

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, May 4, 2023 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 470730000A

47-073-02611-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: COKELEY MICHAEL G& TV

U.S. WELL NUMBER: 47-073-02611-00-00

Vertical Plugging Date Issued: 5/4/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

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2) Or	erator	c's		955		
W∈	ell No.	470730	000A			
3) AE	I Well	No.	47 - 073		- 002611	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	OFFICE OF	OIL AND GAS		
	APPLICATION FOR A PERM	IT TO PLUG AND AR	ANDON	
4)	Well Type: Oil/ Gas X / Liquid	d injection/	Waste disposal	/
	(If "Gas, Production or Und	derground storage) Deep/	Shallow_X
5)	Location: Elevation 763'	Watershed Tributary	of Calf Creek of C	Ohio River
	District Grant	County Pleasants	Quadrangle Willo	w Island 7.5
6)	Well Operator Unknown-WV DEP Paid Plugging Contract	7) Designated Ager	+ Jason Harmon	
	Address 601 57th Street, SE	(R)	55 601 57th Street, S	SE
	Charleston, WV 25304		Charleston, WV 25	5304
8)	Oil and Gas Inspector to be notified	9) Plugging Contra	actor	
	Name Isaiah Richards	Name Next L	VL Energy	
	Address 114 Turkey Lick Road	Address 104	1 Heliport Loop	
	West Union, WV 26456	Brid	dgeport, WV 26330	
				RECEIVED Office Of Oil and Gas APR 27 7023 WV Department of Environmental Protection
MOTK	fication must be given to the district oil can commence.	. and gas inspecto		
WOLK	order approved by inspector		Date	2023

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OFF SET WELL

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES 47.0 7302.6 11

OIL AND GAS DIVISION

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PLUGGING PROGNOSIS

West Virginia, Pleasants County API #47-073-002611

Offset wells and landowner knowledge used to develop plugging procedure

Casing Schedule

4-1/2" csg set at unknown depth Tbg and rods in well at unknown depth TD @ ~700-900'

Completion: Completed zone unknown (likely within 100' of TD)

Fresh Water: None Reported

Saltwater: Only reported salt water in offset well was around depth of hydrocarbon

Coal: None Reported 0-900'

Oil Show: If present, likely within 100' of TD Gas Show: If present, likely within 100' of TD

Elevation: 754'

- 1. Notify inspector, Isaiah Richards @ (304) 205-3032, 48 hrs. prior to commencing operations.
- 2. Check wellhead pressure and kill well as needed.\
- 3. Pull rods and tbg from well.
- 4. RIH w/ wireline to check TD and run CBM to determine TOC behind exposed casing.
- 5. Run in to depth @ TD, clean out well as required by Oil and Gas Inspector. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 200' Class A/Class L cement plug from TD' to 200' above TD (Hydrocarbon plug). Tag TOC. Top off as needed.
- 6. TOOH w/ tbg to top of cement plug. Pump 6% bentonite gel from top of cement plug to 200°
- 7. Free point 4-1/2" csg. Cut and TOOH. Set 100' Class A/Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Do not omit any plugs listed below. Perforate as needed.
- 8. TOOH w/ tbg to 100'. Pump 100' Class A/Class L Cement plug from 200' to surface (Surface of Oil and Gas plug). plug).
- 9. Erect monument with API#, date plugged, & company name.
- 10. Reclaim location and road to WV-DEP specifications.

Ar 27 73

WV Department of Environmental Protection WW-4A Revised 6-07

1) Date:

March 23, 2023

2) Operator's Well Number

470730000A

3) API Well No.: 47 -

073

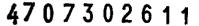
02611

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	ner(s) to be served:	5) (a) Coal Operator	r	
(a) Name	Michael G. & Twila J. Cokeley	Name	N/A	
Address	1663 Oak Grove Rd.	Address		
	Waverly, WV 26184			
(b) Name		(b) Coal Ov	vner(s) with Declaration	
Address		Name	No Declarations found	
		Address		
(a) N				
(c) Name Address		Name		
Address		Address	_	
6) Inspector	Isaiah Richards			
Address	114 Turkey Lick Road		ssee with Declaration	RECEIVED
nuaress	West Union, WV 26456	Name Address	No Declarations found	Office Of Oil and Gas
Telephone	304-205-3032	Address		APR 27 2023
receptione	337 337 3332			711 11 20 1 2023
Take notice accompanyi Protection, the Applica	application to Plug and Abandon a Well or its and the plugging work order; and olat (surveyor's map) showing the well local you received these documents is that you have to ure not required to take any action at all. that under Chapter 22-6 of the West Virginia Cong documents for a permit to plug and abandon with respect to the well at the location described tion, and the plat have been mailed by registered instances) on or before the day of mailing or deli	rights regarding the applic ode, the undersigned well a well with the Chief of the on the attached Application	ation which are summarized in the operator proposes to file or has file of Oil and Gas, West Virgon and depicted on the attached Formand depicted on the attached Portang depicted on the attached Depicted	ed this Notice and Application and inia Department of Environmental
	Well Operato. By: OFFICIAL SEAL Its: NOTARY PUBLIC STATE OF WEST VIRGINIA Address RENAE DAWN WHITLOCK 601 57Th Street, SE, Charleston, W 25304 My Commission Expires April 06, 2021 etephone	Jason Harmon WV Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304 304-926-0452	Deputy Chief	
Subscribed and s	ten turn la dist	day of Nou	Notary Public	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.





info@siswv.com

March 15, 2023

Michael and Twila Cokely 1663 Oak Grove Rd Waverly WV, 26184

Mr. and Mrs. Cokely,

Please find enclosed a Notice of Intent to Plug / Replug Abandoned Wells Form for the various wells listed on the notice of intent in Pleasants County, WV, Map 7 Parcel 48.2, which records from the Pleasants County Courthouse indicate that you are the surface owner.

The well listed above is proposed to be plugged through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells program. SLS Land & Energy Development has been contracted to obtain a plugging permit for this well. If you have a water well that you may want to have tested prior to the well plugging, please contact us.

If you have any other questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street Charleston, WV 25304 (304) 926-0450 Fax: (304 926-0452

Harold D. Ward, Cabinet Secretary dep.wv.gov

NOTICE OF INTENT TO PLUG / REPLUG ABANDONED WELL(S)

Michael and Twila Cokely
1663 Oak Grove Rd
Waverly WV, 26184

You are hereby given a twenty-day notice, as required by West Virginia Code, Chapter 22, Article 10, Section 7, that the West Virginia Department of Environmental Protection, Office of Oil and Gas (OOG), intends to enter upon the following described premises where an abandoned well(s) is situated and plug or re-plug such well(s) and reclaim any area disturbed by the plugging or re-plugging. This notice should be construed only as a declared intent to plug such well(s); site-specific considerations or other factors may ultimately prevent the plugging or re-plugging at this time.

Description of premises: Grant Dist., Pleasants County WV, Map 7 Parcel 48.2
2.146 Acres, Well API# 47-073-02611.

The well(s) is considered "abandoned" within the meaning of W. Va. Code § 22-6-19 because it is a dry hole or because it has not been in use for a period of 12 consecutive months and no satisfactory proof of a "bona fide" future use for the well has been demonstrated to the OOG.

If you are a surface owner of the above described premises, be advised that surface owners have the right to repair of any damage or disturbance resulting from the well plugging or to compensation for (1) the reasonable cost of repairing or replacing any water well, (2) the reasonable value of any crops destroyed, damaged or prevented from reaching market, (3) the reasonable cost of repair to personal property up to the value of the replacement value of personal property of like age, wear and quality, (4) lost income or expenses incurred, and (5) reasonable costs to reclaim or repair real property, including roads. Additionally, the surface owners have the potential right to take any casing, equipment or other salvage not claimed in this notice. Please be advised that it is the intent of the OOG to take all casing, equipment, and other salvage from the subject well(s).

4707302611

Please contact the OOG at 304	-926-0450 if you have any questions regarding this notice.
Date Issued:	Date Served:
Name of person served	
Service Address;	
Certified Mail Receipt No. (if	applicable)
Name of Person Making Perso	nal Service (if applicable)



PO Box 150 GLENVILLE, WV 26351

WAVERLY, WV 26184 MICHAEL AND TWILA COKELY 1663 OAK GROVE RD

FIRST-CLASS



ZIP 26351 02 7H 0001267858

MAR 15 2023 008,10° US POSTAGE MIPITNEY BOWES



info@slswv.com www.slswv.com

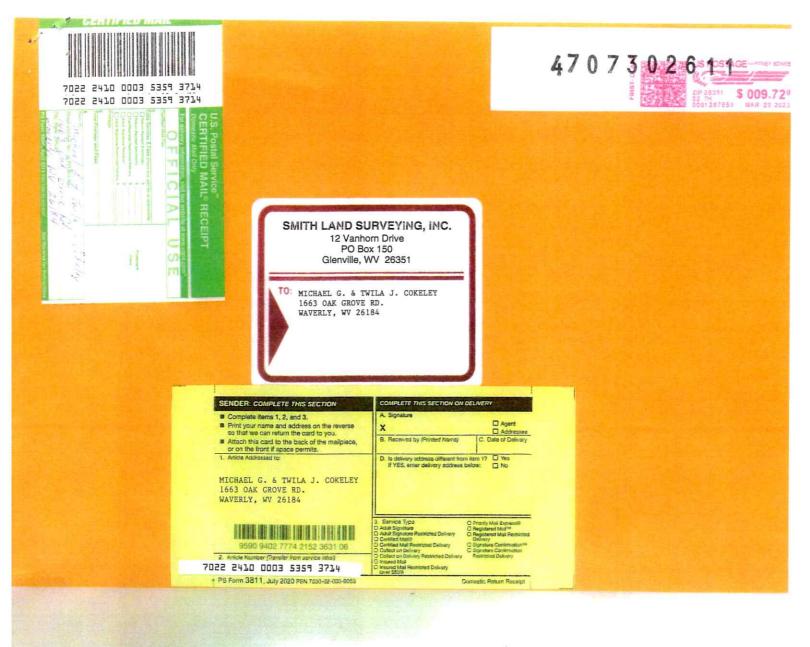
March 23, 2023

Michael G. & Twila J. Cokeley 1663 Oak Grove Rd. Waverly, WV 26184

Mr. & Mrs. Cokely,

Please find enclosed a Permit Application to plug and abandon a Well for API# 47-073-02611, in Pleasants County, WV which records from the County Courthouse indicate that you are the surface owner. Through the West Virginia DEP Paid Plugging Contract, orphaned and abandoned wells have been proposed to be plugged. I have included an extra Surface owner signature form for you to sign if you approve of the proposed work, please sign and send it back to SLS Land & Energy Development in the self addressed envelope provided for you. The Permit Application is yours to keep for your records. If you have any questions please do not hesitate to contact me.

Jim Mencer SLS Land & Development Permitting Tech. 304-462-5634



SURFACE OWNER WAIVER

Operator's Well Number

470730000A

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office Of Oil and Gas

APR 27 / 023

WV Department of Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work	described in these materials and I have no
objection to a permit being issued on those materials.	materials, and I have no
FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CORPORATION,
ETC.	
Milald Cokeley Date 3/27/2023 Name	
Signature	
Its	D
103	Date

Signature



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)	
LEGISLATIVE RULE 35CSR4) ORDER	NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)	
35CSR8 SECTION 20.1,)	
RELATING TO THE CEMENTING)	
OF OIL AND GAS WELLS)	RECEIVED Office Of Oil and Gas
		APR 27 2023
REPORT OF TH	E OFFICE	WV Department of Department of Protection

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

RECEIVED Office Of Oil and Gas

APR 27 2023

WV Department of Environmental Protection

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas WW-9 (5/16)

API Number 47 - <u>073 - 02611</u> Operator's Well No. 470730000A

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

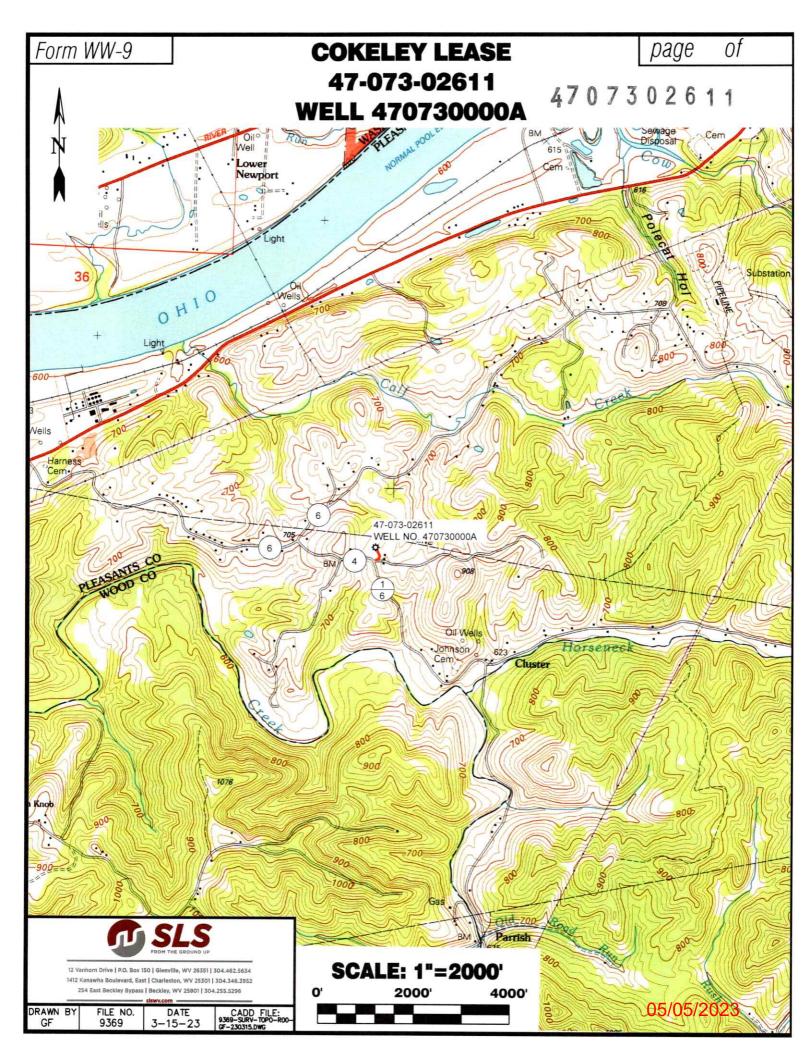
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_Unknown - WV DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Tributary of Calf Creek of Ohio River Quadrangle Willow Island 7.5'
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No ✓
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number #25-774 Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain
Will closed loop systembe used? If so, describe: N/A
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A RECEIVED Gas
-If oil based, what type? Synthetic, petroleum, etc. N/A Office Of Oil and Gas
Additives to be used in drilling medium? N/A APR 2.7 2023
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Offsite WV Department of Environmental Protection
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature OFFICIAL SEAL. NOTARY PUBLIC
Company Official Title Deputy Chief
My Commission Expires April 06, 2027
Subscribed and sworn before me this day of Way, 2023
Notary Public
My commission expires

Operator's Well No. 470730000A

Lime 3	Tons/acre or to corre	ct to pH 6.0	
Fertilizer type 20-2			
Fertilizer amount 5		The desired	
_			
Mulch		_Tons/acre	
		Seed Mixtures	
Te	mporary	Permai	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
		Fescue	30
		Clover	3
		Contractor Mix	10
and area in acres, of t	and proposed area for land pit will be land applied, pro the land application area. Wed 7.5' topographic sheet.	i application (unless engineered plans includ vide water volume, include dimensions (L, v	W, D) of the pit, and c
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Form WW-9 **COKELEY LEASE** 47-073-02611 (470730000A) SEDIMENT BARRIER 47-073-02611 WELL NO 470730000A YARD AREA 170 FEET & @ 5-10% GRADE HOUSE PRIVATE DRIVE BARN 0.34 MILES + TO CO. RT. 6 X DRIVEWAY ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T. **EXISTING CULVERTS** SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED. EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO 0.81 MILES± TO CO. RT. 1/6 THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION CUT & STACK ALL MARKETABLE TIMBER. STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL. APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES). = EXISTING CULVERT C = PROPOSED CULVERT 15" MIN. UNLESS SCALE: 1"=50' 12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634 OTHERWISE NOTED 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296 50 100 DXIMATE LIMITS 2023 DRAWN BY FILE NO. DATE CADD FILE: GF 9369 3-15-23 GF-230314.DWG



WW-4B

API No.	47-073-02611	
Farm Name		
Well No.	470730000A	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

WY Department of Environmental Protection

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: ______

By: ______

Its _____

4707302611



info@slswv.com www.slswv.com

April 25, 2023

Jason Harmon, Deputy Director WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345 RECEIVED Office Of Oil and Gas

APR 27 2023

WV Department of Environmental Protection

Dear Mr. Harmon,

Please find enclosed a permit application to plug API# 47-073-02611 in Grant District, Pleasants County. It is a part of the multi-well plugging contract for the Orphan and Abandoned Well Program for Region 1. The plugging contractor is Next Level Energy, operating under the Region 1 contract. The Inspector has signed off on the work to be performed as well as the surface owner and the signed waiver is included in Permit application. The notice of intent form and mail receipts are also included.

If you have any questions or comments please do not hesitate to contact me.

Jim Mencer Permitting Technician SLS Land & Energy Development 304-462-5634



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued for 4707302611 07302620

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Thu, May 4, 2023 at 3:33 PM

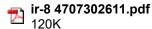
To: Austin Sutler <asutler@nextlvlenergy.com>, Isaiah M Richards <isaiah.m.richards@wv.gov>, jmencer@slswv.com, Henry J Harmon <henry.j.harmon@wv.gov>, vgorrell@assessor.state.wv.us

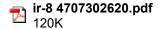
To Whom it may concern, plugging permits have been issued for 4707302611 07302620.

James Kennedy

WVDEP OOG

4 attachments







4707302620.pdf 5628K