605	1200	Water - 272 - 285		Hole Full
Lime			1200	1380			
Brown Benson			1380	1412			
Lime			1412	1455	8 1/4	1490	
Slate & Shells			1455	2975	Gas Pays		
Brown Shale			2975	3242	25/10 W 1/4"	2 M	4830 to 4831
Slate & Shells			3242	3460	30/10 W 1/2"	10 M	4841 to 4843
Lime			3460	3655	58/10 W 1"	60 M	4845 to 4850
Brown Shale			3655	3705	70/10 " 1"	66 M	4877 to 4880
Slate & Shells			3705	3950	84/10 W 1"	72 M	4897 to 4900
Lime			3950	4000	88/10 W 1"		4904 to 4906
Slate & Shells			4000	4173	90/10 W 1"	74 M	4908 to 4909
Lime Tully			4173	4205	110/10 " 1"		4918 to 4920
Black Slate			4205	4400		82 M	
Lime			4400	4420			
Brown Shale			4420	4637			
Brown Break			4637	4639			
Onondaga Lime			4639	4679			
Chart - Huntersville Chart			4679	4825	6 5/8 set 4680		
Oriskany			4825	4931	Test: (Final)		
Helderberg			4931	4954	25/10 Mercury 3/4"		82 M Before Shot
Total Depth			4954				



4639 4825 4931  
 1696 1696 1696  
 2943 3129 3235

(Over)

Deep well