

1.47 S of 39° 25'  
0.52 W of 79° 35'

COAL OWNED BY \_\_\_\_\_

NEW LOCATION

DRILL DEEPER

ABANDONMENT

COMPANY Cumberland & Allegheny Gas Co.

ADDRESS 800 Union Trust Bldg. Pittsburgh Pa.

FARM W.G. Beatty

TRACT \_\_\_\_\_ ACRES 250 LEASE NO. 7749

WELL (FARM) NO. 1 SERIAL NO. 495

ELEVATION (SPIRIT LEVEL) 1786'

QUADRANGLE Kingwood

COUNTY Preston DISTRICT Union

ENGINEER Thos. E. Virginia E.L.

ENGINEER'S REGISTRATION NO. 1503

FILE NO. \_\_\_\_\_ DRAWING NO. Y-13-754

DATE Aug. 27, 1952 SCALE 1" = 800'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE NO. PRES-49  
plugged 9/18/1953

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

60280 DEEP WELL

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*Kingwood*

**WELL RECORD**

Permit No. PRES-49

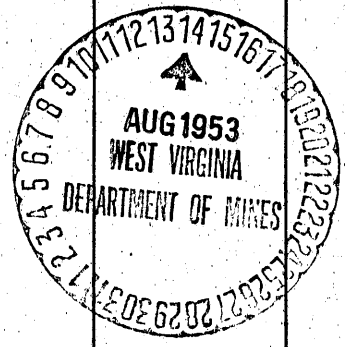
Oil or Gas Well Gas  
(KIND)

Company CUMBERLAND AND ALLEGHENY GAS COMPANY  
Address 800 Union Trust Bldg., Pgh., Penna.  
Farm W. G. Beatty Acres 250  
Location (waters) \_\_\_\_\_  
Well No. 1-495 Elev. 1786'  
District Union County Preston  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced December 12, 1952  
Drilling completed July 8, 1953  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 6/10ths Water in  $\frac{1}{4}$ " Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 1200 Cu Ft  
Rock Pressure 278 lbs. 24 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	17'6"		
10	431'11"		Size of
8 1/2	1336'1"		
8	444'4"		Depth set
5 8/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Space			0	6			
Slate & Shell			6	17			
Sand			17	48			
Slate			48	65			
Lime			65	100			
Slate			100	120			
Lime			120	170			
Slate			170	220			
Lime			220	275			
Slate			275	290			
Lime			290	312			
Slate			312	340			
Sand			340	400			
Slate & Shells			400	550			
Lime			550	590			
Slate			590	1040			
Lime			1040	1070			
Slate & Shale			1070	1205			
Benson Sand			1205	1245			
Slate & Shell			1245	3515			
Brown Shale			3515	3650			
Slate & Shells			3650	3700			
Brown Shale			3700	3995			
Tully Lime			3995	4012			
Slate & Shells			4012	4050			
Black Shale			4050	4406			
Brown Shale			4406	4424			
Black Shale			4424	4444			
Brown Shale - <i>Lower</i>			4444	4447			
Lime - <i>Onondaga</i>			4447	4470			
Chert Sand			4470	4595			
Black Shale - <i>Madison</i>			4595	4619			
Oriskany Sand			4619	4750			
Lime - <i>Helderberg</i>			4750	4763			
Total Depth			4763				



4447 4619 4750  
1786 1786 1786  
2661 2833 2964

Gas show 4622' - 4627' 6/10W- $\frac{1}{4}$ "

485