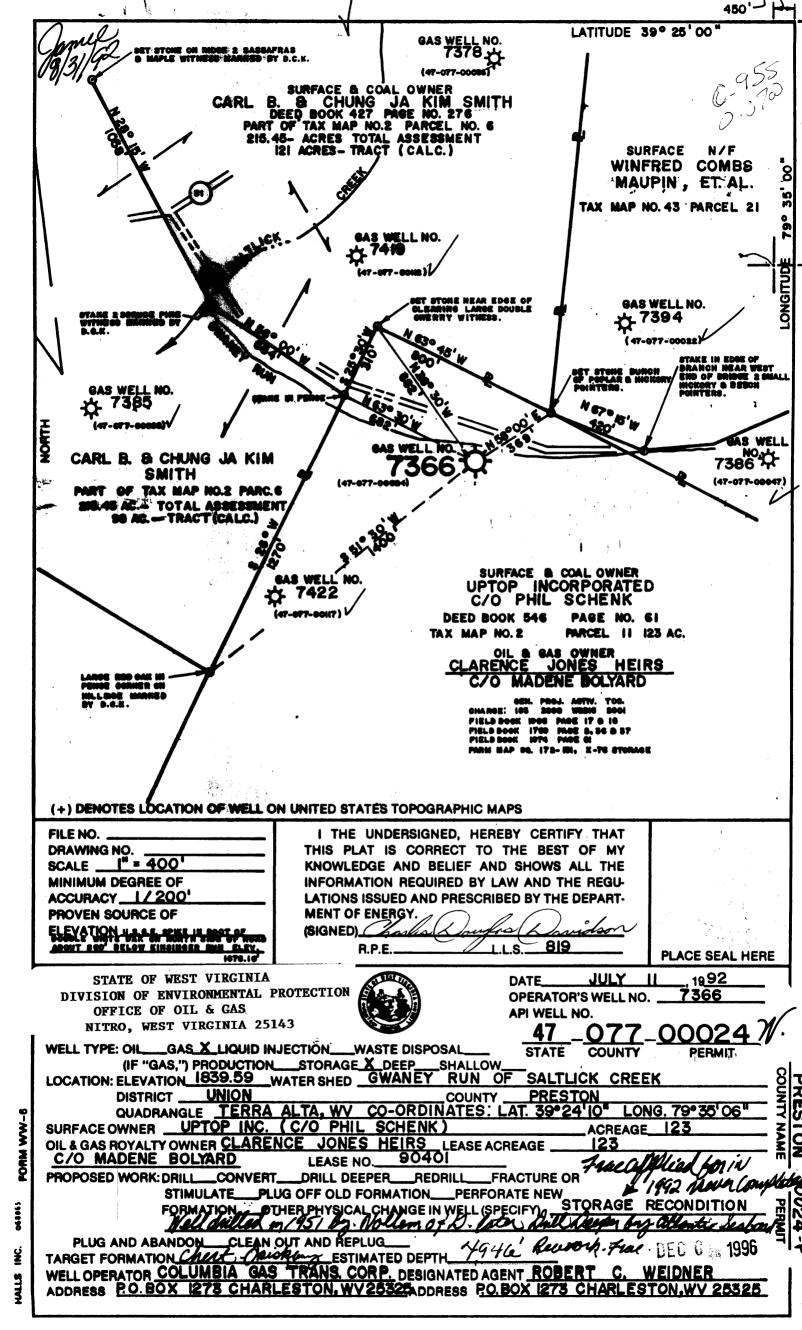
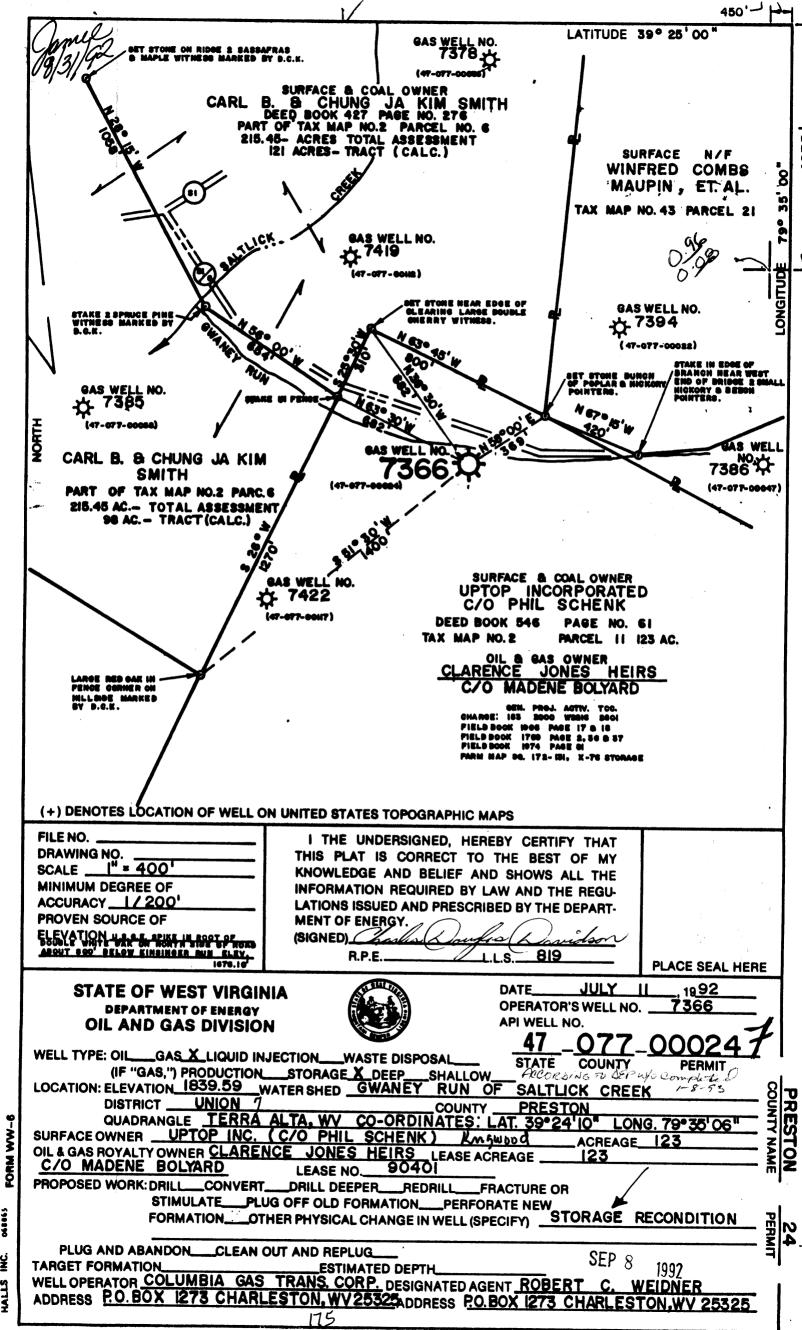
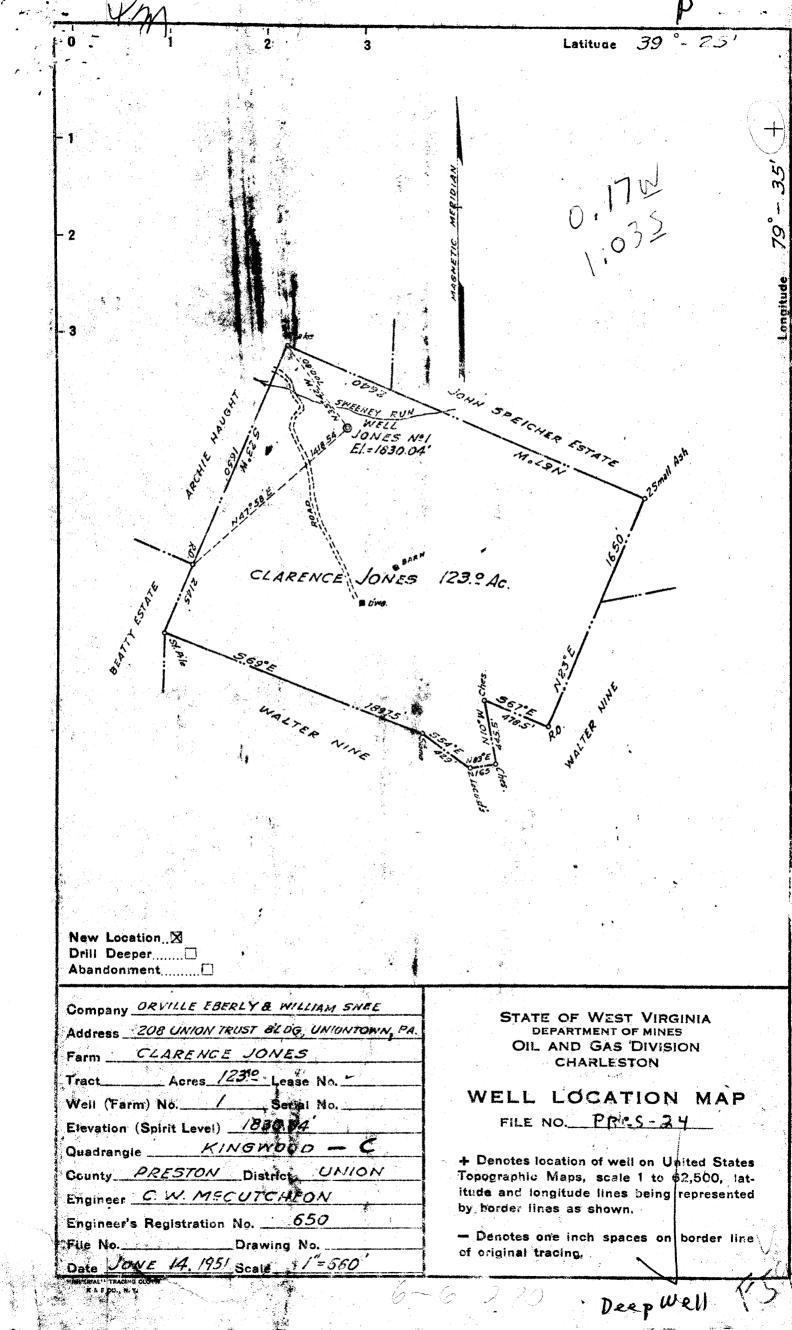


Terra Alta









STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Kingwood

DRILL DEEPER
WELL RECORD

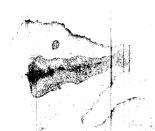
						Oil or C	Gas Well Gas
Company Atlar	rtic Seabo	ard Corp.					(KIRO)
			25, W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Clarer	nce W. Jon	es	Acres 123			-	
Location (waters)	Se Se	ltlick Creek		Size			
Well No.	<u>7366</u>		Elev. 1838.47	16			Kind of Packer
District UX	tion	_CountyPr	eston	13			
The surface of tra	ect is owned in	n fee by	***************************************	10			Size of
			W. Jones	, -			Depth set
		_	Alta, W.Va.				
_			959			49461	Perf. top
= -			959		-		Perf. bottom
			0	Liners Used			Perf. top
							Perf. bottom
-			Inch				Ma Cumpasa
			Inch	CASING CEM	ENTED Yes	SIZE 41"	To Surface No. FtDat
			Cu. Ft.	T1			
			hrs.		•		FEETINCHE
			_bbls., 1st 24 hrs.	,			FEETINCHE
			the state of the s		TINC	HES	FEETINCHE
WELL FRACTUR	RED						
DESTIL OF A PORTO	TO E A TWEN	VT. Stor	age Well				
							
resh water		reet		Sait water		ree	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
			5			1	
Drill Deeper	Record F	rom 4727'				į	i
Chert		1		•			
			•	<u>հ</u> 786		,	
		,	4786	4786 4796		,	
Shhle - Nec Oriskany		y .	4786 4796	4786 4796 4930			
Sable - Yec Oriskany Hélderberg				4796 4930 -	4638	4796	4 930
Shhle - Nec Oriskany	Carlot Carlot Carlot		4796	4796	4638	4796	and the second s
Sable - Yec Oriskany Hélderberg	San		4796	4796 4930 -	4638	4796	
Sable - Yec Oriskany Hélderberg	Carlot Carlot Carlot		4796	4796 4930 -		ĺ	and the second s
Sable - Yec Oriskany Hélderberg	E Company of the State of the S		4796	4796 4930 -		ĺ	and the second s
Shale - No. Oriskany Hélderberg Total Depth			4796	4796 4930 -		ĺ	and the second s
Sable - Yec Oriskany Hélderberg			4796	4796 4930 -		ĺ	and the second s
Shale - Mac Oriskany Hélderberg Total Depth			4796	4796 4930 -		ĺ	and the second s
Shale - Mariskany Mriskany Melderberg Total Depth Well Surveys			4796	4796 4930 -		ĺ	and the second s
Shale - Mac Oriskany Hélderberg Total Depth	s Run		4796	4796 4930 -		ĺ	and the second s
Shale - Mooriskany Melderberg Total Depth Well Surveys Gamma Ray Laterolog	s Run		4796	4796 4930 -		ĺ	and the second s
Shale - Mariskany Helderberg Total Depth Well Surveys Gamma Ray Laterolog Microlatos	s Run		4796	4796 4930 -		2958	1838 3092
Shale - Mariskany Helderberg Total Depth Well Surveys Gamma Ray Laterolog Microlatos	s Run		4796	4796 4930 -		2958	1938 3092
Shale - Mariskany Helderberg Total Depth Well Surveys Gamma Ray Laterolog Microlatos	s Run		4796	4796 4930 -		2958 2958	1838 3092
Shale - Mariskany Helderberg Total Depth Well Surveys Gamma Ray Laterolog Microlatos	: Run		4796	4796 4930 -		2958 2958 Nov	3 09 Y
Shale - Mariskany Helderberg Total Depth Well Surveys Gamma Ray Laterolog Microlatos	: Run		4796	4796 4930 -		2950 NOV	3 09 Y
Shale - Mariskany Helderberg Total Depth Well Surveys Gamma Ray Laterolog Microlatos	: Run		4796	4796 4930 -		NOV RECEI	3092 1959 IVED 72
Shale - Mariskany Helderberg Total Depth Well Surveys Gamma Ray Laterolog Microlatos	: Run		4796	4796 4930 -		NOV RECEI WEST VIII	3 09 Y
Shale - Mariskany Helderberg Total Depth Well Surveys Gamma Ray Laterolog Microlatos	: Run		4796	4796 4930 -		NOV RECEI	3 09 Y

WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION WELL RECORD

Permit No. PAS-24 Kingwood Q uad

-	mberland & A aren <mark>ce J</mark> ones	llegheny Gas 123 A _c res	Co•	ASING & TUBING
Well No. 46	54	Ü	10	37019" 37019"
District Un	ion County	- Proston	84	1614 1614
Commenced 7/	1.2/51		5 -5/ -	
Completed 12	2/13/51		·	
Open Flow 13	3/10 Merc. 64	Me e		
	10 Merc. 64			
R.P. 21	.75# 43 Hrs.			
Spa c e	0	7	Gray Slate	4062 4260
Gravel	7	14	Black Slate	42 60 431 8
White Slate & S		.780	D _a rk Limo	431 8 43 60
Dk. Slate & Shl		840	Dark Slate	4 360 46 35
White Slate & S			Brown Shale	46 35 4638
Benson Sand	990	1020	لنا.	46 38 46 5 1
White Slate & S			Short Sand	. 4651. 4728
Light Brown Sha			TOTAL DEPTH	4 7 28
White Slate & S				•
Brown Lime	2015		Gas Show 45, Holo fu	ıll wator 78 💮 🚽
White Slate & S			Gas at 46821, 47011	/2 -6-2/1
Dk. Brown Slate				The same of the sa
Gray Slate & Sh				
Brown Shale	3205		$G_{ m as}$ 4704° $T_{ m ested}$ 84/1	LO W 3"
Whito Slate	3250		Gas 4708 Tested 120/	/10W 3"
Brown Shale	3559		Gas 4710 Tosted $50/1$	LO W 2"
Gray Slate & Sh			Gas 4711 Tested 50/1	LOM 3"
Brown Shale	3712	39 3 5	Gas 4712 Tested 50/1	
Limey Shale	39 35		Gas 4714 Tested 70/1	LO M 2"
Blk Lime (Tulle	y) 4025	4062	Gas 4717 Tested 96/1	LO M 2"
			Gas 4721 Tested 26/1	
			Gas 4723 Tosted 110/	10 M 3" 36 77 7

4638 1830 -2808



Union District, Preston County, W. Va.

By Orville Eberly and William E. Snee - new Cumberland & Allegheny Gas Co.

Located 1.02 mi. S. of 39° 25' and 0.18 mi. W. of \$9° 35' - C - Kingwood Quadrangle.

Elevation, 1830.04' L.

Permit Pres-24.

Drilling commenced July 1951; completed Nov. 24, 1951.

Gas well; volume, 2,500,000 cu. ft.

Ran easing at 4630'.

Gas. 4682-4721'.

Section based on samples from 3924 to \$7161; examined by Russell R. Flowers.

Record to RCT from Flowers March 14, 1952. Top. Bottom. Thickness. Shale, medium dark to dark-gray, small amount in calcareous 3924 - 3939 15 and delomitie HARRELL SHALE, 86 FEET 86 Shale, grayish-black to black, carbonaceous, calcareous in part, 3939 - 4025 slightly pyritic (very finely disseminated) TULLY LIMESTONE, 32 FEET Limestone, elive-gray to medium dark gray, lithographic texture, 4025 - 4057 32 argillaceous; a large amount of grayish-black to black shale HAMILTON AND MARCELLUS SHALES, 551 FEET 4057 - 4364 307 Shale, dark-gray to grayish-black, some grayish-black to black, small amount is dolomitic 4364 - 4393 29 Shale, dark-gray at the top to dark-gray and grayish-black in the lower part; some olive-gray, shaly dolomite Shale, grayish-black to black, carbonaceous; a large amount of 4393 - 4475 82 the shale is black, highly earbonaceous, with pyritic and highly calcareous streaks and lumps in the lower part Shale (highly calcareous) to limestone (very shaly), medium 4475 - 4516 41 dark to dark-gray; some grayish-black to black shale Shale, grayish-black to black, carbonaceous, slightly pyritic; 4516 - 4552 36 highly calcareous in part 48 4552 - 4600 Shale, black (highly earbonaceous), some grayish-black to black (carbonaceous), pyritis; a very small amount of vein calcite; trace of brownish-gray metabentonite at the bottom 8 Shale, grayish-black to black, carbonaceous, highly calcareous 4600 - 4608 with some vein calcite, pyritic in part; trace of dark-gray to brownish-black pyritic metabentonite HUNTERSVILLE CHERT, 108+ FEET 4608 - 4619 11 Metabentonite, brownish-gray to dark yellowish brown; a large amount of grayish-black to black, very highly calcareous shale with some vein calcite, pyritic in part 4619 - 4630 11 Shale, grayish-black to black, carbonaceous, very highly calcarecuns with limestone spots, slightly pyritic; some dark yellowish brown metabentonite in the upper part; trace of calcite 4630 - 4636 6 No sample 4636 - 4653 17 Shale (highly calcareous), with some shaly limestone, dark-gray to grayish-black, silicified at the bettom 4653 - 4656 Chert, medium- to dark-gray, some grayish-black (argillaceous), 3 calcareous and dolomitie, slightly spicular 4656 - 4667 11 Chert, mottled light- to medium-gray and dark-gray to grayishblack (highly argillaceous), highly calcareous and delemitic

(OVER)

in part

Depth correction

-5

4667 - 4662

Top.	Bettem.	Thickness.	gerieten er en
	- 4672		ert, mettled light- to medium-gray and dark-gray to
		1	grayish-black (argillaceous), calcareous and delemitic, spicular in part; the amount of dark chert decreases at the bottom
4672	- 4670	-2 De	pth correction
4670	- 4676	6 cr	ert, light- to medium-gray, some dark-gray (argillaceous), spicular in part, somewhat calcareous and somewhat dolomitic
4676	- 4695	19 Ch	lighter in color and less argillaceous in the lewer part ert, light-gray, transparent and translucent, highly spicular with grayish-black shaly streaks and fracture fillings, slightly delemitic; more dark shaly material in the lower
4695	- 4 0 01	6 cr	part
- Marine and Comme	- 4703		ert, mettled light-gray (transparent, spicular) and dark-gray (argillaceous); the major portion of this chert is light-grayert, medium-gray (translucent, spicular), with grayish-black
			shale streaks
4703	- 4716	13 Ch	ert, light- to medium-gray, some dark-gray (argillaceous), transparent (spicular) to opaque, silty, small amount is calcareous
	4724	То	tal depth

Page 1 of _

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS WELL WORK BERMIT APPLICATION

077 24 Frac.

		<u>vv</u>	_	PERMII APPLI	CATION		
1)	Well Operator: COLUMBIA GAS TRANSMISSION CORPORATION 10450 (37						
2)	Operator's Well Number: Terra Alta Stg # 7366 (API 47-077-00024) 3) Elevation: 1,838.47 feet						
4)	Well type: (a)	Oil/	or	Gas_X_/		Issued	12/04/96
	Well type: (a) Oil_/ or $Gas X$ / (b) If Gas: Production_/ Underground Storage X / Deep X / Shallow_/						
5)	Proposed Target Fo	ormation (s):	<u>Ch</u> 47,5	<u>ert-</u>		Environza de Nova 18	EV.
6)	Proposed Total 1	Depth : 4,94	6fee	et		Nov 18	TROPE O
7)	Approximate fres	h water strata c	lepths ;	,		Office Pernisting	996
8)	Approximate salt	water strata de	pths : NO	ONE RECORDED		Oil de Gar	
9)	Approximate coal	l seam depths:_	NONE REC	CORDED	-		
10)	Does land cont	ain coal seams	tributary to	active mine?	Yes/ No	<u>X</u> /	
11) 12)	be logged with cased ar	nd open hole logs. Clea	oses to clean the well in up, flow test & plac ND TUBING	ce back in service.	coiled tubing and	d reconfigure the wellhead.	The well will
	ТҮРЕ	SPECIFICAT	IONS	FC	OTAGE IN	ΓERVALS	CEMENT
		Size	Grade	Weight per ft.	For drilling	Left in well	Fill - up (cu. ft.)
	conductor	10-3/4"	H-40	40.25#	371'	371'	not recorded
	Fresh Water	8-1/4."	J-55	24#	1,614'	1,614'	not recorded
	Coal	-	71 to			56	noting
	Intermediate	7"	J-55	23#	4,696'	4,696	50 sks cmt
	Production	.4-1/2"	J-55& N-80	12.6#	4,974'	4,974'	two stg 458 sks cmt
	Tubing					3	BOS9811.1
	Liners						
PAG	CKERS : Kind , Sizes	None					
L	Depths	set					

IACILLAS	. Kilid 140lic	
1 ,	Sizes	
4/2	Depths set	
NIM		
.7"	For Division of Oil and Gas Use, Only	
Fee (s)	paid. Well Work Permit Kerlamation Fund	WPCP
/□ Plat	DAW-9 DAW-2B DBond Wankel	Agent
, 🗀	Silver Silver Silver	A Agent

Page	1 of
Form	WW2 - A
(6/94)	
File	Copy

Nov NOV 18 1996

1) Date: 10/24/96

2) Operator's well number

TERRA ALTA WELL 7366 3) API Well No: 47 - 077 - 00024 - W State - County - Permit

Office of Oil & State - STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner (s) to be served:	5) (a) Coal Operator:
a) Name <u>UPTOP, INC.</u>	Name
Address % Phil Schenk, Rt. 2, Box-1-6	Address
Terra Alta, WV 26764	(b) Cool Courses (c) with Declaration
b) Name	(b) Coal Owner (s) with Declaration
Address	Name SEE ATTACHED LIST
	Address
c) Name	
Address	Name
	Address
C) Inqueston Phillip Trees	(a) Cool Logge with Declaration
6) Inspector Phillip Tracy	(c) Coal Lessee with Declaration
6) Inspector Phillip Tracy Address Route 2, Box 37-A Montrose, WV 26283	Name
Telephone (304) - 636-8798	Address
Telephone (304) - 636-8798 TO THE PERSON(S) NAMED ABOVE TAI Included is the lease or leases or oth contracts by which I hold the right to extromagnetic extraction extromagnetic extraction extra	Chapter 22, Article 6, Section ge 2) or 22 of the <u>West Virginia Code</u> oplication, a location plat, and on the above named parties, by: ecceipt attached)
CHAPLESTON WEST VIRIGINIA 25025-1273 My Commission Expires August 12, 1997 Telephone 304	issued under this application. ve personally examined and am is application form and all y of those individuals immediately elieve that the information
My commision expires	12, 1997
	•

		c.				077-0	024 - Fra
	FORM that 2n	1110 o -				Issued	9/1/92
	FORM WW-2B		STA	TE OF WEST	VIRGINIA	C. Rac	70 1 05 1
	Á	C DEPART	IMENT OF I	ENERGY, DI	VISION OF O	LL AND GAS	411/44
	1) 81-11 0-			175	APPLICATION		
					ISSION CORPORA	TION 1045	0 (7) 63
	2) Operato:	r's Well	Number: 7	366		3) Ele	vation:
	4) Well ty	pe: (a)	Oil_/	or Ga	s <u>×</u> /	\	
		(b)	If Gas:	Production Deep	n/ Undergr px_/ 475	ound Storage Shallow	: <u> </u>
	5) Proposed	d Target	Formation	n(s): <u>Chert</u>	; Oriskany San	dstone	,
	6) Proposed	d Total D	epth: 49	974	feet		
	7) Approxim	mate fres	h water s	strata dep	ths: no recor	d	
	8) Approxim	mate salt	water de	pths:	approx. 100	0'	
	9) Approxim	mate coal	seam dep	oths: no	one		
						ve mine? Ye	s / Nov
		Well Wo				ion in order to	
	12)			crease deliv	verability.	ion in order to	restore or
			CASIN	G AND TUB	NG PROGRAM		
	TYPE	<u> </u>	PECIFICAT	IONS	FOOTAGE IN	TERVALS	CEMENT
		a:		Weight	For	Left in	Fill-up
		Size	Grade	per ft.	drilling	well	(cu. ft.)
	Conductor						
	Fresh Water	10-3/4"	J	40.25	371'	371'	unk.
λ	Coal						21 Iny
708	Intermediate	8-5/8"	J	24	1614'	1614'	unk.
7	Production	7"	J	23	4696'	4696'	unk.
	Tubing	4-1/2"	J	12.6		4974'	458 sx.
	Liners						38CSP18/11
		d <u>none</u>					
	Siz Dep	es ths set _					
; 7	053	FC	or Divisor	n of Oil a	nd Gaș Use () = 1 · ·	
6 0/0	99 1 Fee(s) p		$\mathcal{L}_{\mathcal{I}}$	ork Permit	1	,	7
	Plat	1 1777 0	THE IT WO	1		amation Fund	- 22
	Fiat 12	_1 ww-3 ~	-¥/ WW-2	AB TE B	and Suril	ype)	Agent

		والأحجاب المراجع		
Page	1 of 1	-	1)	Date: 07/27/92
	WW2-A	™	2)	Operator's well number
(09/	87)	AUG O	_	7366
	Сору		• • • • • • • • • • • • • • • • • • • •	API Well No: 47 - 077 - 00024
	_	Correction Control		State - County - Permit
		Car		•
		# · .	STATE OF WES	T VIRGINIA
		DEPARTMENT	OF ENERGY, D	IVISION OF OIL AND GAS
	4		•	
		NOTICE AND	APPLICATION	FOR A WELL WORK PERMIT
4)	Surface (Owner(s) to	be served:	<pre>5) (a) Coal Operator:</pre>
	(a) Name	Phil Schenk		Name none
	Address	Phil Schenk Uptop Inc., P	. O. Box 24	Address
	•	Terra Alta, W	V 26764	
	(b) Name			(b) Coal Owner(s) with Declaration
	Address			Name none
				Address
	(c) Name			
	Address			Name
				Address
				11dd I CDD
6)	Inspecto	r Phillin Trac	v	(c) Coal Lessee with Declaration
• ,	Address	Route 2. Box	3 7-Δ	Name none
	induz COO	Montrose WV	26283	Address
	Telephon	- (304) - 63	6-8798	Address
	rerephon	e (304) - <u>03</u>	0-0/30	
		שממת שעייה חיים	ON(C) NAMED A	DOLLE MAKE NOWLOD MILAM. (XXIII)
		IO IRE PERS	UN(S) NAMED A	BOVE TAKE NOTICE THAT:
	The load and	:- -	1	
	Included	is the leas	e or leases o	r other continuing contract of
				extract oil and gas OR
X	included	is the into	rmation requi	red by Chapter 22B, Article 1,
Sect	10n 8(a)	or the Code	of West Virgi	nia (see page 2)
	l certif	y that as re	quired under	Chapter 22B of the West Virginia Code
l ha	ve served	copies of t	his notice an	d application, a location plat, and
acco	mpanying d	documents pa	ges l through	on the above named parties, by:
		· · · · · · · · · · · · · · · · · · ·		attached)
	x Cer	tified Mail	(Postmarked p	ostal receipt attached)
	Pub	lication (No	tice of Publi	cation attached)
	I have r	ead and unde	rstand Chapte	r 22B and 38 CSR 11-18, and I agree
to the	he terms	and conditio	ns of any per	mit issued under this application.
	I certif	y under pena	lty of law th	at I have personally examined and am
fami	liar with	the informa	tion submitte	d on this application form and all
atta	chments,	and that bas	ed on my inqu	iry of those individuals immediately
resp	onsible f	or obtaining	the informat	ion, I believe that the information
is t		rate, and co		
	I am awa	re that ther	e are signifi	cant penalties for submitting false
·info	rmarron,	including th	e possibility	of fine and imprisonment.
THE		Y PUBLIC	Well Operator	COLUMBIA GAS TRANSMISSION CORP.
	STATE OF V	/EST MIRGINIA }	By: $\underline{\qquad}$	
15			Its: DIREC	CTOR, DRILLING & MAINTENANCE
		scola Avenue st Virginia 25177	Address <u>CHARL</u>	ESTON, WV 25325-1273
is and		Expires Oct. 10, 1994		
	~~		Telephone	307-357-2459
Subs	cribed an	d sworn befo	re me this 🎻	thatay of Auly, 1992
			mi.	
			11 June	Motary Public

My commission expires