



I, the undersigned hereby certify that this map is correct and shows all the information to the best of my knowledge and belief required by the Oil & Gas Section of the Mining Laws of West Virginia.

H. E. Wilhelm  
H. E. Wilhelm, Engr.

Acknowledged before me, a Notary Public this 17th day of July, 1947

G. L. Gentry  
Notary Public

My Commission expires July, 1950.

Company	<u>Wm. E. Snee</u>
Address	<u>West Elizabeth, Pa</u>
Company	<u>Orville Eberly</u>
Address	<u>Uniontown, Pa</u>
Farm	<u>Virginia S. Cuppett</u>
Tract 1	<u>Acres 72 1/2 Lease</u>
Well Farm No	<u>Serial No</u>
Quadrangle	<u>Kingwood-N.E</u>
County	<u>Preston</u>
District	<u>Portland</u>
Engineer	<u>H. E. Wilhelm</u>
Engineer Registration No	<u>38</u>
File No	<u>Drawing No</u>
Date	<u>July 17, 1947</u> <u>Scale 1" = 400'</u>

State of West Virginia  
Department of Mines  
Oil & Gas Division  
Charleston  
Well Location Map  
File No PRES-6

+ Denotes location of Well on U.S. Topographic Map - Scale 1" to 62,500

Latitude & Longitude being represented by border lines as shown

- Denotes 1 inch space on border line of original drawing.

Deep Well

6-6-280

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Pres. 6  
Kingwood Quad.  
Company

Address  
Farm  
Location  
Well No.  
District  
Surface  
Mineral  
Commenced  
Completed  
Date shot

Open flow

Volume  
Rock Pressure

William E. Snee and Orville Eberly  
c/o William E. Snee  
P.O. Box 318, W. Elizabeth, Pa.  
Virginia S. Cuppett A 72 1/2  
Salt Lick Creek  
1 Elev. 2137  
Portland Preston, County  
Virginia S. Cuppett, Terra Alta, W.Va.  
Ditto

July 24, 1947  
9-17-48 (last new hole made this date)  
10-15-48 Depth 5628 to 5655

with 120 qts.  
39/10ths W 2" before shooting  
43/10ths W 2" after shooting

277,000 C.F.  
2365 lbs. 87 1/2 hrs.

Gas Well  
CASING & TUBING

13 18'4  
10 251'  
7 OD 5460'6-aqua-  
1500 gelled to  
Pld. 8 1/2 top  
2 5725'8  
No coal

263 mcf  
5628  
2137  
3491  
5449  
2137  
3312

Top Soil	0	18	Grey Sand some lime	8812	8814
Slate Shells	18	1345	Quartzite shell VH	8814	
Shale Br	1345	1383	Grey Sand & Quartzite	8814	Limey 8820
Slate & Shells	1383	1655	Sand Lt Br & Cream	8820	8822
Slate Dk	1655	1810	Sand Gr	8822	8836
Slate & Shells	1810	3105	Sand Chocolate	8836	8837
Shale Dk	3105	3137	Sand Wh	8837	8840
Dark Slate & shells	3137	3200	Sand Lt Br	8840	8843
Light Slate & Shells	3200	3800	Grey Sand	8843	8845
Shale Dk	3800	3882	Sand pit is brown		
Shale Br	3882	3892	Sand Wh	8845	8850
Shale Blk	3892	4459	Sand Lt Br	8850	8855
Lime & Shale	4459	4619	Sand Wh	8855	8898
Lime (Tully)	4619	4629	Sand Gr	8898	8912
Slate Dk	4629	5007	Sand Wh	8912	8940 Tusc.
Lime	5007	5026	Gas pocket and salt water	4043	
Slate Dk	5026	5050	Gas pocket 4500; salt water pocket		
Slate Lt	5050	5113	exhausted in 3 runs at 5285		
Slate Dk	5113	5135	GAS: 5630-31 50/10" W-1-1/4 on fire		Orisk
Slate Much darker	5135	5410	5636-38 25/10 W 2" opng. pilot tube test		
Marcellus	5410	5448	5649-50 46/10 W 2" opng. " decreased		
Brown Break	5448	5449	in 8 hrs. to 35/10 W-2" opng. pilot T.T.		
Onondaga	5449	5473	5650-51 41/10 W 2" opng. pilot tube test		
Chert	5473	5611	5651-53 gas pocket, blew at estimated		
Slate Dk	5611	5628	750,000 C.F. per day decreased in 1 hr.		
Sand Oriskany	5628	5778	to 45/10 " W -2" opng. pilot tube test		
Dark Gray - Helderberg	5778	6304	decreased in 5 hrs. to 35/10" W -2"		
Lime	6304	6838	opng. pilot tube test; 5694-95 50/10 W 2"		
Dk. Gray Salt & Sulphur	6838	6853	opng. pilot tube test; decreased in 5		
Broken Lime & hard Lime shells	6853	8084	days to 46/10" water. 2" opng. pilot		
Sand Red	8084	8089	tube test, 5746-50 50/10 W -2" OPTT.		
Shale Green	8089	8215	Gradually declined from 50/10" W -2"		
Lime Dk	8215	8300	opng. at 5750' Dec. 5, 47, while drilling		
Shale Lt	8300	8405	deeper to 45/10 W-2" opng. pilot tube test		
Lime	8405	8425	June 26, 48. NOTE: Between 8763-65 drill-		Tusc
Shale Red	8425	8445	ers thought gas may have increased as		
Shale Green	8445	8607	test showed 48/10 W-2" opng. PTT. However,		280 mcf
Sand Red	8607	8613	at 8804 July 1, 48 gas was testing on		
Shale Gr	8613	8676	44/10 W 2" Opng. Pilot tube test. Last		
Quartzite shell	8676	8690	drilling ahead 9-17-48. Bad hole pre-		
Shale Dk Gr	8680	8704	vented further deepening beyond 8940.		
Sand Wh	8690	8726	Open flow test B. acid. 43/10 W 2" Opng.		271 mcf
Dark Shale and White Sand	8704	8726	Acidized 11-9-48 by Dowell Inc. -3000 G.		
Shale Dk Gr	8726	8751	Open flow test 11-11-48 after acidizing		
Sand Dk	8751	8763	est. 3 million C.F. per day.		
Sand Wh	8763	8766	11-17-48 putting in line 900,000 C.F.		
White Sand & Dk. Slate H	8766	8775	per day against back pressure of 490 lbs.		
Sand Gr	8775	8788	delivery volume & back pressure still		
Sand Lt Gr	8788	8793	dropping.		
Dk. Shale Break	8793	8804	Started to tear up Nov. 13, 1948		
Sand Gr	8804	8811			
Gray Sand VH	8811	8812			