



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, January 4, 2022
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
16 SOUTH AVE W
STE 118
CRANFORD, NJ 07016

Re: Permit approval for P6N3U
47-073-02603

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: P6N3U
Farm Name: BILLY D HANLIN HEIRS
U.S. WELL NUMBER: 47-073-02603
Horizontal 6A New Drill
Date Issued: 01/04/2022



west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street SE, Charleston, WV 25304
304-414-1239

Randall M. Albert, Chairman
dep.wv.gov

December 13, 2021

Department of Environmental Protection
Office of Oil and Gas
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-073-02603

COMPANY: Jay-Bee Oil & Gas, Inc.

FARM: Billy D. Hanlin P6N3U


COUNTY: Pleasants DISTRICT: Union QUAD: Bens Run

The deep well review of the application for the above company is Approved to drill to Trenton for Point Pleasant completion.

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Comments to Notice of Deviation filed? Yes. Docket No. 303-307
2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: 47-073-2602; 47-073-02502; 47-073-02593; 47-073-02587; 47-073-02595; 47-073-02495; 47-073-02588; 47-073-02605
4. Provided a plat showing that the productive interval of the well meets the requirements of the Rules of the Commission W. Va. C.S.R. § 39-1-4.2.

Sincerely,


Susan Rose
Administrator

01/07/2022

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

01/07/2022

WW-6B
(04/15)

API NO. 47- 073
OPERATOR WELL NO. P6N3U
Well Pad Name: P6

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Pleasants McKim Bens Run 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: P6N3U Well Pad Name: P6

3) Farm Name/Surface Owner: Billy D. Hanlin Public Road Access: Mt. Pleasant Road

4) Elevation, current ground: 887' Elevation, proposed post-construction: 887'

5) Well Type (a) Gas X Oil Underground Storage

Other

(b) If Gas Shallow Deep X

Horizontal X

6) Existing Pad: Yes or No Yes *DMAH 5/26/21*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):

Utica: 10,168' Depth, 256' Thickness, 6000 psi. Trenton: 10,481' Depth Thickness, 180' Thickness, 6000 psi

8) Proposed Total Vertical Depth: 10,215' TVD, 10,196' TVD (Horizontal section)

9) Formation at Total Vertical Depth: Trenton (TVD) Utica (Horizontal)

10) Proposed Total Measured Depth: 19,377'

11) Proposed Horizontal Leg Length: 8,086.72'

12) Approximate Fresh Water Strata Depths: 127'

13) Method to Determine Fresh Water Depths: API 47-073-00542 Freshwater, 47-073-00636 Saltwater, 47-073-00099 Coal

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No X

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WV Department of
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(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	H40	202 lb./ft.	30'	30'	CTS 49 Cu. Ft.
Surface	18 5/8	New	K55	87.5 lb./ft.	300'	300'	CTS 375 Cu. Ft.
Intermediate 1	13 3/8	New	J55	61 lb./ft.	1,800'	1,800'	CTS 1,250 Cu. Ft.
Intermediate 2	9 5/8	New	HCP110	47 lb./ft.	7,100'	7,100'	CTS 2,224 Cu. Ft.
Production	5 1/2	New	P110	23 lb./ft.	19,377'	19,377'	4,146.7 Cu. Ft. 1,500 feet from Surface
Tubing	N/A						
Liners	N/A						

* Make sure FW zones are cased, CTS, separated from SW zones
 DMH 5/26/21 ✓ -WS

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	.375	N/A	50	Class A	1.18-1.20
Surface	18 5/8	24	.435	2,250	1,000	Class A	1.18-1.20
Intermediate 1	13 3/8	17 1/2	.480	3,090	1,500	Class A	1.18-1.24
Intermediate 2	9 5/8	12 1/4	.472	9,440	2,000	Class A	1.18-3.00
Production	5 1/2	7 7/8	.415	16,800	2,500	Type 1 Cement	1.36-2.08
Tubing	N/A						
Liners	N/A						

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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WW-6B
(10/14)

API NO. 47- 073 - _____
OPERATOR WELL NO. P6N3U _____
Well Pad Name: P6 _____

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill vertical section of this well into the Trenton for logging purposes and to gather information. After that is complete we will plug back the well with a solid cement plug fro TD to KOP, effectively plugging the Trenton formation, and drill a Horizontal section through the Point Pleasant formation.

DMH 5/26/21

✓

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

+/-200' per stage using 8,000bbls of water per stage and approximately 180,000-200,000lbs. of sand Friction reducer at a 1.0gpt ratio Scale inhibitor at a .25gpt ratio biocide for prevention of bacteria growth at a .25gpt ratio and 2,000 gallons of 15% acid @ 70-80BPM with pressure ranging from 6,000 to 11,000PSI. The use of a gelling agent and a breaker may be used if needed throughout the fracturing process. Water and sand will make sure approximately 99% of the fluid used to stimulate with.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 14.13

22) Area to be disturbed for well pad only, less access road (acres): 10.32

23) Describe centralizer placement for each casing string:

Conductor: None
Surface: 1 on joint above shoe and then one every 4th joint to surface
Intermediate 2 Strings: 1 on joint above shoe and then on every 4th joint to surface
Production: Horizontal every 42' Spiral Centralizer, Curve - every 84' Spiral Centralizer, Vertical every 500' to surface

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives
Surface: Class A. Cement, 2% Calcium Chloride, 1/4# flake
Intermediate 1: Class A Cement, Calcium Chloride, Bentonite, FP-13L, BA-10A
Intermediate 2: Class A Cement, BA-90, Potassium chloride (KCL), MPA-170, R-3, Sodium Metasilicate (SMS), FL-52, ASA-301
Production Lead: 50/50 Poz-Class A+10% Salt-(BWOW)+3% Bentonite+0.65% Super FL-200+0.1%SEC-10+0.5% Air Out+0.1% R-1
Production Tail: 50/50 Poz-Class A+10% Salt-(BWOW)+3%Bentonite+0.65% Super FL-200+0.1%SEC-10+0.5% Air Out+0.1% R-1

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25) Proposed borehole conditioning procedures:

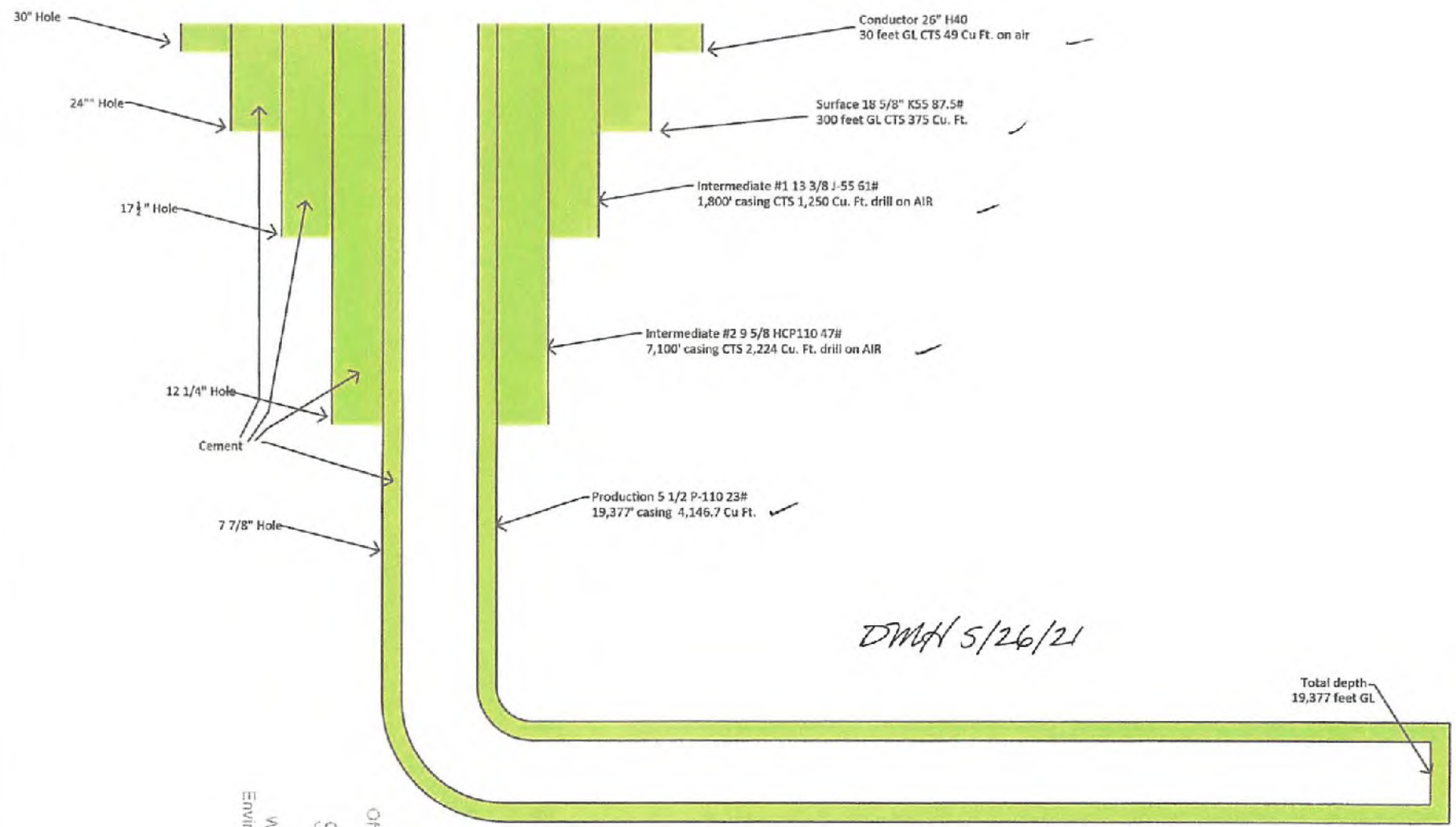
Air Hole: 24" 17 1/2" & 12 1/4" - Circulate until clean with air. If soaping, slug then dry.

7 7/8" Hole drilled on fluid for the 5 1/2" casing will be circulated 5-6 bottoms up and minimum of 2 heavy weighted sweeps will be pumped to ensure all cuttings are circulated continued until no cuttings are retrieved.

*Note: Attach additional sheets as needed.

Jay-Bee Oil & Gas Inc.
Well Name: P6N3U
GL Elevation: 887.0'

District: Union
County: Pleasants
State: West Virginia



DMH 5/26/21

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Pleasants County
Evelyn Davis, Clerk
Instrument 640603
09/02/2021 @ 01:19:00 PM
EASEMENT
Book 345 @ Page 591
Pages Recorded 5
Recording Cost \$

12.00

CERTIFICATE OF CONSENT AND EASEMENT

We, the undersigned, for valuable considerable, the receipt and sufficiency of which is hereby acknowledged, being all the owners of the surface of that certain lot, tract or parcel of land located in Union District, Pleasants County, State of West Virginia, shown on the attached plat or survey, or hereby consent and grant an easement, pursuant to West Virginia Code, Section 22C-9-7(b) (4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, to Jay-Bee Oil & Gas, Inc., its successors or assigns, for the drilling and operation of a deep well for the production of oil or gas at the location shown on the attached plat or survey.

Executed this 2nd day of September, 2018.
Billy D. Hanlin

STATE OF WEST VIRGINIA

COUNTY OF Pleasants To-Wit

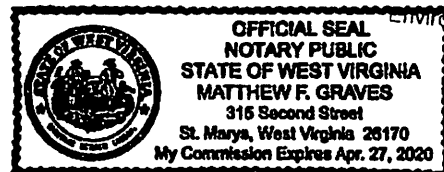
I, Matthew F. Graves, a Notary Public in and for the aforesaid County and State, do hereby certify that Billy D. Hanlin, whose name is signed to the writing above, bearing date on the 2nd day of September, 2018, has this day acknowledged the same before me, in my said County and State.

Given under my hand this 2nd day of September, 2018.
MFG

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WV Department of
Environmental Protection

My Commission expires on: April 27, 2020



This instrument prepared by:
WV Oil and Gas Conservation Commission
601 57th Street
Charleston, WV 25304

B.M.U.
B.P.

Statement of Consideration for Certificate of Consent and Easement:

The consideration of this consent and easement is zero dollars.

Brian Paugh

Brian Paugh, Vice President of Lanco

Jay-Bee Oil & Gas, Inc.

STATE OF WEST VIRGINIA

COUNTY OF ~~Ritchie~~ ⁱⁿ To-Wit
Harrison

I, Christopher M. Lindsey, a Notary Public in and for the aforesaid County and State, do hereby certify that Brian Paugh, whose name is signed to the writing above, bearing date on the 5th day of September, 20 18, has this day acknowledged the same before me, in my said County and State.

Given under my hand this 5th day of September, 20 18.



Christopher M. Lindsey

My Commission expires on: July 23, 2020

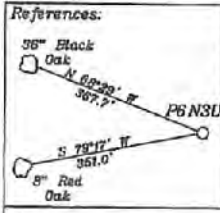
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Consideration Statement prepared by:
Jay-Bee Oil & Gas, Inc.
3570 Shields Hill Rd.
Cairo, WV 26337

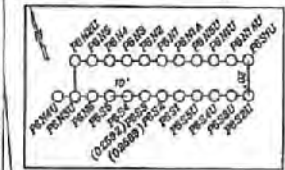
Bill
BLP



Notes:
 1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
 2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

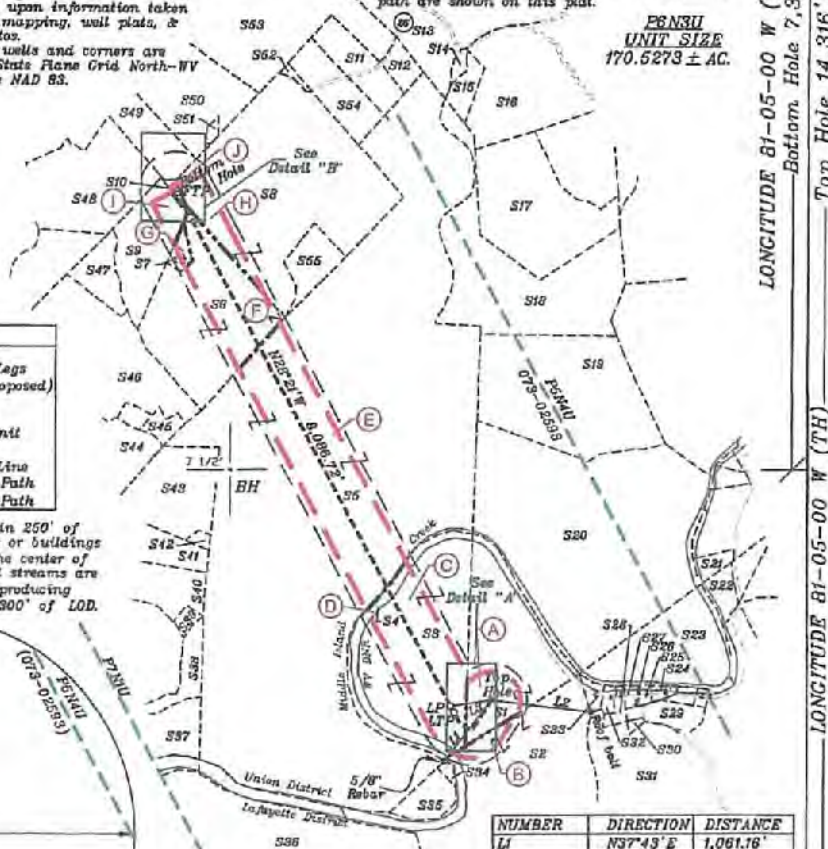
4. All vertical deep wells within 3000' & all horizontal deep wells within 1000' of well bore path are shown on this plat.

P6NSU
 UNIT SIZE
 170.5273 ± AC.



LEGEND
 - - - Well Lateral
 - - - Point Pleasant Legs within 3000' (proposed)
 - - - Leased Fracts
 - - - Surface Tracts
 (A) Tracts within unit boundary
 - - - Unit Boundary Line
 400' from Bore Path
 600' from Bore Path

5. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.



NUMBER	DIRECTION	DISTANCE
L1	N37°43' E	1,061.16'
L2	N83°10' W	1,389.20'
L3	S81°56' W	575.38'

Top Hole
 Geo NAD 83 - 39.419030 N, 81.096697 W
 UTM NAD 83 (Meters) - 4383282.85 N, 491792.51 E
 UTM NAD 83 (Feet) - 14315203.93 N, 1613330.03 E
 Landing Point
 Geo NAD 83 - 39.419760 N, 81.097708 W
 UTM NAD 83 (Meters) - 4383282.52 N, 491792.57 E
 UTM NAD 83 (Feet) - 14315113.52 N, 1613322.60 E
 Bottom Hole
 Geo NAD 83 - 39.438129 N, 81.117761 W
 UTM NAD 83 (Meters) - 4365403.95 N, 490383.29 E
 UTM NAD 83 (Feet) - 14322162.79 N, 1608865.82 E

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) David L Jackson
 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE May 14, 2021
 OPERATOR'S WELL NO. P6NSU
 API WELL NO. _____

WELL TYPE: OIL X GAS X LIQUID INJECTION WASTE DISPOSAL STATE COUNTY 47 - 073 PERMIT
 (IF 'GAS') PRODUCTION X STORAGE DEEP X SHALLOW

LOCATION: ELEVATION 887.0' WATER SHED Outlet Middle Island Creek (HUC-10)
 DISTRICT Union COUNTY Pleasants
 QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Billy D. Hanlin Heirs ACREAGE 58.5 Ac.
 OIL & GAS ROYALTY OWNER Billy D. Hanlin Heirs LEASE ACREAGE 58.5 Ac.
 LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Point Pleasant ESTIMATED DEPTH TVD = 10,215'; TMD = 19,377'
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
 ADDRESS 80 Walnut Avenue, Suite 190, Clark NJ 07066 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337

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form: wad

**P6N3U
UNIT SIZE
170.5273 ± AC.**

Detail Scale: 1" = 500'



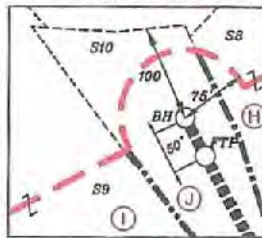
Detail "A"

Detail Scale: 1" = 500'

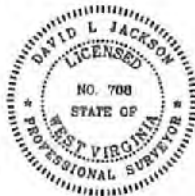


Detail "B"

Detail C N.T.S.



Detail "C"



P.S. 708

David L Jackson

ADJOINING OWNERS TABLE			
TRACT	SURFACE OWNER	TAX PARCEL	ACRES
S1 A	MICHAEL WILLIAM HANUN	07-11-50	58.5
S2 B	MICHAEL BLAINE BEAGLE	07-11-48	112.25
S3 C	HAESSLEY LAND AND TIMBER, LLC	07-11-53	80.0
S4 D	WEST VIRGINIA DIVISION OF NATURAL RESOURCES	MIDDLE ISLAND CREEK	2,539 CALC.
S5 E	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	07-10-18A	600.097
S6 F	BB LAND, LLC	07-05-62	60.5
S7 G	PAM PFALZGRAF	07-05-62.1	2.924
S8 H	SPRING MOUNTAIN HOLDINGS LLC	07-05-56	117.41
S9 I	NELLIE M BARNHART	07-05-65	28.0
S10 J	VIRGILENE S GIBONEY	07-05-65.1	0.944
S11	RONALD M METZ, LIFE ESTATE	07-05-37	20.0
S12	NATHAN WADE BENNETT	07-05-109	5.011
S13	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	07-06-100	17.29
S14	DAVID ROGER MCCARTNEY & PATTY SUE MCCARTNEY	07-06-31	0.75
S15	DAVID ROGER MCCARTNEY & PATTY SUE MCCARTNEY	07-06-30.1	6.0
S16	CHARLES R MANKINS & BETH ANN MANKINS	07-06-30	45.0
S17	LOUIE A STANLEY	07-06-37	60.0
S18	LISA STANLY, TRUSTEE OF THE R DEAN SMITH 2009 TRUST FBO LISA STANLEY	07-06-64	69.887
S19	BB LAND, LLC	07-06-66	85.0
S20	BMB ENTERPRISES, LLC & JOHN S. GRIM	07-11-01	157.5
S21	EDWARD B HOLMES & MELISSA K HOLMES	07-11-3.2	3.447
S22	GARY BURIAN & BEVERLY BURIAN	07-11-2	6.1
S23	KENNETH G HOLMES, SANDRA K LAMM, ROGER Q HOLMES & RONALD S HOLMES	07-11-25.7	40.88
S24	JOSHUA NEAL MYERS & LUKE ALAN MYERS	07-11-24	0.21
S25	JAMES K STOUT	07-11-23.1	0.524
S26	JAMES K STOUT	07-11-23.2	0.084
S27	SCOTT & KELLY BYERS	07-11-23	0.93
S28	GRANT HOSKINSON	07-11-22	3.63
S29	KENNETH G HOLMES & DORIS A HOLMES	07-11-25.3	5.621
S30	SUGAR VALLEY SCHOOL	07-11-25.1	0.57
S31	PATRICK DEAN SOLE	07-11-26	49,1769
S32	DEPT. OF NATURAL RESOURCES	07-11-22.1	1.37
S33	MICHAEL BLAINE BEAGLE	07-11-21	1.0
S34	JOHN TICE	07-11-51.1	1.0
S35	JED BATES & EVELYN BATES	07-11-51	5.564
S36	JOHN P RIGGS & BRENDA J. RIGGS	04-01-01	55.0
S37	JED H BATES & MARIE BATES	07-10-36.3	17.10
S38	JED BATES & MARIE BATES	07-10-49	4.0
S39	LARRY O. BARNHART & BRENDA L. BARNHART, JESSE M. BARNHART & JUDITH K. BARNHART	07-10-26	1.0
S40	LARRY O. BARNHART & BRENDA L. BARNHART, JESSE M. BARNHART & JUDITH K. BARNHART	07-10-17	20.5
S41	LARRY O. BARNHART & BRENDA L. BARNHART, JESSE M. BARNHART & JUDITH K. BARNHART	07-10-25	10
S42	LARRY O. BARNHART & BRENDA L. BARNHART, JESSE M. BARNHART & JUDITH K. BARNHART	07-10-7.1	1.0
S43	RICHARD C BEANE & REBECCA D BEANE	07-10-07	30.0
S44	RICHARD C BEANE & DIANE BEANE	07-10-06	20.0
S45	RICHARD C BEANE & DIANE BEANE	07-10-55	3.647
S46	JOSEPH AYERS & CYNTHIA AYERS	07-05-61	35.98
S47	MARY BARNHART	07-05-54	12.5
S48	NELLIE M BARNHART	07-05-67	44.25
S49	NELLIE M BARNHART	07-05-66	19.88
S50	HAROLD E BARNHART, HENRY REUBEN BARNHART & PHYLLIS MARIE BARNHART HARBERT	07-05-34	72
S51	SHARON MARIEA DALRYMPLE	07-05-34.1	1.0
S52	MT. NEBO CHURCH OF CHRIST TRUST	07-05-35	1.0
S53	BENS RUN LAND COMPANY LIMITED PARTNERSHIP	07-05-03	176.05
S54	CARROLL LASH	07-05-36	15.0
S55	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	07-05-56.1	12.5

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Jay Bee
Oil & Gas

DRILLING
into the future

OPERATOR'S
WELL #: P6N3U
DISTRICT: UNION
COUNTY: PLEASANTS
STATE: WV

WELL PLAT
PAGE 2 OF 3
DATE: 05/14/2021

01/07/2022

form 406

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-6851

P6N3U
UNIT SIZE
170.5273 ± AC.

Tracts	District Tax Map/Parcel	Lease #	Lessor, Grantor, etc.
A	07-11-50	P7021	Kathy McHenry
A	07-11-50	P7021	Michael William Hanlin
A	07-11-50	P7021	Siltstone
B	07-11-48	P7069	Ridgetop Capital IV, LP
B	07-11-48	P7069	BB Land, LLC
C	07-11-53	P7020	Haessly Land and Timber, LLC
D	MIDDLE ISLAND CREEK	DNR 6	West Virginia Division of Natural Resources
E	07-10-18A	P7098	Erma K. Pethtel
E	07-10-18A	P7098	BMB Enterprises, LLC
E	07-10-18A	P7098	Jay-Bee Royalty purchased interest of John S. Grim
F	07-05-62	P7044	Barbara L. Lemasters
F	07-05-62	P7044	Gala Lee Buchanan
F	07-05-62	P7044	Kathy Jean Leasure
F	07-05-62	P7044	Larry G. Hall
F	07-05-62	P7044	Ridgetop Capital IV, LP
F	07-05-62	P7044	Robert D. Hall
F	07-05-62	P7044	Truman A. Buchanan
F	07-05-62	P7044	BB Land, LLC
G	07-05-62.1	P7232B	Pamela Pfalzgraf
H	07-05-56	P7123A&B	James Allen & Lenora Ellen Renner
I	07-05-65	P7232	Mary Joyce Barnhart
I	07-05-65	P7232	Gary L. Hartmann
I	07-05-65	P7232	Joye L. Scott
I	07-05-65	P7232	Pamela K. Bullard
I	07-05-65	P7232	Henry Reuben Barnhart
I	07-05-65	P7232	Harold Eugene Barnhart
I	07-05-65	P7232	Phyllis Marie Harbert
I	07-05-65	P7232	Paul Dean Miller
I	07-05-65	P7232	Richard Lee Miller
I	07-05-65	P7232	Rhonda P. Stamm
J	07-05-65.1	P7232A	Virgilene S. Giboney



P.S. 708 *David L Jackson*

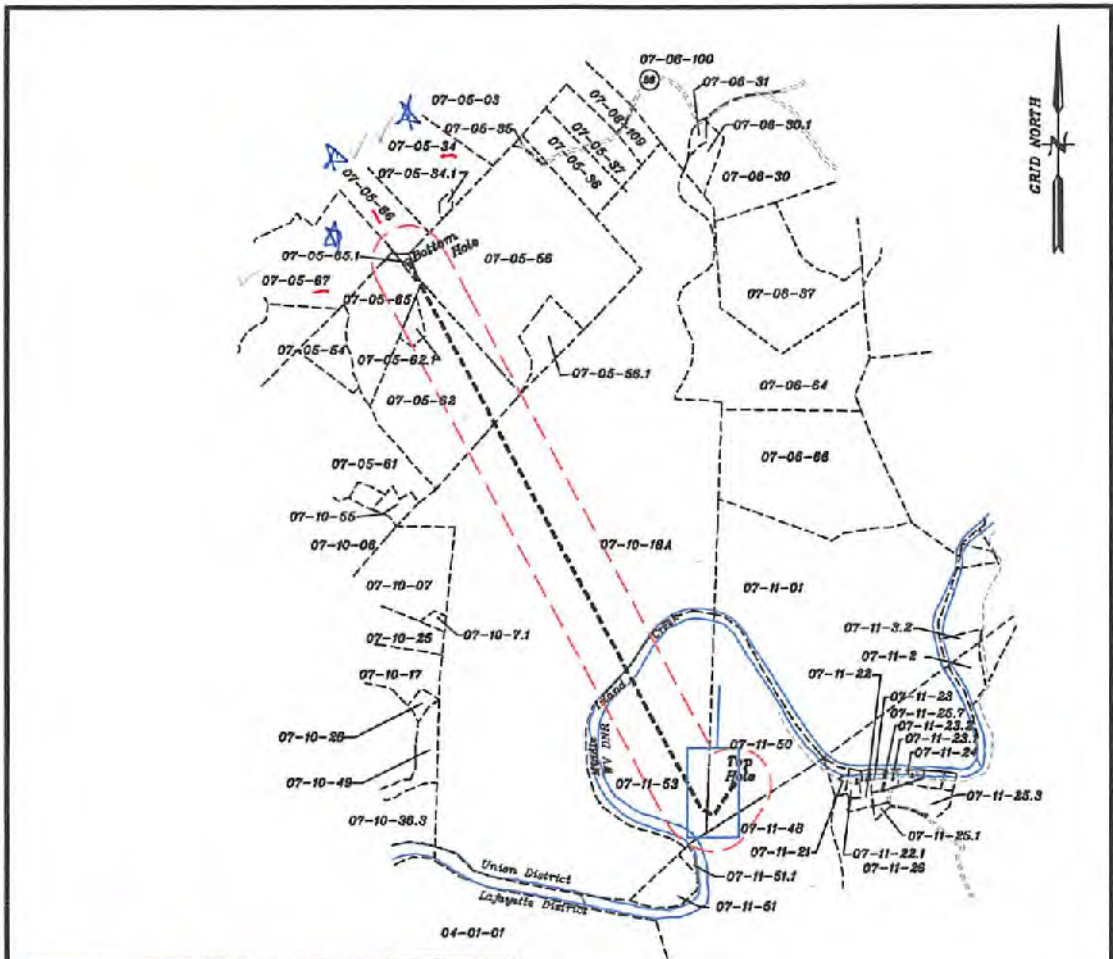
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OPERATOR'S
WELL #: P6N3U
DISTRICT: UNION
COUNTY: PLEASANTS
STATE: WV

WELL PLAT
PAGE 3 OF 3
DATE: 5/14/2021

01/07/2022



LEGEND	
	Well Lateral
	Surface Tracts
	500' from Bore Path



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Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR'S: PN3U
API #: _____
DISTRICT: UNION
COUNTY: PLEASANTS
STATE: WV

DATE: 05/06/2021
**500' OFFSET
OPERATOR
EXHIBIT**

01/07/2022

Owner & Operator Notices Excluding Jay-Bee for the P6N3U Unit

District	Map	Parcel #	Tract	Name
07	05	66	P7228A	Joye L. Sott
07	05	66	P7228A	Pamela K. Bullard
07	05	66	P7228A	Gary L. Hartmann
07	05	66	P7228A	Henry Reuben Barnhart
07	05	66	P7228A	Joyce Barnhart
07	05	66	P7228A	Harold E. Barnhart
07	05	66	P7228A	Phyllis Marie Barnhart Harbert
07	05	66	P7228A	Richard Lee Miller
07	05	66	P7228A	Paul Dean Miller
07	05	66	P7228A	Rhonda P. Stamm
07	05	34	P7228	Harold E. Barnhart
07	05	34	P7228	Henry Reuben Barnhart
07	05	34	P7228	Phyllis Marie Barnhart Harbert

Address	City	State	Zip	Note
305 Parkwood Dr.	Summersville	SC	29483	heir of Ada Hartman
387 Tivoli Dr.	Florence	SC	29501	heir of Ada Hartman
201 Marlain Rd.	Summerville	SC	29483	heir of Ada Hartman
3726 Arvilla Road	Bens Run	WV	26146	
2222 Willie Street	St. Marys	WV	26170	
6487 Mount Carmel Ridge Road	St. Marys	WV	26170	
P.O. Box 266	Lewisburg	WV	24901	
109 Chestnut Street	Belmont	WV	26134	
121 Big Buffalo Road	Sistersville	WV	26175	
5989 Ohio River Road	Huntington	WV	25702	
6487 Mount Carmel Ridge Road	St. Marys	WV	26170	
3726 Arvilla Road	Bens Run	WV	26146	
P.O. Box 266	Lewisburg	WV	24901	

500ft Offset Operators

API	Operator	Status	Latitude	Longitude	Vertical TD	Producing Formation	Producing Zones Not Perforated
073-92806	Unknown	Unknown	****	****	Unknown	Unknown	
073-92804	Unknown	Unknown	****	****	Unknown	Unknown	
073-92817	Unknown	Unknown	****	****	Unknown	Unknown	
073-92811	Unknown	Unknown	****	****	Unknown	Unknown	
073-92812	Unknown	Unknown	****	****	Unknown	Unknown	
073-92810	Unknown	Unknown	****	****	Unknown	Unknown	
073-92808	Unknown	Unknown	****	****	Unknown	Unknown	
073-92809	Unknown	Unknown	****	****	Unknown	Unknown	
073-92813	Unknown	Unknown	****	****	Unknown	Unknown	
073-02348A	G & S Drilling Company, 402 Parmaco Street, Parkersburg, WV 26101	Abandoned	****	****	5024'	Devonian Shale	
073-02381A	G & S Drilling Company, 402 Parmaco Street, Parkersburg, WV 26101	Abandoned	****	****	5533'	Devonian Shale	
073-00223A	Unknown	Abandoned	****	****	1855'	Big Injun	
073-0228A	Unknown	Abandoned	****	****	1885'	Big Injun	

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01/07/2022

WW-9
(4/16)

API Number 47 - 073 - _____
Operator's Well No. P6N3U _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 26410

Watershed (HUC 10) Middle Island Creek Quadrangle Bens Run 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
 - Underground Injection (UIC Permit Number 47-085-09721)
 - Reuse (at API Number _____)
 - Off Site Disposal (Supply form WW-9 for disposal location)
 - Other (Explain Using Contract Haulers (API 47-085-05151))
- DWAH 5/26/21*

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Berite, ABS MULVIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.


Company Official Signature Kim Swiger
Company Official (Typed Name) Kim Swiger
Company Official Title Permitting Agent

SEP 14 2021

WV Department of Environmental Protection

Subscribed and sworn before me this 10 day of May
Theresa K Ritter
My commission expires May 12, 2033

Notary Public



Official Seal
Notary Public, State Of West Virginia
Theresa K Ritter
1113 Patterson Fork Road
Salem WV 26426
My commission expires May 12, 2033

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 21.6 Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	KY Bluegrass	20
Field Bloomgrass	40	Creeping Red Fescue	30
Sudangrass	40	Perennial Ryegrass	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Derek M. Haught

Comments: _____

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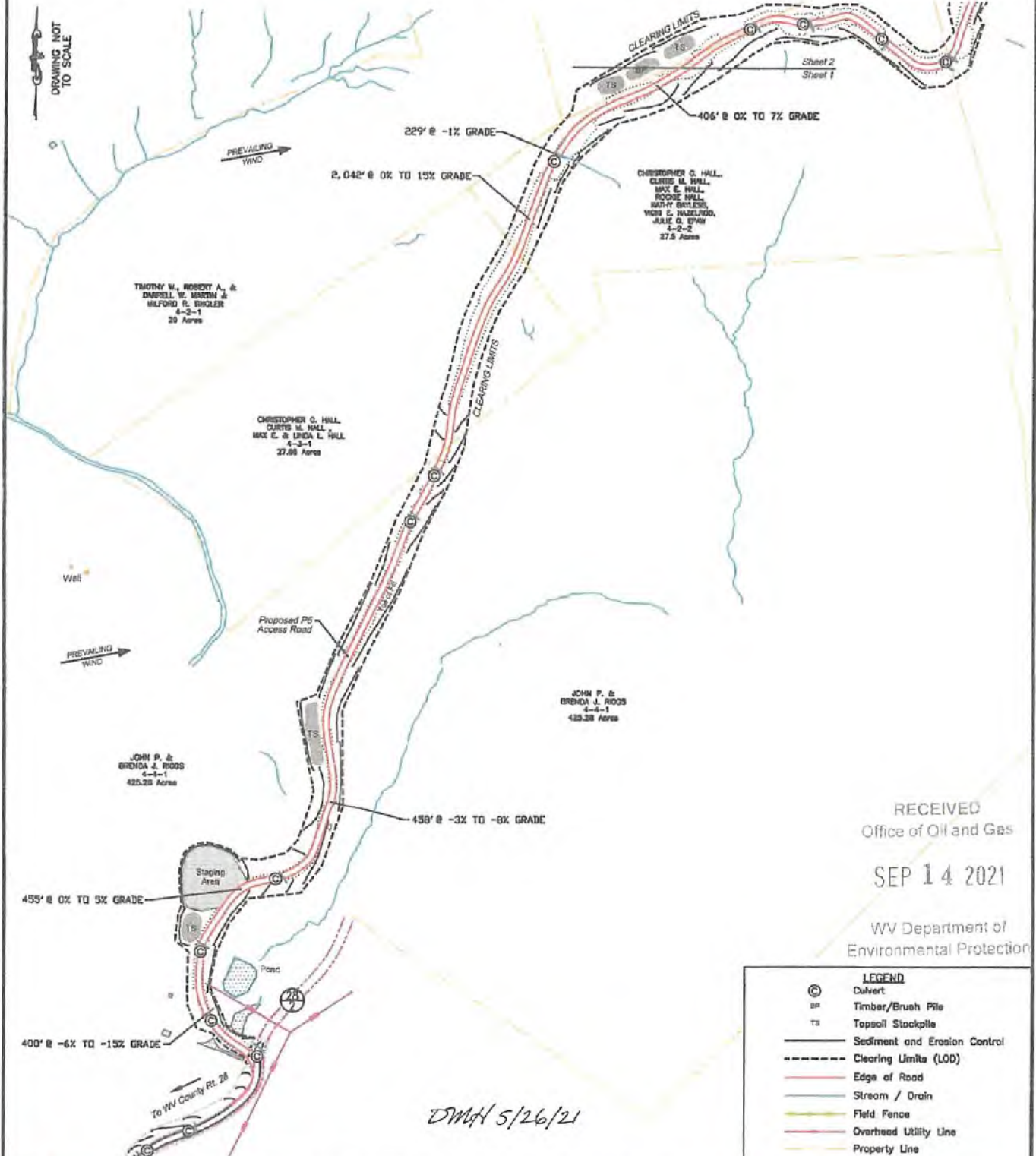
WV Department of
Environmental Protection

Title: Oil & Gas Inspector

Date: 5/26/21

Field Reviewed? Yes No

DRAWING NOT TO SCALE



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DMAH 5/26/21

Jackson Surveying Inc.
2412 E. Pine St., 6th Fl.
Charleston, WV 25301
Phone: 504-853-8881

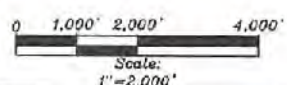
TOPO SECTION:		OPERATOR:	
BENS RUN 7.5'		PREPARED FOR:	
COUNTY	DISTRICT	JAYBEE OIL & GAS INC. 3590 SHIELDS HILL RD. CAIRO, WV 26237	
PLEASANTS	UNION	DATE	SCALE
DRAWN BY	PROJECT	05-05-2021	NONE
J.D.C.	P6N3U		

Jaybee Oil & Gas
DRILLING
into the future

P6 1-Mile Exhibit
 P6N3U & P6S3U
 May 7, 2021



West Virginia
 State Plane
 NAD 83
 North Zone
 SCS / GCS



-LEGEND-

- Permitted as Deep Well-Producing Shallow Formation
- 5,280' Offset
- Point Reasons Logs

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David L. Jackson
 David L. Jackson PS 708
 Jackson Surveying, Inc.
 2413 East Pike Street #112
 Clarksburg, WV 26301
 304-623-5851



By One
 Click Call
DRILLING
 into the future

Jackson Surveying Inc.
 2413 East Pike St. # 112
 Clarksburg, WV 26301
 (304) 623-5851

01/07/2022

P6N3U

WELL SITE SAFETY PLAN

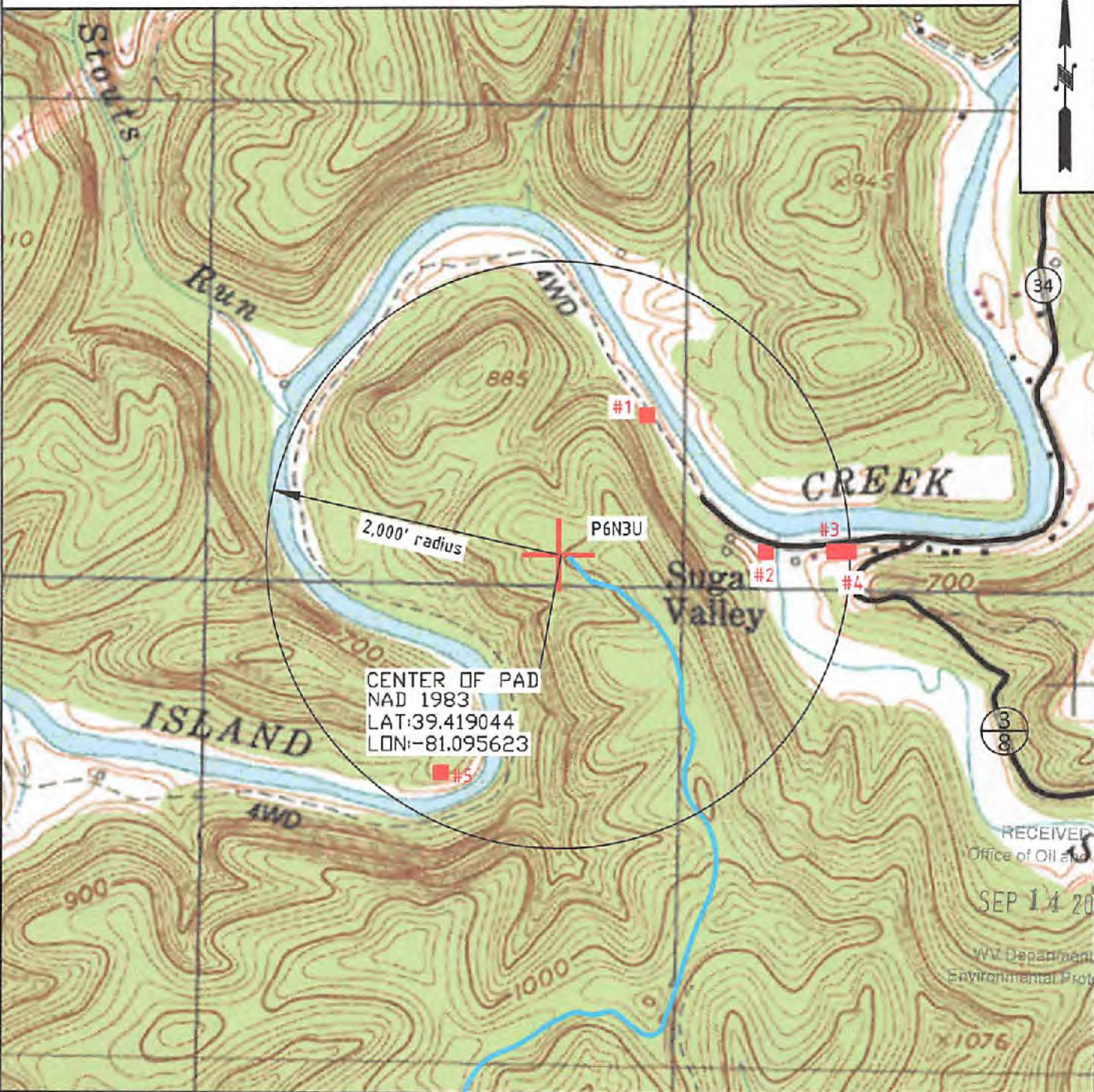
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WV Department of
Environmental Protection

JAY-BEE OIL & GAS, INC

DMH 5/26/21

01/07/2022

There appear to be Five (5) possible water sources within 2,000'.



CENTER OF PAD
 NAD 1983
 LAT:39.419044
 LON:-81.095623

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 SEP 14 2021
 WV Department of
 Environmental Protection



OPERATOR	TOPO SECTION	WELL NAME
JAYBEE OIL & GAS INC. 3570 Shields Hill Rd. Cairo, WV 26337	BENS RUN 7.5'	P6N3U
	SCALE: 1" = 2000'	DATE: DATE: 05-06-2021

Exhibit 2A

JayBee Oil & Gas Inc.
3570 Shields Hill Rd.
Cairo, WV 26337

RESIDENCES WITHIN 2,000' OF P6 WELL PAD

Well: P6N3U
District: Union
County: Pleasants
State: WV

There appears to be Five (5) residences within 2,000 feet of the center of well pad for the above referenced well location.

Topo Spot # 1 (House/Cabin) TM 7-11-50 Michael William Hanlin 2899 Collins Avel Apt 939 Miami, FL 33140 786-512-9517	Topo Spot # 2 (House/Cabin) TM 7-11-21 Michael Blaine Beagle 260 Autumn Way, Apt. A Crittenden, KY 41030 859-749-8515	Topo Spot # 3 (House/Cabin) TM 7-11-22 Grant Hoskinson 1937 Sugar Valley Rd. Friendly, WV 26146 304-684-2514
Topo Spot # 4 (House/Cabin) TM 7-11- 23 Stephen A. & Linda K. Poynter % Scott & Kelly Byers 1851 Sugar Valley Rd. Friendly, WV 26146 304-966-4457	Topo Spot # 5 (House/Cabin) TM 7-11-51 Jed & Evelyn Bates 1449 Smith Hill Rd. Saint Mary's, WV 26170 304-684-3176	

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SEP 14 2021

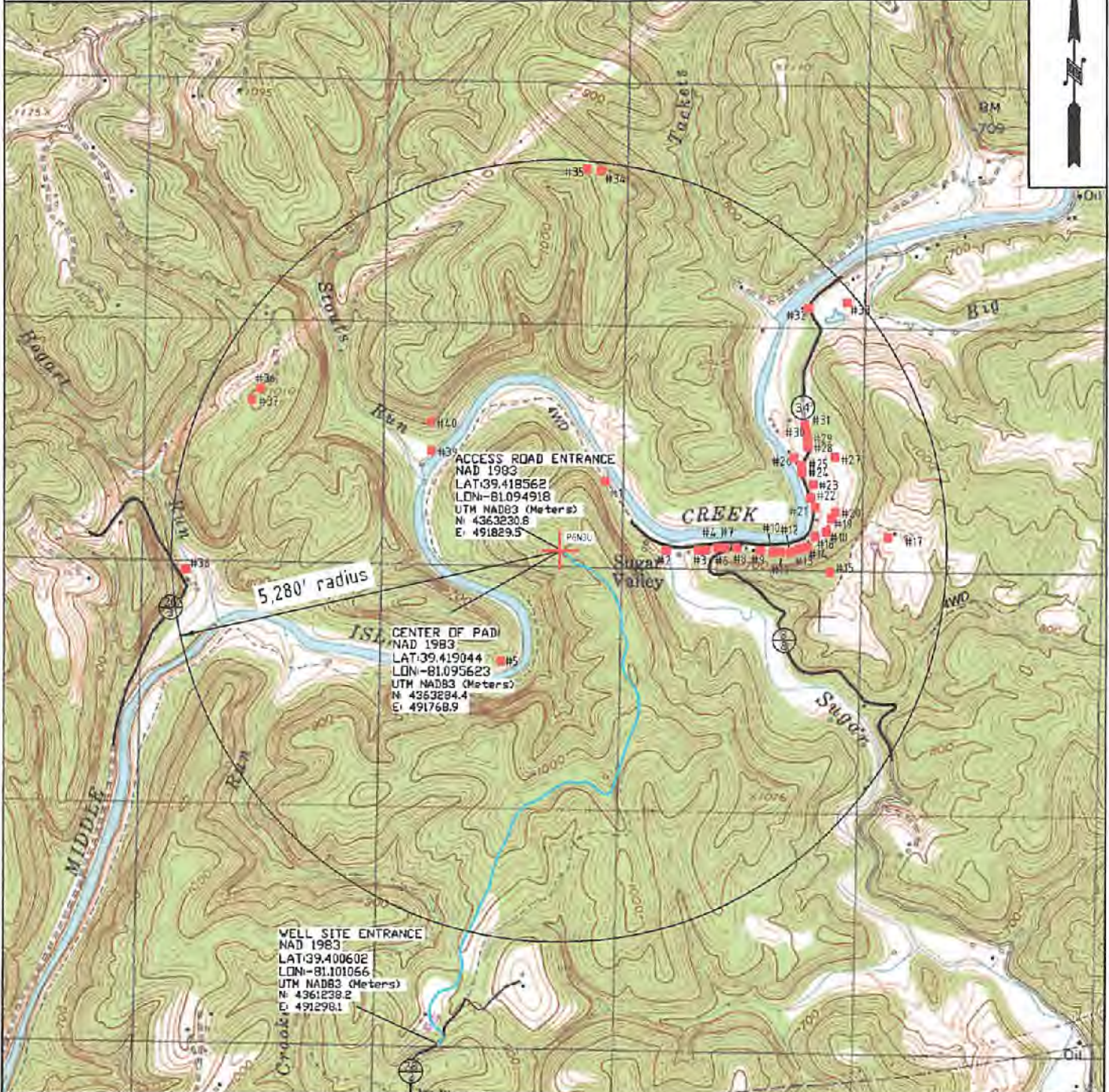
WV Department of
Environmental Protection

01/07/2022

PROPOSED P6N3U

EXHIBIT 2

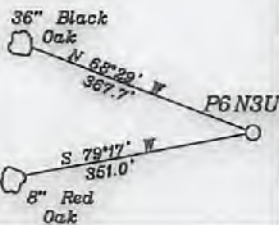
There are Forty (40) residences, no businesses, no churches,
no schools, & no emergency facilities within 5,280'.



 <p>Jay Bee Oil & Gas DRILLING into the future</p>	OPERATOR	TOPO SECTION	WELL NAME
	JAYBEE OIL & GAS INC. 3570 Shields Hill Rd. Cairo, WV 26337	BENS RUN 7.5'	P6N3U
		SCALE: 1" = 2000'	DATE: DATE: 05-06-2021

01/07/2022

Referencas:

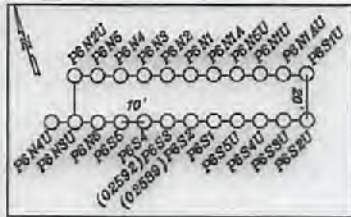


Notes:

- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

- All vertical deep wells within 3000' & all horizontal deep wells within 1000' of well bore path are shown on this plat.

P6N3U
UNIT SIZE
170.5273 ± AC.

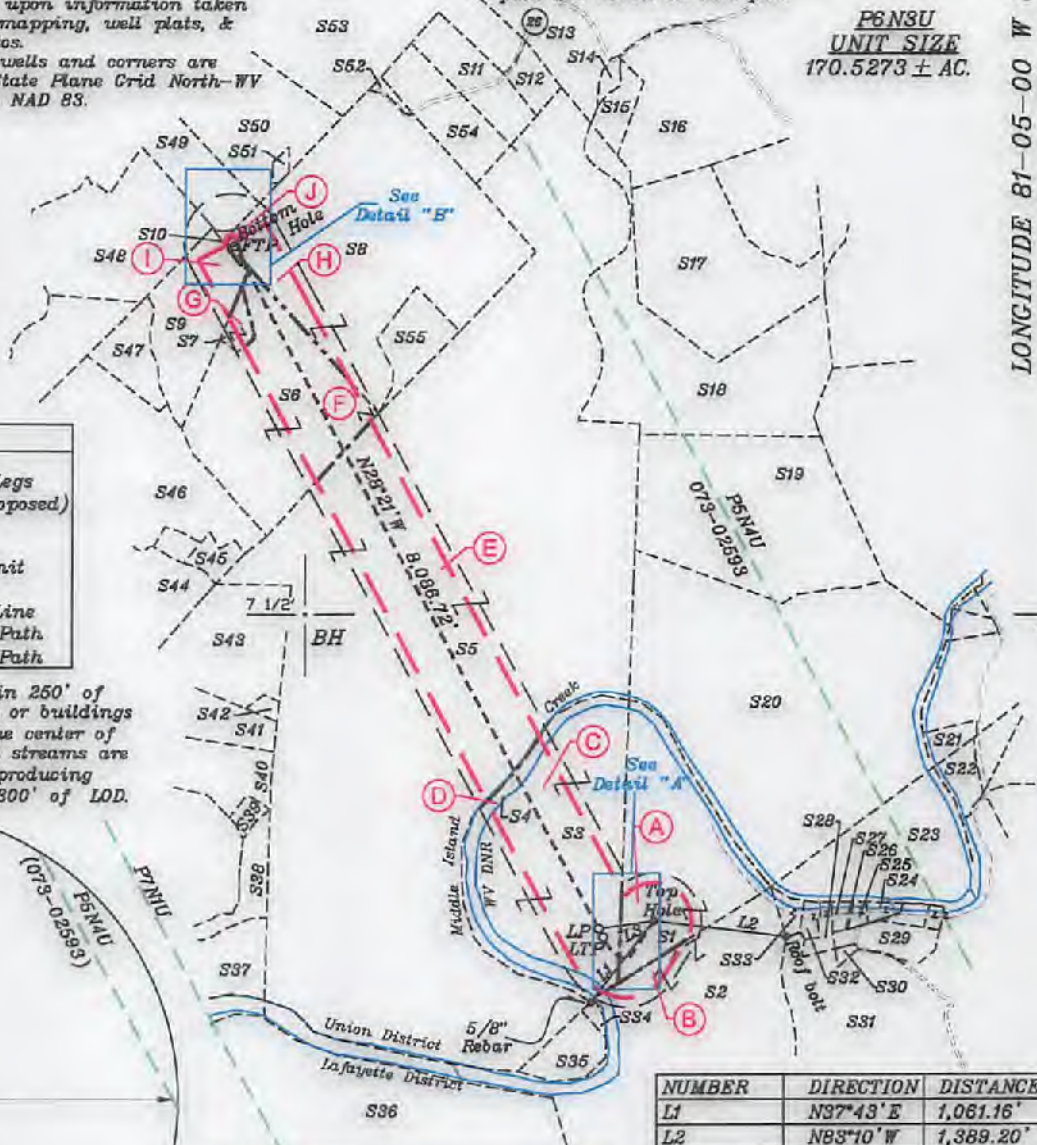
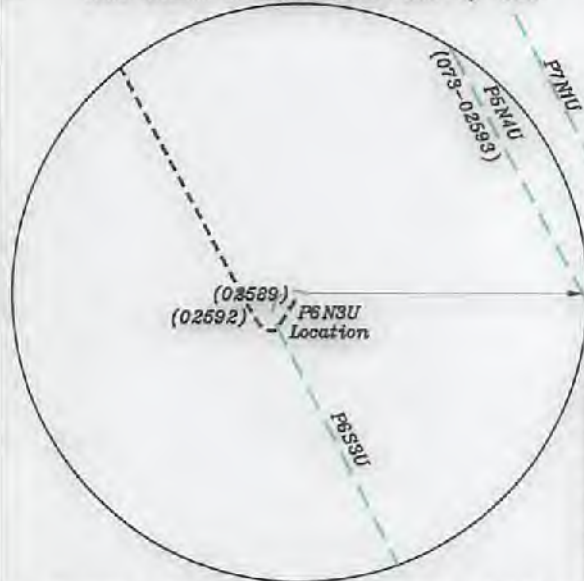


LEGEND

- Well Lateral
- Point Pleasant Legs within 3000' (proposed)
- Leased Tracts
- Surface Tracts
- Tracts within unit boundary (A)
- Unit Boundary Line
- 400' from Bore Path
- 500' from Bore Path

- No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

NORTH



LONGITUDE 81-05-00 W (BH) Bottom Hole 7,360'

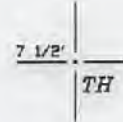
LONGITUDE 81-05-00 W (TH) Top Hole 14,316'

Top Hole
Geo NAD 83- 39.419030 N, 81.095697 W
UTM NAD 83(Meters)-4363282.88 N, 491762.61 E
UTM NAD 83(Feet)-14315203.93 N, 1613390.88 E

Landing Point
Geo NAD 83- 39.418780 N, 81.097708 W
UTM NAD 83(Meters)-4363256.32 N, 491589.37 E
UTM NAD 83(Feet)-14315113.52 N, 1612822.60 E

Bottom Hole
Geo NAD 83- 39.438128 N, 81.111751 W
UTM NAD 83(Meters)-4366403.96 N, 490383.28 E
UTM NAD 83(Feet)-1432262.79 N, 1608866.82 E

NUMBER	DIRECTION	DISTANCE
L1	N37°43' E	1,061.16'
L2	N83°10' W	1,389.20'
L3	S81°55' W	575.98'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE May 14, 2021
OPERATOR'S WELL NO. P6N3U
API WELL NO. _____ Deep

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____ STATE COUNTY 47 - 073 - 02603 PERMIT _____
(IF "GAS") PRODUCTION STORAGE _____ DEEP SHALLOW _____

LOCATION: ELEVATION 887.0' WATER SHED Outlet Middle Island Creek (HUC-10)
DISTRICT Union COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'

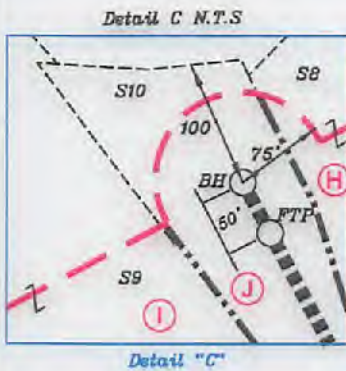
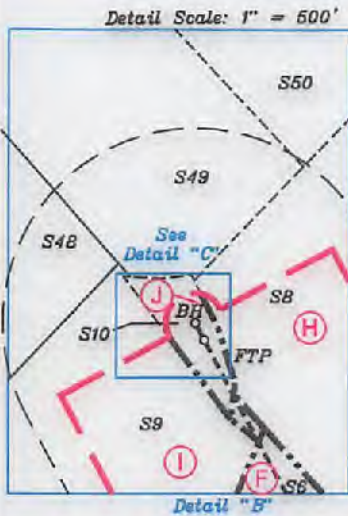
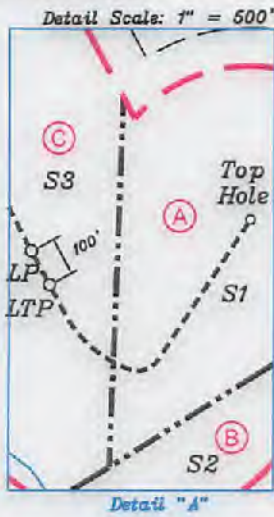
SURFACE OWNER Billy D. Hanlin Heirs ACREAGE 58.5 Ac.
OIL & GAS ROYALTY OWNER Billy D. Hanlin Heirs LEASE ACREAGE 58.5 Ac. LEASE NO. 04707/2022

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION Point Pleasant ESTIMATED DEPTH TVD = 10,215'; TMD = 19,377'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
ADDRESS 60 Walnut Avenue, Suite 190, Clark NJ 07066 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337

form wv6

P6N3U
UNIT SIZE
 170.5273 ± AC.



P.S.
708

David L. Jackson

01/07/2022

ADJOINING OWNERS TABLE

TRACT	SURFACE OWNER	TAX PARCEL	ACRES
S1 A	MICHAEL WILLIAM HANLIN	07-11-50	58.5
S2 B	MICHAEL BLAINE BEAGLE	07-11-48	112.25
S3 C	HAESSLEY LAND AND TIMBER, LLC	07-11-53	80.0
S4 D	WEST VIRGINIA DIVISION OF NATURAL RESOURCES	MIDDLE ISLAND CREEK	2,539 CALC.
S5 E	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	07-10-18A	600.097
S6 F	BB LAND, LLC	07-05-62	60.5
S7 G	PAM PFALZGRAF	07-05-62.1	2.924
S8 H	SPRING MOUNTAIN HOLDINGS LLC	07-05-56	117.41
S9 I	NELLIE M BARNHART	07-05-65	28.0
S10 J	VIRGILENE S GIBONEY	07-05-65.1	0.944
S11	RONALD M METZ, LIFE ESTATE	07-05-37	20.0
S12	NATHAN WADE BENNETT	07-06-109	5.011
S13	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	07-06-100	17.29
S14	DAVID ROGER MCCARTNEY & PATTY SUE MCCARTNEY	07-06-31	0.75
S15	DAVID ROGER MCCARTNEY & PATTY SUE MCCARTNEY	07-06-30.1	6.0
S16	CHARLES R MANKINS & BETH ANN MANKINS	07-06-30	45.0
S17	LOUIE A STANLEY	07-06-37	60.0
S18	LISA STANLY, TRUSTEE OF THE R DEAN SMITH 2009 TRUST	07-06-64	69.887
S19	BB LAND, LLC	07-06-66	85.0
S20	BMB ENTERPRISES, LLC & JOHN S. GRIM	07-11-01	157.5
S21	EDWARD B HOLMES & MELISSA K HOLMES	07-11-3.2	3.447
S22	GARY BURIAN & BEVERLY BURIAN	07-11-2	6.1
S23	KENNETH G HOLMES, SANDRA K LAMM, ROGER Q HOLMES & RONALD S HOLMES	07-11-25.7	40.88
S24	JOSHUA NEAL MYERS & LUKE ALAN MYERS	07-11-24	0.21
S25	JAMES K STOUT	07-11-23.1	0.524
S26	JAMES K STOUT	07-11-23.2	0.084
S27	SCOTT & KELLY BYERS	07-11-23	0.93
S28	GRANT HOSKINSON	07-11-22	3.63
S29	KENNETH G HOLMES & DORIS A HOLMES	07-11-25.3	5.621
S30	SUGAR VALLEY SCHOOL	07-11-25.1	0.57
S31	PATRICK DEAN SOLE	07-11-26	49.1769
S32	DEPT. OF NATURAL RESOURCES	07-11-22.1	1.37
S33	MICHAEL BLAINE BEAGLE	07-11-21	1.0
S34	JOHN TICE	07-11-51.1	1.0
S35	JED BATES & EVELYN BATES	07-11-51	5.564
S36	JOHN P RIGGS & BRENDA J. RIGGS	04-01-01	65.0
S37	JED H BATES & MARIE BATES	07-10-36.3	17.10
S38	JED BATES & MARIE BATES	07-10-49	4.0
S39	LARRY O. BARNHART & BRENDA L. BARNHART, JESSE M. BARNHART & JUDITH K. BARNHART	07-10-26	1.0
S40	LARRY O. BARNHART & BRENDA L. BARNHART, JESSE M. BARNHART & JUDITH K. BARNHART	07-10-17	20.5
S41	LARRY O. BARNHART & BRENDA L. BARNHART, JESSE M. BARNHART & JUDITH K. BARNHART	07-10-25	10
S42	LARRY O. BARNHART & BRENDA L. BARNHART, JESSE M. BARNHART & JUDITH K. BARNHART	07-10-7.1	1.0
S43	RICHARD C BEANE & REBECCA D BEANE	07-10-07	30.0
S44	RICHARD C BEANE & DIANE BEANE	07-10-06	20.0
S45	RICHARD C BEANE & DIANE BEANE	07-10-55	3.647
S46	JOSEPH AYERS & CYNTHIA AYERS	07-05-61	35.98
S47	MARY BARNHART	07-05-54	12.5
S48	NELLIE M BARNHART	07-05-67	44.25
S49	NELLIE M BARNHART	07-05-66	19.88
S50	HAROLD E BARNHART, HENRY REUBEN BARNHART & PHYLLIS MARIE BARNHART HARBERT	07-05-34	72
S51	SHARON MARIEA DALRYMPLE	07-05-34.1	1.0
S52	MT. NEBO CHURCH OF CHRIST TRUST	07-05-35	1.0
S53	BENS RUN LAND COMPANY LIMITED PARTNERSHIP	07-05-03	176.05
S54	CARROLL LASH	07-05-36	15.0
S55	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	07-05-56.1	12.5



Jay Bee
Oil & Gas

DRILLING
into the future

OPERATOR'S
WELL #: P6N3U
 DISTRICT: UNION
 COUNTY: PLEASANTS
 STATE: WV

WELL PLAT
 PAGE 2 OF 3
 DATE: 05/14/2021

JACKSON SURVEYING
 INC
 2413 East Pike Street
 #112
 Clarksburg, WV 26301
 304-623-5851

P6N3U
UNIT SIZE
 170.5273 ± AC.

Tracts	District Tax Map/Parcel	Lease #	Lessor, Grantor, etc.
A	07-11-50	P7021	Kathy McHenry ✓
A	07-11-50	P7021	Michael William Hanlin ✓
A	07-11-50	P7021	Siltstone ✓
B	07-11-48	P7069	Ridgetop Capital IV, LP ✓
B	07-11-48	P7069	BB Land, LLC ✓
C	07-11-53	P7020	Haessly Land and Timber, LLC ✓
D	MIDDLE ISLAND CREEK	DNR 6	West Virginia Division of Natural Resources ✓
E	07-10-18A	P7098	Erma K. Pethtel ✓
E	07-10-18A	P7098	BMB Enterprises, LLC ✓
E	07-10-18A	P7098	Jay-Bee Royalty purchased interest of John S. Grim ✓
F	07-05-62	P7044	Barbara L. Lemasters ✓
F	07-05-62	P7044	Gala Lee Buchanan ✓
F	07-05-62	P7044	Kathy Jean Leasure ✓
F	07-05-62	P7044	Larry G. Hall ✓
F	07-05-62	P7044	Ridgetop Capital IV, LP ✓
F	07-05-62	P7044	Robert D. Hall ✓
F	07-05-62	P7044	Truman A. Buchanan ✓
F	07-05-62	P7044	BB Land, LLC ✓
G	07-05-62.1	P7232B	Pamela Pfalzgraf ✓
H	07-05-56	P7123A&B	James Allen & Lenora Ellen Renner ✓
I	07-05-65	P7232	Mary Joyce Barnhart ✓
I	07-05-65	P7232	Gary L. Hartmann ✓
I	07-05-65	P7232	Joye L. Scott ✓
I	07-05-65	P7232	Pamela K. Bullard ✓
I	07-05-65	P7232	Henry Reuben Barnhart ✓
I	07-05-65	P7232	Harold Eugene Barnhart ✓
I	07-05-65	P7232	Phyllis Marie Harbert ✓
I	07-05-65	P7232	Paul Dean Miller ✓
I	07-05-65	P7232	Richard Lee Miller ✓
I	07-05-65	P7232	Rhonda P. Stamm ✓
J	07-05-65.1	P7232A	Virgilene S. Giboney ✓



P.S. 708 *David L. Jackson*

01/07/2022



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 into the future

OPERATOR'S
 WELL #: P6N3U
 DISTRICT: UNION
 COUNTY: PLEASANTS
 STATE: WV

WELL PLAT
 PAGE 3 OF 3
 DATE: 5/14/2021

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

PLEASE SEE ATTACHED EXHIBIT TO WW-6A1

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.
 By: Natalie Haddix *Natalie Haddix*
 Its: Land Manager

<u>Tracts</u>	<u>District Tax Map/Parcel</u>	<u>Lease #</u>	<u>First</u>	<u>Middle</u>	<u>Last</u>	<u>Lessee, Grantee, etc.</u>	<u>Royalty %</u>	<u>Deed Book/Page</u>
✓ A	07-11-50	P7021	Kathy		McHenry	BK Land Services and Consulting, LLC	>12.5%	345/289
✓ A	07-11-50	P7021	Michael	William	Hanlin	BK Land Services and Consulting, LLC	>12.5%	345/292
✓ A	07-11-50	P7021	Siltstone/Golden Eagle			Jay-Bee Royalty, LLC	Own	344/511
✓ B	07-11-48	P7069	Ridgetop Capital IV, LP			BB Land, LLC	≥12.5%	343/238
✓ B	07-11-48	P7069	BB Land, LLC			BB Land, LLC	≥12.5%	330/180
✓ C	07-11-53	P7020	Haessly Land and Timber, LLC			BB Land, LLC	≥12.5%	330/410
✓ D	MIDDLE ISLAND CREEK	DNR 6	West Virginia Division of Natural Resources			BB Land, LLC	≥12.5%	330/329
✓ E	07-10-18A	P7098	Erma	K.	Pethtel	Blackrock Enterprises, LLC BB Land, LLC	≥12.5% Assignment	304/479 Being Recorded
E	07-10-18A	P7098	BMB Enterprises, LLC			BB Land, LLC	≥12.5%	293/620
E	07-10-18A	P7098	Jay-Bee Royalty purchased interest of John S. Grim			Jay-Bee Royalty, LLC	Own	342/116
✓ F	07-05-62	P7044	Barbara	L.	Lemasters	BB Land, LLC	≥12.5%	318/222
F	07-05-62	P7044	Gala	Lee	Buchanan	BB Land, LLC	≥12.5%	315/86
F	07-05-62	P7044	Kathy	Jean	Leasure	BB Land, LLC	≥12.5%	318/225
F	07-05-62	P7044	Larry	G.	Hall	BB Land, LLC	≥12.5%	315/083
F	07-05-62	P7044	Ridgetop Capital IV, LP			BB Land, LLC	≥12.5%	343/238
F	07-05-62	P7044	Robert	D	Hall	BB Land, LLC	≥12.5%	315/494
F	07-05-62	P7044	Truman	A.	Buchanan	BB Land, LLC	≥12.5%	319/088
F	07-05-62	P7044	BB Land, LLC			BB Land, LLC	≥12.5%	330/180

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✓	G	07-05-62.1	P7232B	Pamela		Pfalzgraf	BB Land, LLC	≥12.5%	326/149
✓	H	07-05-56	P7123A&B	James Allen &	Lenora Ellen	Renner	BB Land, LLC	≥12.5%	308/93
✓	I	07-05-65	P7232	Mary	Joyce	Barnhart	BB Land, LLC	≥12.5%	55/138
	I	07-05-65	P7232	Gary	L.	Hartmann	BB Land, LLC	≥12.5%	55/129
	I	07-05-65	P7232	Joye	L.	Sott	BB Land, LLC	≥12.5%	55/135
	I	07-05-65	P7232	Pamela	K.	Bullard	BB Land, LLC	≥12.5%	55/132
	I	07-05-65	P7232	Henry	Reuben	Barnhart	BB Land, LLC	≥12.5%	pending
	I	07-05-65	P7232	Harold	Eugene	Barnhart	BB Land, LLC	≥12.5%	pending
	I	07-05-65	P7232	Phyllis	Marie	Harbert	BB Land, LLC	≥12.5%	pending
	I	07-05-65	P7232	Paul	Dean	Miller	BB Land, LLC	≥12.5%	pending
	I	07-05-65	P7232	Richard	Lee	Miller	BB Land, LLC	≥12.5%	pending
	I	07-05-65	P7232	Rhonda	P.	Stamm	BB Land, LLC	≥12.5%	pending
✓	J	07-05-65.1	P7232A	Virgilene	S.	Giboney	BB Land, LLC	≥12.5%	327/402

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AFFIDAVIT FILED PURSUANT TO
W.Va. CODE §§22-6-8 & 22-6A-5(a)(5)

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE, to-wit:

Randy Broda, President of Jay-Bee Oil & Gas, Inc., and Randy Broda, Managing Member of BB Land, LLC, being duly sworn, state as follows:

1. I, Randy Broda, am the President of the applicant, Jay-Bee Oil & Gas, Inc. In my capacity as President, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of the applicant.
2. I, Randy Broda, am the Managing Member of BB Land, LLC, which holds the rights to extract, produce or market the oil or gas. In my capacity as Managing Member, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of BB Land, LLC.
3. We certify that we are authorized by the holders of the right to extract, produce or market the oil or gas, if not the applicant, to state that the applicant has the right to extract, produce or market the oil or gas pursuant to the leasing and other continuing contract information provided in the application(s) for the P6N3U & P6S3U well(s) (APINo(s). to be determined), on Form(s) WW-6A1.
4. We certify that we are authorized by the owner of the working interest in the well(s) to state that it shall tender to the owner of the oil or gas in place not less than one eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well(s).
5. We certify under the penalty of law that we have personally examined and are familiar with the information contained and referenced herein and that, based on our inquiries of those individuals immediately responsible for obtaining the information, we believe that the information is true, accurate, and complete. We are aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Further, affiants sayeth naught.

[Signature]
Randy Broda, President of Jay-Bee Oil & Gas, Inc.

Taken, subscribed and sworn to before me, the undersigned Notary Public, this 18th day of April, 2021 by Randy Broda, President of Jay-Bee Oil & Gas, Inc., on behalf of the corporation.

My commission expires: Nov. 13, 2021

[Signature]
Randy Broda, Managing Member of BB Land, LLC

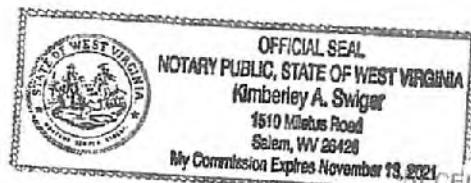
Kimberley A. Swiger
NOTARY PUBLIC



Taken, subscribed and sworn to before me, the undersigned Notary Public, this 18th day of April, 2021 by Randy Broda, Managing Member of BB Land, LLC, on behalf of the company.

My commission expires: Nov. 13, 2021

Kimberley A. Swiger
NOTARY PUBLIC



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JAY-BEE OIL & GAS, INC.

September 1, 2021

Permitting Office
Office of Oil and Gas
West Virginia Dept. of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: P6N3U Well

Permitting Office:

As you know we have applied for a well permit for the P6N3U Well in Pleasants County, West Virginia. This pad is located on what we call the P7021 tract. This wellbore does not travel under any public roads maintained by the WV Department of Highways.

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Natalie Haddix
Land Manager

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 04/23/2021

API No. 47- 073 - _____
Operator's Well No. P6N3U
Well Pad Name: P6

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>491,768.90</u>
County: <u>Pleasants</u>		Northing: <u>4,363,284.38</u>
District: <u>Lafayette</u>	Public Road Access: <u>Mt. Pleasant Road</u>	
Quadrangle: <u>Bens Run 7.5'</u>	Generally used farm name: <u>Billy Hanlin</u>	
Watershed: <u>Middle Island Creek</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED <input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED <input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION <input checked="" type="checkbox"/> 5. PUBLIC NOTICE <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED <input type="checkbox"/> RECEIVED
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Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

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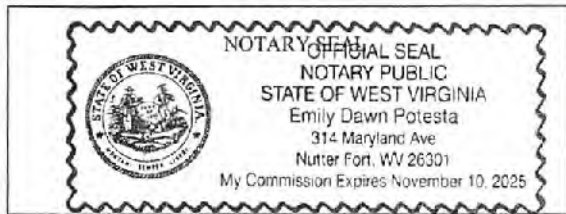
 WV Department of
 Environmental Protection
 01/07/2022

Certification of Notice is hereby given:

THEREFORE, I Natalie Haddix, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Jay-Bee Oil & Gas, Inc.
By: Natalie Haddix
Its: Land Manager
Telephone: 304-628-3111

Address: 3570 Shields Hill Road
Cairo, WV 26337
Facsimile: 304-628-3119
Email: nhaddix@jaybeeoil.com



Subscribed and sworn before me this 1st day of September.
Emily D Potesta Notary Public
My Commission Expires Nov 10, 2025

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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01/07/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 9/1/2021 Date Permit Application Filed: 9/11/2021

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Michael Hanlin
Address: 2447 N Pleasants Hwy, St. Marys, WV 26170

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: See Attached List
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: _____
Address: _____

COAL OPERATOR

Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: See attached "Exhibit 2A"
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

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*Please attach additional forms if necessary

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WV Department of
Environment
01/07/2022

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.depvwv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

01/07/2022

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Office of Oil and Gas
SEP 14 2021
WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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01/07/2022

Notice is hereby given by:

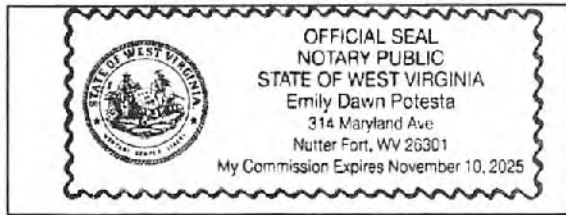
Well Operator: Jay-Bee Oil & Gas, Inc
Telephone: 304-628-3111
Email: nhaddix@jaybeoil.com

Address: 3570 Shields Hill Road
Cairo, WV 26337
Facsimile: 304-628-3119

Oil and Gas Privacy Notice:

Natalie Gaddix

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 1st day of Sept., 2021.

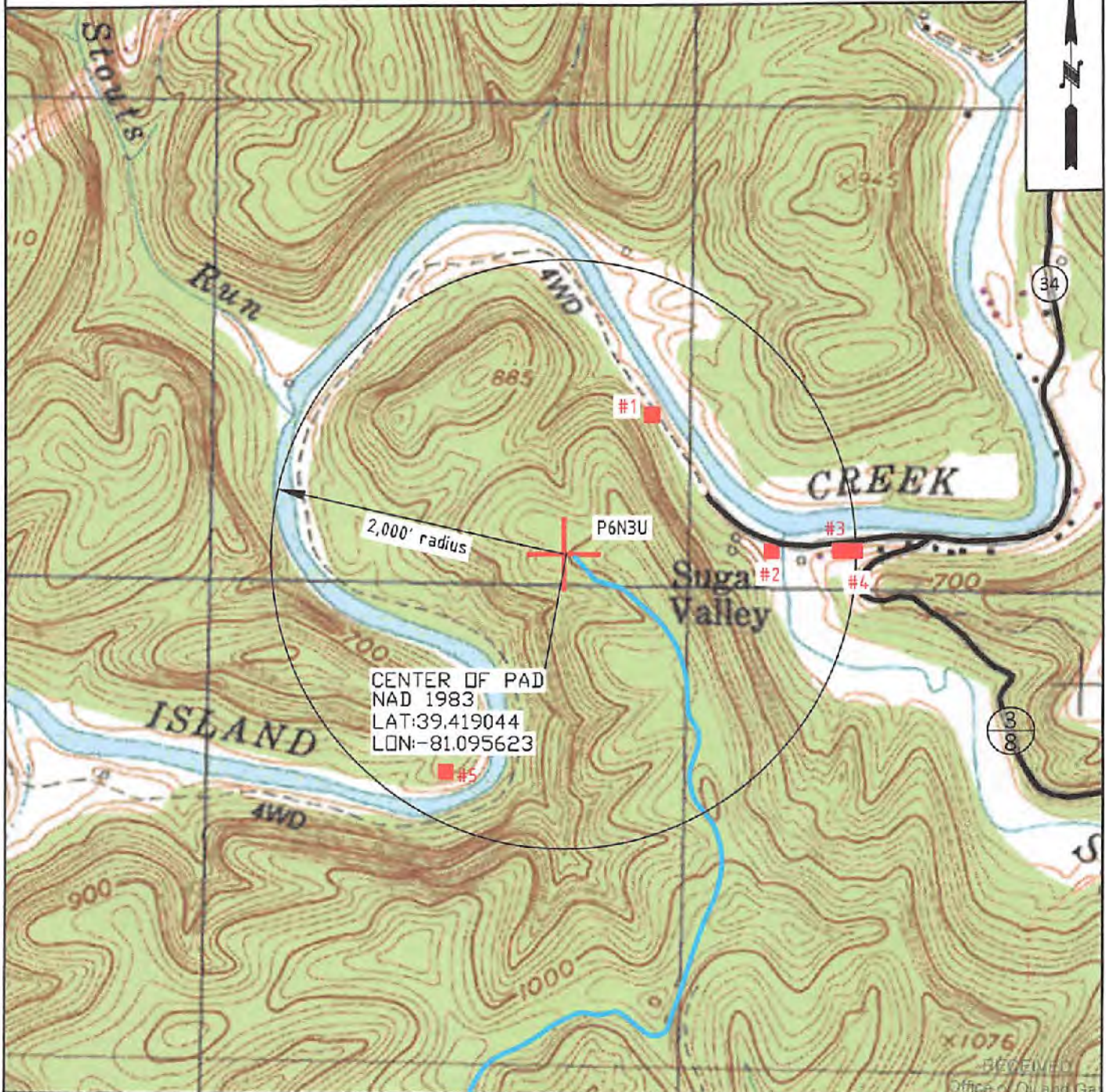
Emily Dawn Potesta

Notary Public

My Commission Expires Nov. 10, 2025

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There appear to be Five (5) possible water sources within 2,000'.



CENTER OF PAD
 NAD 1983
 LAT:39.419044
 LON:-81.095623



OPERATOR	TOPO SECTION	WELL NAME
JAYBEE OIL & GAS INC. 3570 Shields Hill Rd. Cairo, WV 26337	BENS RUN 7.5'	P6N3U
	SCALE:	DATE:
	1" = 2000'	SEP 14 2021 WV Department of Environmental Protection
		DATE: 05-06-2021

Exhibit 2A

JayBee Oil & Gas Inc.
 3570 Shields Hill Rd.
 Cairo, WV 26337

RESIDENCES WITHIN 2,000' OF P6 WELL PAD

Well: P6N3U
 District: Union
 County: Pleasants
 State: WV

There appears to be Five (5) residences within 2,000 feet of the center of well pad for the above referenced well location.

Topo Spot # 1 (House/Cabin) TM 7-11-50 Michael William Hanlin 2899 Collins Avel Apt 939 Miami, FL 33140 786-512-9517	Topo Spot # 2 (House/Cabin) TM 7-11-21 Michael Blaine Beagle 260 Autumn Way, Apt. A Crittenden, KY 41030 859-749-8515	Topo Spot # 3 (House/Cabin) TM 7-11-22 Grant Hoskinson 1937 Sugar Valley Rd. Friendly, WV 26146 304-684-2514
Topo Spot # 4 (House/Cabin) TM 7-11- 23 Stephen A. & Linda K. Poynter % Scott & Kelly Byers 1851 Sugar Valley Rd. Friendly, WV 26146 304-966-4457	Topo Spot # 5 (House/Cabin) TM 7-11-51 Jed & Evelyn Bates 1449 Smith Hill Rd. Saint Mary's, WV 26170 304-684-3176	
		RECEIVED Office of Oil and Gas SEP 14 2021
		WV Department of Environmental Protection

P6N3U Notice Listing					
Well	TM/Parcel	Name	Address	WW-6A	CRR Mailed?
✓ P6N3U	07-11-50	Michael William Hanlin	2447 N. Pleasants Highway, St. Marys, WV 26170	X	9/1/2021
✓ P6N3U	4-2-2; 4-2-3; 4-3-1	Max E. Hall and Linda L. Hall	2048 Hebron Road, St. Marys, WV 26170	X	9/1/2021
✓ P6N3U	4-2-2; 4-2-3; 4-3-1	Christopher G. Hall	741 Sycamore Street, Belpre, OH 45714	X	9/1/2021
✓ P6N3U	4-2-2; 4-2-3; 4-3-1	Curtis M. Hall	741 Sycamore Street, Belpre, OH 45714	X	9/1/2021
✓ P6N3U	4-2-2	Rockie Hall	P.O. Box 385, St. Marys, WV 26170	X	9/1/2021
✓ P6N3U	4-2-2	Kathy L. Bayless	4209 Stella Street, Parkersburg, WV 26104	X	9/1/2021
✓ P6N3U	4-2-2	Vickie E. Nazelrod	163 Hebron Road, St. Marys, WV 26170	X	9/1/2021
✓ P6N3U	4-2-2	Julie G. Efaw	711 N. 9th Avenue, Paden City, WV 26159	X	9/1/2021
✓ P6N3U	4-2-1	Milford Tinger	10058 Nuway Drive, Pleasant View, TN 37146	X	9/1/2021
✓ P6N3U	4-2-1	Darrell Tinger	16950 W. Phil C. Peters Road, Winter Garden, FL 34787	X	WAIVER
✓ P6N3U	4-2-1	Timothy Martin	27 Robinson Lane, Weirton, WV 26062	X	WAIVER
✓ P6N3U	4-2-1	Robert Martin	30 Whispering Pines Lane, New Cumberland, WV 26047	X	WAIVER

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

WAIVER

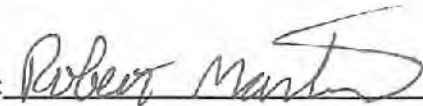
Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Surface Owner Waiver:

I, Robert Martin, hereby state that we have read the notice provisions listed above and hereby waive the notice requirements under West Virginia Code § 22-6A-16(b) for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>490,744.35</u>
County:	<u>Pleasants</u>	UTM NAD 83 Northing:	<u>4,362,200.01</u>
District:	<u>Lafayette</u>	Public Road Access:	<u>Federal Ridge Rd.</u>
Quadrangle:	<u>Bens Run 7.5</u>	Generally used farm name:	<u>John and Brenda Riggs</u>
Watershed:	<u>Middle Island Creek</u>		

Name: Robert Martin
Address: 30 Whispering Pines Lane
New Cumberland, WV 26047

Signature: 
Date: 4-30-19



Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

The intent of this waiver is waive notice requirements under West Virginia Code § 22-6A-16(b) for all wells to be drilled by Jay Bee Oil and Gas, Inc on the P7 drilling location located in Pleasants County, West Virginia. I have voluntarily entered into an agreement with Jay Bee to construct a road on my property. If you have any questions or concerns please do not hesitate to contact me.


Robert Martin

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

WAIVER


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Surface Owner Waiver:

I, Timothy Martin, hereby state that we have read the notice provisions listed above and hereby waive the notice requirements under West Virginia Code § 22-6A-16(b) for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>490.744.35</u>
County:	<u>Pleasants</u>		Northing:	<u>4,362.200.01</u>
District:	<u>Lafayette</u>	Public Road Access:	<u>Federal Ridge Rd.</u>	
Quadrangle:	<u>Bens Run 7.5</u>	Generally used farm name:	<u>John and Brenda Riggs</u>	
Watershed:	<u>Middle Island Creek</u>			

Name: Timothy Martin
Address: 27 Robinson Lane
Weirton, WV 26062

Signature: 
Date: 6-1-19

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

The intent of this waiver is waive notice requirements under West Virginia Code § 22-6A-16(b) for all wells to be drilled by Jay Bee Oil and Gas, Inc on the P7 drilling location located in Pleasants County, West Virginia. I have voluntarily entered into an agreement with Jay Bee to construct a road on my property. If you have any questions or concerns please do not hesitate to contact me.


Timothy Martin

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III
Secretary of Transportation/
Commissioner of Highways

Jimmy Wriston, P. E.
Deputy Secretary/
Deputy Commissioner

August 18, 2021

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the P6 Pad, Pleasants County
P6N3U Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #03-2019-0331 which has been issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off Pleasants County Route 28/2 SLS MP 0.34.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

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WV Department of
Environmental Protection

Cc: Natalie Haddix
Jay-Bee Oil & Gas Inc.
CH, OM, D-3
File



JAY-BEE OIL & GAS, INC.

Permitting Office
Office of Oil and Gas
West Virginia Dept. of Environmental Protection
601 57th Street SE
Charleston, WV 25304

RE: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW6B, page 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at the numbers listed below.

Sincerely,

Natalie Haddix
Land Manager

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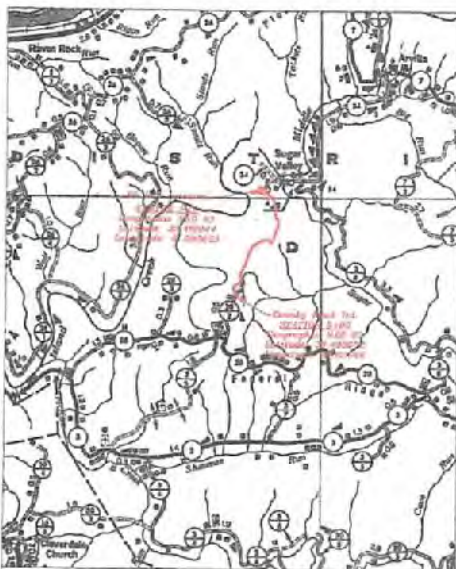
SEP 14 2021

WV Department of
Environmental Protection

P6 WELL PAD SITE PLAN

Prepared for: JAY-BEE OIL & GAS INC.

LAFAYETTE & UNION DISTRICTS
PLEASANTS COUNTY, WEST VIRGINIA
AUGUST 17, 2018



- Notes:
- 1) No water wells were found within 250' of the well location, no water wells were found within 525' of the center of the well pad.
 - 2) Stream and Wetland delineation are from Allister Ecology reports dated May 28, 2018. Stream Impact chart on Sheet 2.
 - 3) All property lines shown are approximations and have not been field verified.

TOTAL LIMIT OF DISTURBANCE
(Original LUD) 32.886 ACRES

TOTAL LIMIT OF DISTURBANCE
(Final) 32.886 ACRES

DMH/5/26/21

INDEX OF SHEETS	
COVER	1
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PLAN AND PROFILE SHEETS	9-18
PAD PLAN	19
CUT & FILL PLAN	20
PAD SECTIONS	71
ROAD SECTIONS	12-17
RECLAMATION PLAN	72

CENTER PAD
Geographic NAD 83
Easting: 384700.04
Northing: 670948.23

CENTER ROAD INT.
(Sta. 0+00)
Geographic NAD 83
Easting: 384800.23
Northing: 671000.00

WEST VIRGINIA 811
CALL BEFORE YOU DIG!
Dial 811 or 800.245.4848
www.WV811.com



Design, Plan's location
The drawings, construction notes and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas.

The information reflects a gas well pad and access road.

Dennis L. Fisher RPE 1684
85-26-2010
TSL

JAY-BEE OIL & GAS INC.
2150 LINDA
15010A

North Central Engineering, LLC
10000 CHASE RD
INDIANAPOLIS, IN 46240
TEL: 317.251.1000
www.nce-engineering.com

DATE	DESCRIPTION
08-17-2018	ISSUED FOR CONSTRUCTION PERMIT
08-27-2018	REVISED PER PERMITTING REP
09-27-2018	

JAY-BEE OIL AND GAS INC.
P6 WELL PAD SITE PLAN
PLEASANTS COUNTY, WEST VIRGINIA
COVER

SHEET NO.
1

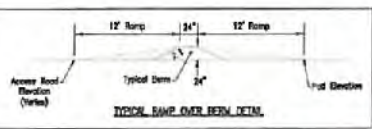
- LEGEND**
- Top Bench
 - Existing Grade
 - Proposed Grade
 - Existing Fence
 - Property Line
 - Centerline Road
 - Edge Road
 - Right of Way
 - LOD
 - Overhead Utility
 - Drain
 - Ditch
 - Stone Check Dam
 - Tree Line
 - Red Line
 - Project Mark
 - Reinforced Sidewalk
 - Fence
 - Super Sidewalk
 - Slopewall
 - Level Spreader



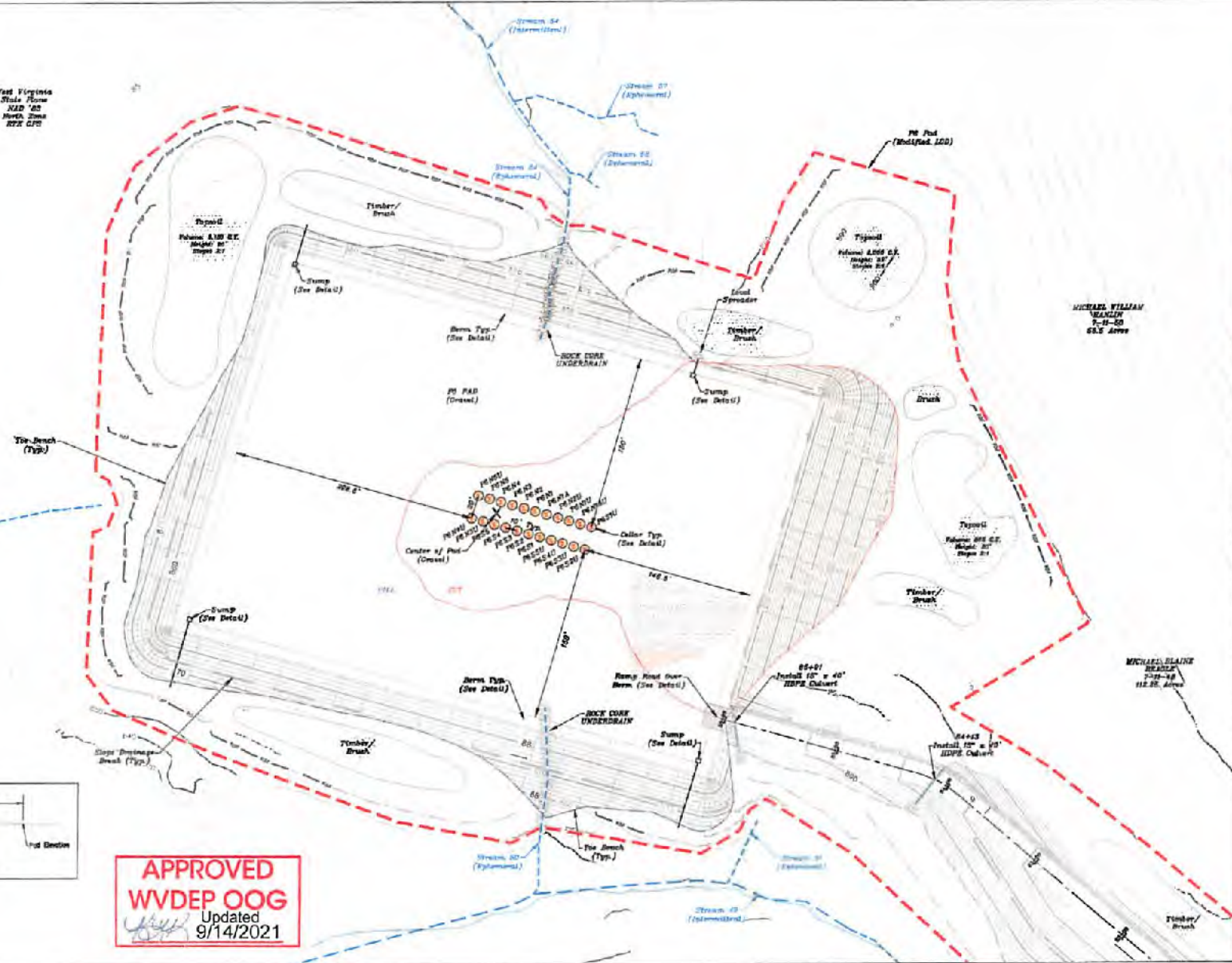
CENTER PAD
 Geographic NAD 83
 Latitude: 36.710044
 Longitude: -81.020129

CENTER ROAD INT.
 (Sta. 0+00)
 Geographic NAD 83
 Latitude: 36.420012
 Longitude: -81.01000

HAESLY LAND & TIMBER, LLC
 07-19-63
 80 Acres



APPROVED WVDEP OOG
 Updated 9/14/2021



DRILLING
 100 So. Main
 254-221-1111

Anderson Drilling, Inc.
 254-221-1111
 254-221-1111
 254-221-1111

Michael William Hagan
 1-19-63
 65.5 Acres

Michael Elaine Hagan
 1-19-63
 112.55 Acres

AVOID ROCK COLLISIONS IN UTILITY
 AVERTION ENERGY
 REVERED BYRON JARA
 REVERED BYRON JARA
 REVERED BYRON JARA
 REVERED BYRON JARA

AVERTION OIL AND GAS INC.
 PM WELL PAD SITE PLAN
 PEGASUS PROJECT
 CUTWELL PLAN

CHERYL
 20