

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton , Cabinet Secretary www.dep.wv.gov

Wednesday, February 07, 2018 WELL WORK PERMIT Not Available / Plugging

PATCHWORK OIL & GAS LLC PO BOX 168

DAVISVILLE, WV 26142

Re:

Permit approval for 1 47-073-02577-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: 1

Farm Name: E. GRANDON SNYDER IRREVOCABLE TRUST

James A. Martin

Chief

U.S. WELL NUMBER: 47-073-02577-00-00

Not Available / Plugging

Date Issued: 2/7/2018

Promoting a healthy environment.



PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date	Decer	nber 2	28th	, 20	17
2)Oper					
Well	No.	E.C	randor	Sou	der#1
3)API	Well	No.	47 - 073	- 025	7

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

4) Well Type: Oil/ Gas X/ Liquid	MIT TO PLUG AND ABANDON d injection/ Waste disposal/ derground storage) Deep/ Shallow X
5) Location: Elevation 1135 Washington	Watershed French Creek County Pleasants Quadrangle St. Mary's (Raven Rock)
6) Well Operator Address Patchwork Oil & Gas, LLc PO Box 168 Davisville, WV 26142	7) Designated Agent Roger L. Whited Address PO Box 168 Davisville, WV 26142
8) Oil and Gas Inspector to be notified Name Cragin Blevins Address 1407 19th Street Vienna, WV 26105	9) Plugging Contractor Name Patchwork Oil & Gas, LLC Address PO Box 168 Davisville, WV 26142
No well records. We will be using sta	ner of plugging this well is as follows: RECEIVED RECEIVED RECEIVED Gas IAN 2 2018 WV Department of Environmental Protection
	il and gas inspector 24 hours before permitted
Work can commence. Deren Work order approved by inspector	le M. Haught gin Blevins Date 12/28/2017

WW-4B Work Order Attachment

No well records...use standard West Virginia plugging procedures

- 1. MIRU Service rig, pull rods and tubing out of hole (if any), clean hole to TD
- 2. Run 2 3/8 8rd tubing to a minimum of 50' below each producing pay zone, pump and set cement plug using Class A cement to a minimum of 50' above the producing pay zone, pump 6% gel ahead of cement. (Minimum 100' bottom plug)
- 3. Tag cement top to ensure plug meets minimum, add cement if necessary. Find free point on casing, cut and remove casing and pull out of hole.
- 4. Run 2 3/8 8rd tubing to a minimum of 50' below the cut casing. Pump and set cement plug using Class A Cement to a minimum of 50 above cut casing, pump 6% gel ahead of cement. (Minimum of 100' casing cut plug)
- 5. Tag cement top to ensure plug meets minimum, add cement if necessary.
- 6. Pull and set 2 3/8 8rd tubing a minimum of 50' below elevation depth. Pump and set cement plug with Class A Cement to a minimum of 50' above elevation depth, pump 6% gel ahead of cement. (Minimum 100' elevation plug)
- 7. Tag cement top to ensure plug meets minimum, add cement if necessary.
- 8. Pull and set 2 3/8 8rd tubing to a minimum of 100' below surface, pump Class A cement to RECEIVED Office of Oil and Gas surface. (Minimum 100' surface and fresh water strata plug)
- 9. Erect 3' x 6'' with identification and fill with cement.

10. RDMO service rig, all surface equipment and disposals.

(6" CASING, 10 BELOW SURFACE 30 INCHES ABOUR, FILLED WITH CONCRETE)

WV Department of Environmental Protection

2 2018

- 11. Reclaim location and lease road.
- 12. Prepare release forms.

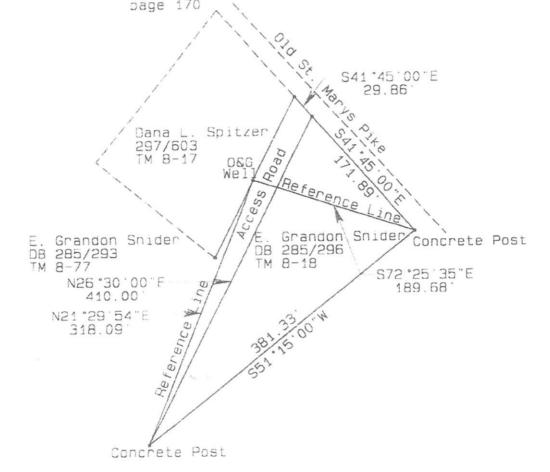
Note: 100' cement plug across any perforations or pay zones.

JCB 12/28/2017 DMH 12/28/17



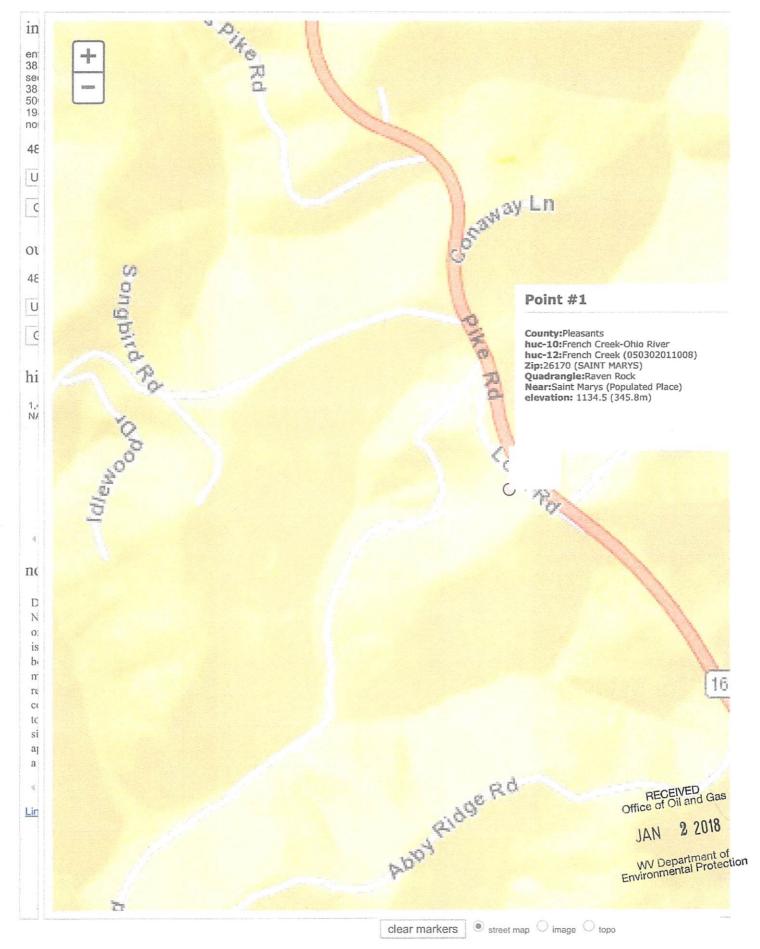
Plat of Well Location

Being a non producing O&G Well located on E. Grandon Snider Washington District Sheet No. 8 Parcel No. 18 and 77 of the Tax Map and in Deed Book 285 at page 293 and 285 at page 296. Reference Plat located in Deed Book 136 at page 170



	4	PFIC:	CEIVED Oil and Gas
Scale: 1"=100		J.L.	2 2018
Date: 10/23/2017		yy v Hon	pepartment of nental Protection
Revised:	Drawn By:		
Job:	Surveyor: Pearley D. Pifer		
	f 0		





WW-4A	
Revised	6-07

1) Date: December 27th, 2017 2) Operator's Well Number E. Grandon Snyder #1

3) API Well No.: 47 -

073 02577

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	ner(s) to be served:	5) (a) Coal Operator	
	(a) Name	Sue Ruth and Lori Couch	Name	
	Address	81 East Benjamin Dr	Address	
		New Martinsville, WV 26155		
	(b) Name		(b) Coal Ow	ner(s) with Declaration
	Address		Name	
		***************************************	Address	***************************************
	(c) Name		Name	
	Address		Address	
6)	Inspector	Cragin Blevins	(c) Coal Les	see with Declaration
	Address	1407 19th Street	Name	
		Vienna, WV 26105	Address	
	Telephone	304-382-5933		
T(THE PE	RSONS NAMED ABO	VE: You should have recei	ived this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA JESSICA M. LOTT 88 Diamond Dr. Davievile, WW 26142 My Commission Express August 7, 2019	Well Operator By: Its: Address Telephone	Thousand Months	Office of Oil and Gas JAN 2 2018 WV Department of Environmental Protection
Subscribed and sworn before me thi My Commission Expires Aug		Notary Public	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

WW-9 (5/16)

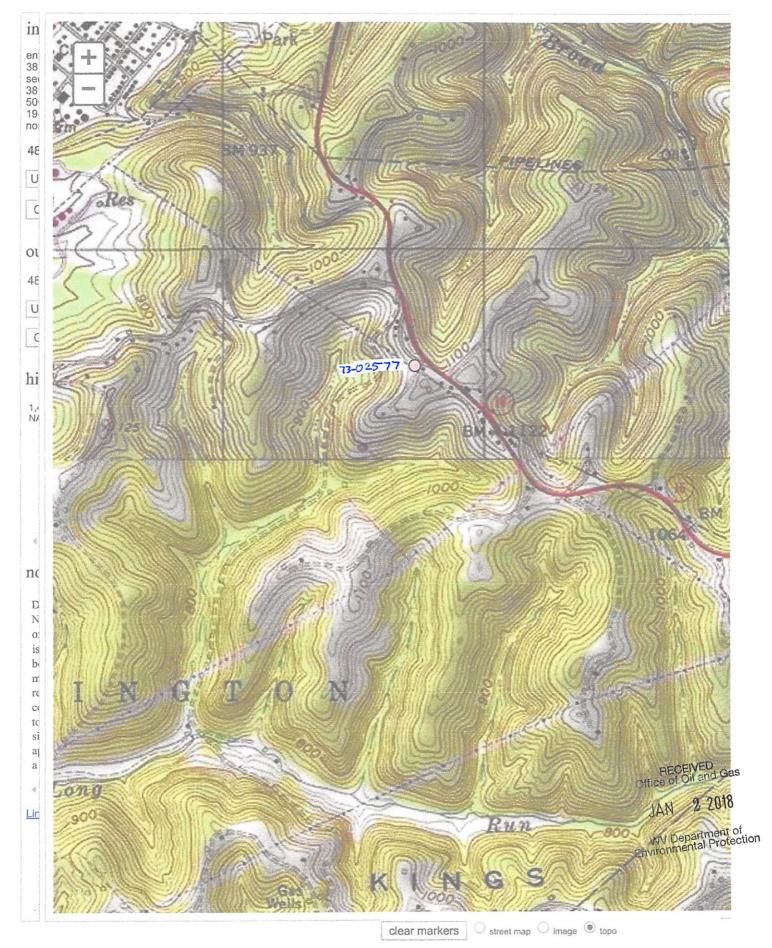
API Number 47 -	073 - 0	2577	
Operator's Well No	E. Grandor	Souder :	tt I

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN
Operator Name_Patchwork Oil & Gas, LLC OP Code 494466991
Watershed (HUC 10) French Creek Quadrangle St Mary's, (Raven Rock)
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No _✓
If so, please describe anticipated pit waste:
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No ✓ If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes: OCB 12/28/2017
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain We use a Vac truck to handle all necessary fluids required in plugging. Any well Effluent most be contained IN TANK AND DISPOSED OF OFFSITE.
IN TANK AND DISPOSED OF OFFSITE.
Will closed loop systembe used? If so, describe:
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium?
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature Logue Aparticles JAN 2 2018
Company Official (Typed Name) Roger L. Whited WV Department of
Company Official Title Managing Member Environmental Protectio
Subscribed and sworn before me this 28 th day of December, 20 17
Notary Public Notary Public OFFICIAL SEAL MOTARY PUBLIC STATE OF WEST VARINA STATE OF WEST VARINA STATE OF WEST AND A STATE OF
My commission expires Aug. 7, 2019 My commission Expires August 7, 2019

Operator's Well No.E. Grandon
Snyder #1

posed Revegetation Treat	ment: Acres Disturbed Or	ne (1) Preveg	getation pH 5.5	
Lime Two (2)	Tons/acre or to correct	to pH 6.5		
Fertilizer type 10-2	20-20			
Fertilizer amount_50	00	lbs/acre		
Mulch 50 bales	2.5	_Tons/acre		
		Seed Mixtures		
Te	mporary		Permanent	
Seed Type	lbs/acre	Seed Typ Orchard Gras	. 5 10 17 4	
		Rye (Annual &	(BT) 35%	
		Timothy (Clima	ax) 25%	
		Classes (Mand D	ted) 10%	
ps(s) of road, location, pit vided). If water from the W), and area in acres, of	pit will be land applied, pro the land application area.	Clover (Med. R application (unless engineered p vide water volume, include dimer	lans including this info have	been nd dimensions
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WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

API: 47-073-02577 WELL NO.: #1 FARM NAME: E. Grandon Snyder Irrevocable Trust	
FARM NAME: E. Grandon Snyder Irrevocable Trust	
RESPONSIBLE PARTY NAME: Patchwork Oil & Gas, LLC	
COUNTY: Pleasants Washington	
QUADRANGLE: St. Mary's, (Raven Rock)	
SURFACE OWNER: Sue Ellen Ruth (E. Grandon Snyder Irrevocable Trust)	
ROYALTY OWNER: Sue Ellen Ruth (E. Grandon Snyder Irrevocable Trust)	
UTM GPS NORTHING: 483752.0 4358766.7 483752.0 GPS ELEVATION: 1135	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential	
Real-Time Differential	
Mapping Grade GPS X : Post Processed Differential	
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas. Managing Member December 28th, 2017	RECEIVED Office of Oil and Gas JAN 2 2018 WV Department of Environmental Protection