

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, June 22, 2023 WELL WORK PLUGGING PERMIT Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 470730000C

47-073-02613-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 470730000C

Farm Name: COKELEY GENE M & SA

U.S. WELL NUMBER: 47-073-02613-00-00

Not Available Plugging

Date Issued: 6/22/2023

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1) Date March 24	,	20 23
2)Operator's		
Well No. 470730000C		
3) API Well No. 47-073		- 002613

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	HIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid (If "Gas, Production or Und	l injection/ Waste disposal/ lerground storage) Deep/ Shallow X
5)	Location: Elevation 733' District Grant	Watershed Calf Creek of Ohio River County Pleasants Quadrangle Willow Island 7.5'
6)	Well Operator Address Address Unknown-WV DEP Paid Plugging Contract 601 57th Street, SE Charleston, WV 25304	7) Designated Agent Jason Harmon Address 601 57th Street, SE Charleston, WV 25304
8)	Oil and Gas Inspector to be notified Name Isaiah Richards Address 114 Turkey Lick Road West Union, WV 26456	9) Plugging Contractor Name Next LVL Energy Address 104 Heliport Loop Bridgeport, WV 26330
	Work Order: The work order for the mann	RECEIVED Office of Oil and Gas MAY 1 2 2023 WV Department of Environmental Protection
wor	ification must be given to the district of k can commence. k order approved by inspector	il and gas inspector 24 hours before permitted Date 05/09/2023

PLUGGING PROGNOSIS

West Virginia, Pleasants County API # 47-073-02613

Offset wells and landowner knowledge used to develop plugging procedure

Casing Schedule

6-5/8" csg set at unknown depth
2" Tbg and rods in well at unknown depth

© 7%6'
TD @ ~700-900'

Completion: Completed zone unknown (likely within 100' of TD)

Fresh Water: None Reported

Saltwater: Only reported salt water in offset well was around depth of hydrocarbon

Coal: None Reported 0-900'

Oil Show: If present, likely within 100' of TD

Gas Show: If present, likely within 100' of TD

764'-770'-785'

ARL RECORD

Elevation: 726' - 733'

1. Notify inspector, Isaiah Richards @ (304) 205-3032, 48 hrs. prior to commencing operations.

- 2. Check wellhead pressure and kill well as needed.\
- 3. Pull rods and tbg from well.
- 4. RIH w/ wireline to check TD and run CBM to determine TOC behind exposed casing.
- 5. Run in to depth @ TD, clean out well as required by Oil and Gas Inspector. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 200' Class A/Class L cement plug from TD' to 200' above TD (Hydrocarbon plug). Tag TOC. Top off as needed. Ensure this plug covers to 50' above the Elevation depth.
- 6. TOOH w/ tbg to top of cement plug. Pump 6% bentonite gel from top of cement plug to 200'
- 7. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- 8. TOOH w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from 200' to surface (Surface plug).
- 9. Erect monument with API#, date plugged, & company name.

10. Reclaim location and road to WV-DEP specifications.

RECEIVED
Office of Oil and Gas

MAY 12 2023

DEPARTMENT OF MINES Mariella. OIL AND GAS DIVISION WELL RECORD Permit No. Plcas.=168 Oil or Gan Well Oil Packers Location (waters). Well No... Well No District Ward 1851/2 Size of. 7. The surface of tract is owned in fee by 743/1 7434 6% 5 3/16 Drilling commenced. Perf. botton Drilling completed. Date shot Ded Shot Depth of shot Open Flow /10ths Water in /10ths Merc. in Inch CASING CEMENTED. Cu. Ft. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT FEET.___INCHES. FEET INCHES INCHES INCHES ... FEET. FEET Hard or Soft Formation Color Top Beltom Bock. Red. Hard 0 105 Bock ! 105 130 Suffer Rock. 130 140. 15-3 140: Bock Kard 185 102 Red 210 185 Hard dark. 265 Soft. 210 Bid 290 265 Hard dack Sofit. 300 240 Red 480 RECEIVED 3,50 sthite Office of Oil and Gas State :480 490 Red MAY 1 2-2023 Broke 3-10. 490 Shhite Slate WV Department of 5-25 3-10 Red Environmental Protection 3-40 3-25 schite 5-40 640 . Red 21 hite 640 ... State 685 710 Shale Black 685 730 0 17/0 Boch Bed 760 Black. 730 Wiest Cow Soft. 785 7.60 strite 785. Black (Over)

OFF SET WELL STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WELL RECORD Off Gas Well (NECT)

ddress Marthely M Cafelley R. M. Johnson Acres 92	Casing and Tubing	Used in Drilling	Left in Well	Packers .
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istrict Grant County Planbants he surface of tract is owned in fee by R. H. Johnson	10	10		Size of
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NO COMPLETION REPORT

RECEIVED Gas Office of Oil and Gas MAY 12 2023

Environmental Protection

Environmental Protection

02613

WW-4A Revised 6-07

1) Date:	March 24, 2023	
2) Operator's	Well Number	
470730000C		

073

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4) Surface Ow. (a) Name	ner(s) to be served: Gene M. & Sandra L. Cok	, ,	a) Coal Operator Name	N/A	
Address	1665 Oak Grove Rd.		Address		
11001000	Waverly, WV 26184			•	
(b) Name			(b) Coal Ow	ner(s) with Declarati	on
Address	-		Name	No Declarations found	
			Address		
(c) Name			Name		
Address			Address		
6) Inspector	Isaiah Richards		(c) Coal Les	see with Declaration	
Address	114 Turkey Lick Road		Name	No Declarations found	
	West Union, WV 26456		- Address		
Telephone	304-205-3032		— 1		
			_		
well (2) The The reason However, y Take notic accompany Protection, the Applic	its and the plugging worl plat (surveyor's map) sho you received these document you are not required to take an e that under Chapter 22-6 of ying documents for a permit the with respect to the well at the	to order; and wing the well location ats is that you have right action at all. the West Virginia Cod to plug and abandon a viral to location described on mailed by registered	on on Form WW-6. this regarding the application of the undersigned well well with the Chief of the the attached Application or certified mail or delivered.	cation which are summarized of the control operator proposes to file or has a Coffice of Oil and Gas, West on and depicted on the attached	in the instructions on the reverses side. Is filed this Notice and Application and Virginia Department of Environmental and Form WW-6. Copies of this Notice, (s) named above (or by publication in
	OFFICIAL SEAL	Well Operator By: Its:	Unknown - WVDEP Jason Harmon WV Office of Oil & Ga	Jason Har	RECEIVED Office of Oil and Gas
	NOTARY PUBLIC ATE OF WEST VIRGINIA	Address	601 57th Street, SE	4	MAY 1 2 2023
	NAÈ DAWN WHITLOCK Street, SE, Charleston, WV 25304	Tolophono	Charleston, WV 25304 304-926-0452	1	
	mmission Expires April 08, 2027	Telephone	304-920-0432		WV Department of

Subscribed and sworn before me this _

efore me this day of

Environmental Protection

Notary Public

My Commission Expires
Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

4707302613P



info@slswv.com www.siswv.com

March 27, 2023

George M. & Sandra L. Cokeley 1665 Oak Grove Rd. Waverly, WV 26184

Mr. & Mrs. Cokeley,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-073-02613, in Pleasants County, WV which records from the County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

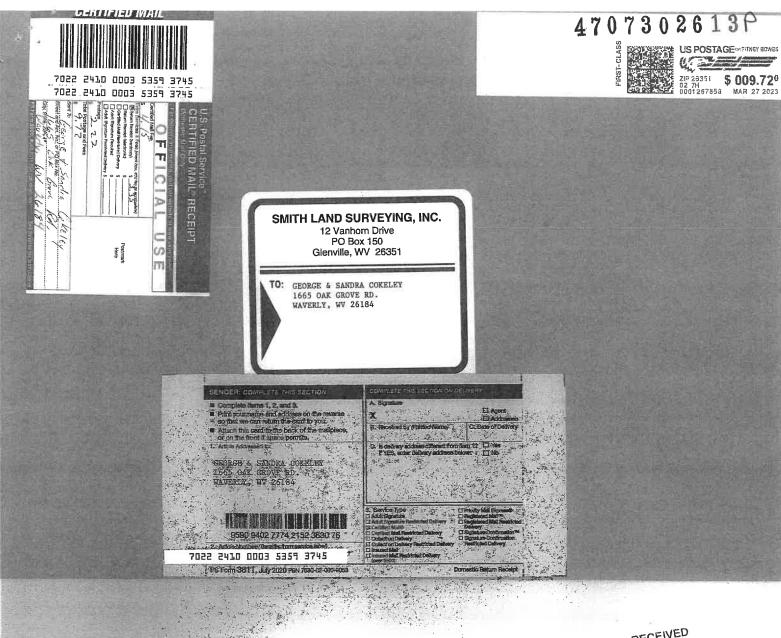
Jim Mencer SLS Land & Energy Development Permitting Tech. 304-462-5634

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Office of Oil and Gas

MAY 12 2023

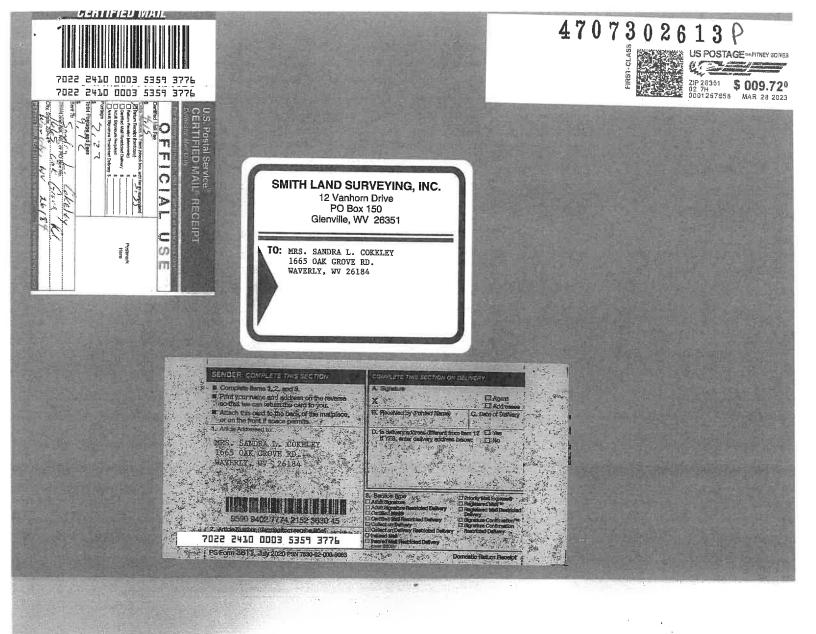
WV Department of Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351 1412 Kanawha Boulevard East, Charleston, WV 25301 254 East Beckley Bypass, Beckley, WV 25801 **304-462-5634**



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Office of Oil and Gas

MAY 12 2023



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Office of Oil and Gas

MAY 12 2023

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info@slswv.com www.slswv.com

March 28, 2023

Sandra L. Cokeley 1665 Oak Grove Rd. Waverly, WV 26184

Mrs. Cokeley,

Please find enclosed a Revised Permit Application to plug and abandon a Well for API# 47-073-02613, in Pleasants County, WV which records from the County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Energy Development Permitting Tech. 304-462-5634

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Office of Oil and Gas

MAY **12** 2023

WV Department of Environmental Protection

12 Vanhorn Drive, Glenville, WV 26351 1412 Kanawha Boulevard East, Charleston, WV 25301 254 East Beckley Bypass, Beckley, WV 25801 **304-462-5634**

SURFACE OWNER WAIVER

47-073-02613

Operator's Well Number

470730000C

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas

MAY 12 2023

WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

FOR EXECUTION BY A CORPORATION,

Sandra Cokeley Signature	Date <u>4-9-23</u> Name By		
	Its		Date
		Signature	Date

WW-4B

API No.	47-073-02613
Farm Name	
Well No.	470730000C

N/A INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVED

	WAIVER	
The undersigned coal operator/ has examined this proposed plugging work ord done at this location, provided, the well oper Virginia Code and the governing regulations.	ler. The undersigned	
Date:	;	
	By:	
	Its	RECEIVED Office of Oil and Gas
		MAY 12 2023
		WV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

RECEIVED Office of Oil and Gas
MAY 12 2023

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

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Office of Oil and Gas

MAY 12 2023



info@slswv.com

May 4, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-073-02613 in Grant District, Pleasants County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The Inspector has signed off on the work to be performed. The surface owner has also signed the waiver and is included in Permit Application, Surface Owners Application and mail receipts has been included along with notice of intent form and mail receipts.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634 RECEIVED
Office of Oil and Gas

MAY 1 2 2023

WV Department of Environmental Protection

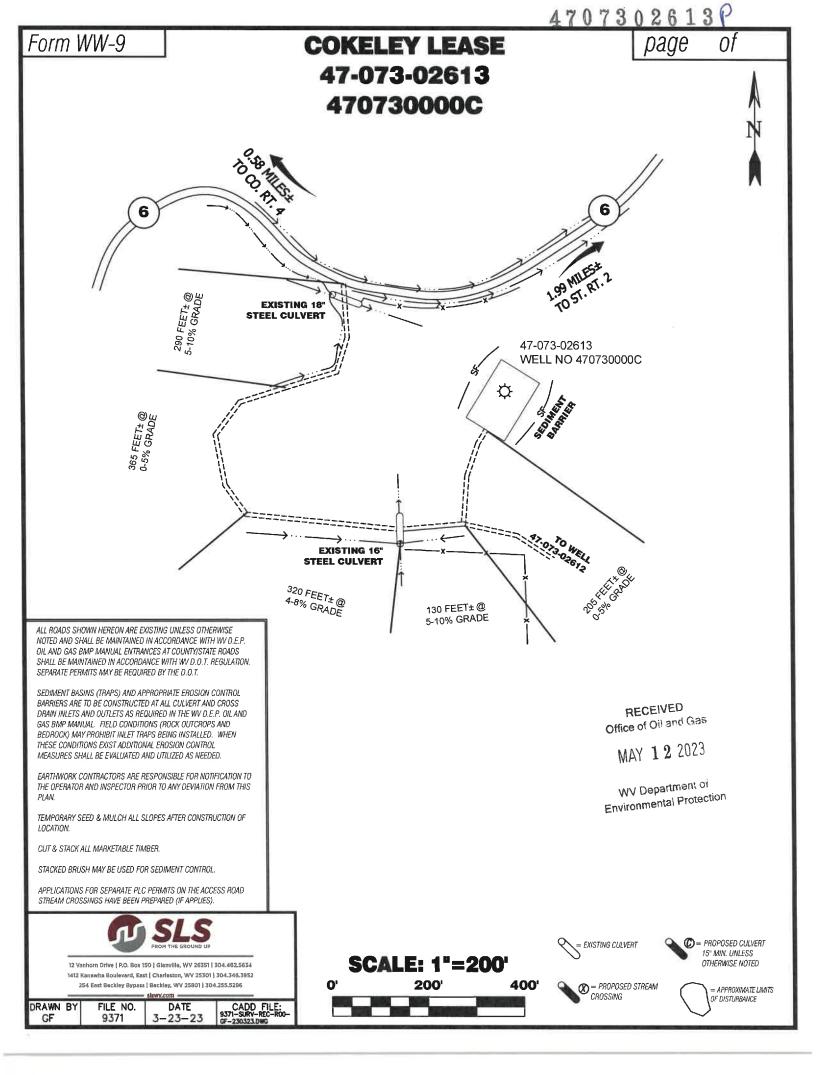
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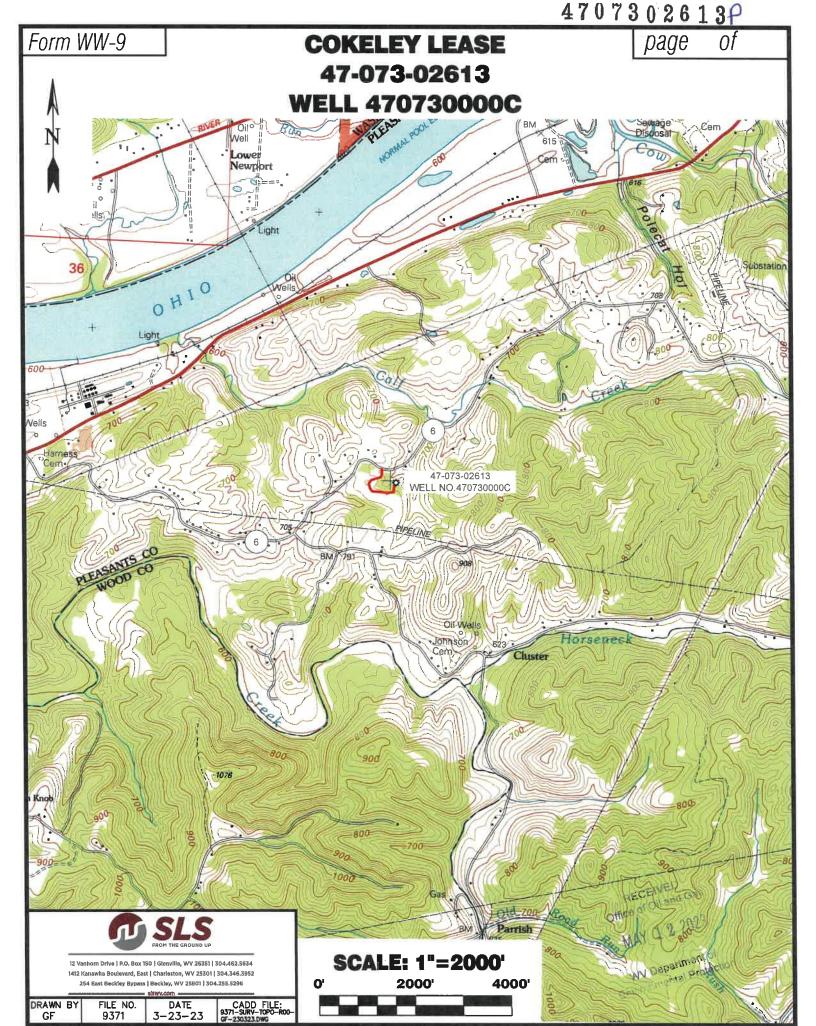
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

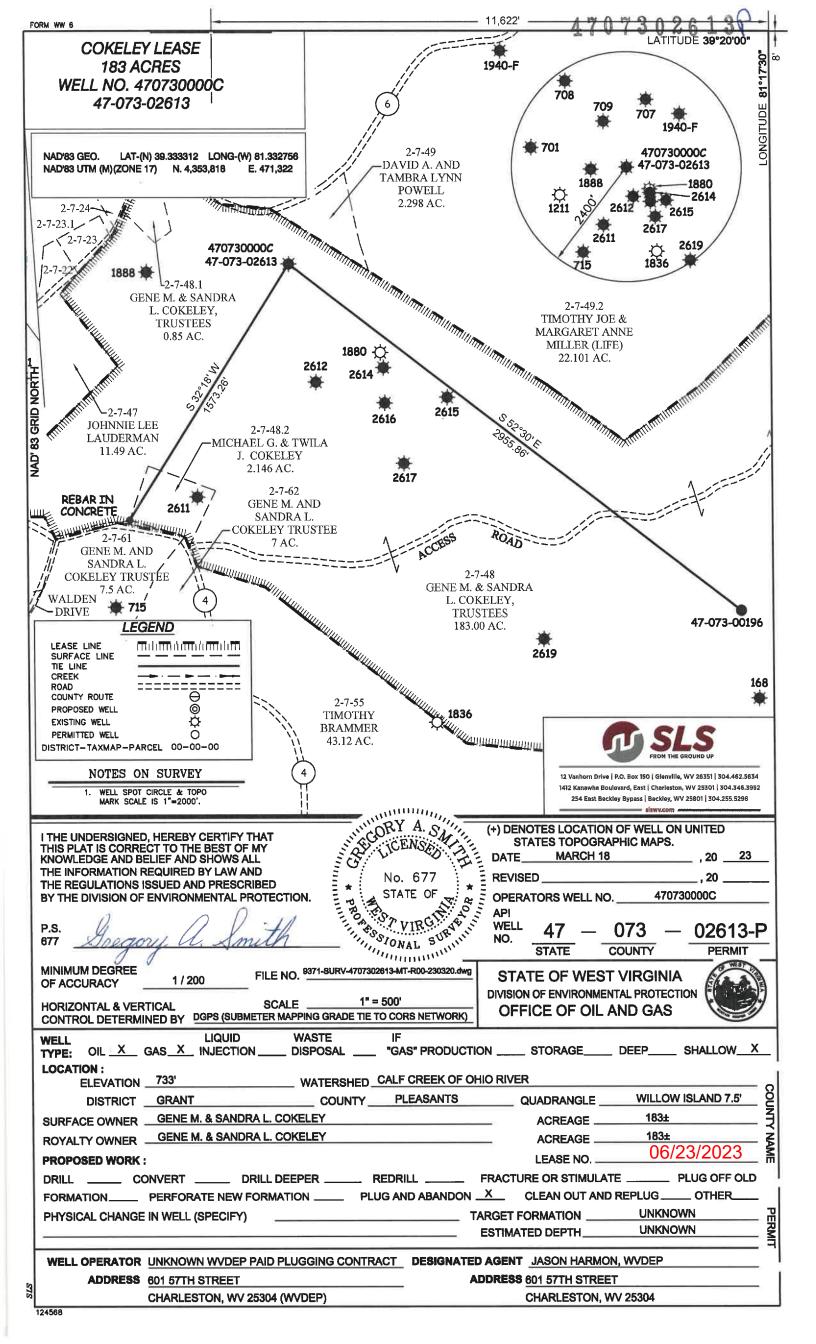
Operator Name_Unknown - WV DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Tributary of Calf Creek of Ohio River Quadrangle Willow Island 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number #25-774 Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
N/A
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A
Additives to be used in drilling medium? N/A
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature RECEIVED RECEIVED RECEIVED
Company Official (Typed Name) destriction
Company Official Title Deputy Chief STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 601 67th Street, SE, Chieriesten, W 25304
Subscribed and sworn before me this 15th day of wy pepartment of Environmental Protection Notary Public
My commission expires (2020)

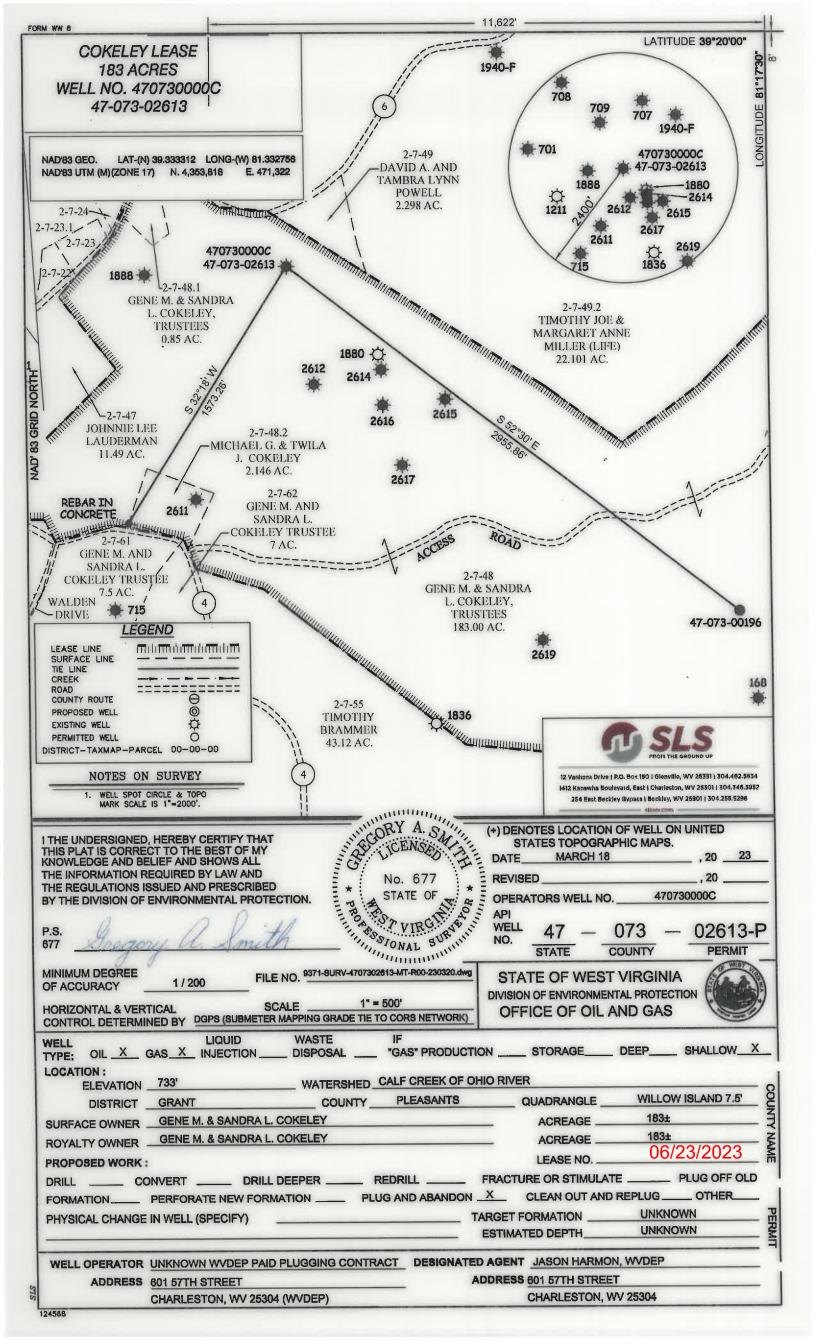
Operator's Well No. 470730000C

ed Revegetation Treatment: Acres	Disturbed Less than an acre Prevegeta	ation pH	
Lime _3Tons/a	cre or to correct to pH 6.0		
Fertilizer type 20-20-20			
Fertilizer amount 500	lbs/acre		
Mulch_ 2-3	Tons/acre		
	Seed Mixtures		
Temporary		Permanent	
Seed Type lbs/a	cre Seed Type	lbs/acre	
	Fescue	30	
	Clover	3	
	Contractor Mix	10	
(s) of road, location, pit and proposeded). If water from the pit will be lated), and area in acres, of the land approper copied section of involved 7.5' topographics.	nd applied, provide water volume, include dimensi lication area. ographic sheet.		
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Kennedy, James P <james.p.kennedy@wv.gov>

Fwd: Message from KM_C450i

2 messages

McLaughlin, Jeffrey W <jeffrey.w.mclaughlin@wv.gov>
To: Henry J Harmon <henry.j.harmon@wv.gov>, Isaiah M Richards <isaiah.m.richards@wv.gov>, vgorrell@assessor.state.wv.us, James P Kennedy <james.p.kennedy@wv.gov> Thu, Jun 22, 2023 at 3:48 PM

To AII,

Please find attached the newly issued plugging permit for the Cokely Well No. 470730000C (API No. 47-073-02813).

Regards,

From: <Copy.Center.2064@wv.gov>Date: Thu, Jun 22, 2023 at 3:24 PM Subject: Message from KM_C450i WV DEP, Office of Oil and Gas Jeff McLaughlin, Technical Analyst To: <jeffrey.w.mclaughlin@wv.gov> Forwarded message -

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Kennedy, James P <james.p.kennedy@wv.gov>To: Austin Sutler <asutler@nextlvlenergy.com>

Fri, Jun 23, 2023 at 8:45 AM

[Quoted text hidden]

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