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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, July 12, 2021  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / Drilling Deeper

JAY-BEE OIL & GAS, INC.  
60 WALNUT AVE. SUITE 190  
CLARK, NJ 07066

Re: Permit Modification Approval for P8N4U  
47-073-02570-00-00

**Extending Lateral, updated Plat.**

JAY-BEE OIL & GAS, INC.

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: P8N4U  
Farm Name: DAVIS, ROBERT E. & VICTORIA  
U.S. WELL NUMBER: 47-073-02570-00-00  
Horizontal 6A Drilling Deeper  
Date Modification Issued: 07/12/2021

Promoting a healthy environment.

07/16/2021



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west virginia department of environmental protection

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Oil and Gas Conservation Commission  
601 57<sup>th</sup> Street SE, Charleston, WV 25304  
304-414-1239

Randall M. Albert, Chairman  
dep.wv.gov

July 8, 2021

Department of Environmental Protection  
Office of Oil and Gas  
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-073-02570 MOD.

COMPANY: Jay-Bee Oil & Gas, Inc.

FARM: Robert E. Davis & Victoria Davis P8N4U

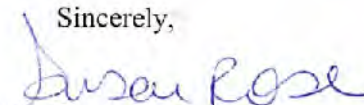
COUNTY: Pleasants DISTRICT: McKim QUAD: Bens Run

The deep well review of the application for the above company is Approved to drill to Trenton for Point Pleasant completion.

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Comments to Notice of Deviation filed? No.
2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: \*\*yes
4. Provided a plat showing that the productive interval of the well meets the requirements of the Rules of the Commission W. Va. C.S.R. § 39-1-4.2.

Sincerely,

  
Susan Rose  
Administrator

\*\* P8S3U 47-073-02598

07/16/2021

CERTIFICATE OF CONSENT AND EASEMENT

We, the undersigned, for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, being all the owners of the surface of that certain lot, tract or parcel of land located in McKim District, Pleasants County, State of West Virginia, shown on the attached plat or survey, or hereby consent and grant an easement, pursuant to West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, to Jay-Bee Oil & Gas, Inc., its successors or assigns, for the drilling and operation of a deep well for the production of oil or gas at the location shown on the attached plat or survey.

Executed this 31<sup>st</sup> day of May, 2017.

Victoria A. Davis  
Victoria A. Davis

Robert Davis  
Robert Davis

STATE OF WEST VIRGINIA

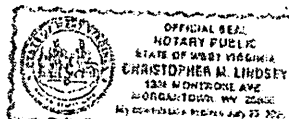
COUNTY OF Pleasants To-Wit

I, Christopher M. Lindsey, a Notary Public in and for the aforesaid County and State, do hereby certify that Victoria A. Davis, whose name is signed to the writing above, bearing date on the 31<sup>st</sup> day of May, 2017, has this day acknowledged the same before me, in my said County and State.

Given under my hand this 31<sup>st</sup> day of May, 2017.

Christopher M. Lindsey

My Commission expires on: July 23, 2020



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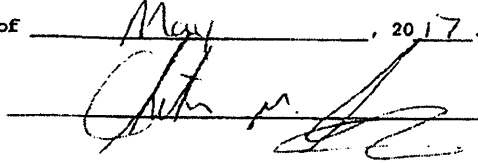
WV Department of  
Environmental Protection

STATE OF WEST VIRGINIA

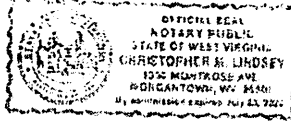
COUNTY OF Pleasant To-Wit

I, Christopher M. Lindsey, a Notary Public in and for the aforesaid County and State, do hereby certify that Robert Davis, whose name is signed to the writing above, bearing date on the 31<sup>st</sup> day of May, 2017, has this day acknowledged the same before me, in my said County and State.

Given under my hand this 31<sup>st</sup> day of May, 2017.



My Commission expires on:



This instrument prepared by:  
WV Oil and Gas Conservation Commission  
601 57<sup>th</sup> Street  
Charleston, WV 25304

Statement of Consideration for Certificate of Consent and Easement:

The consideration of this consent and easement is zero dollars.

*Shane Dowell*

Shane Dowell

Jay-Bee Oil & Gas, Inc.

STATE OF WEST VIRGINIA

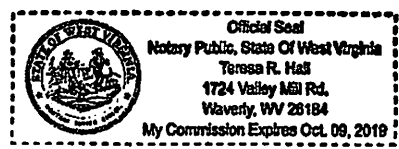
COUNTY OF Ritchie To-Wit

I, Laura R. Hall, a Notary Public in and for the aforesaid County and State, do hereby certify that Shane Dowell, whose name is signed to the writing above, bearing date on the 31<sup>st</sup> day of May, 2017, has this day acknowledged the same before me, in my said County and State.

Given under my hand this 31<sup>st</sup> day of May, 2017.

Laura R. Hall

My Commission expires on: Oct 9<sup>th</sup>, 2019



Consideration Statement prepared by:  
Jay-Bee Oil & Gas, Inc.  
3570 Shields Hill Rd.  
Cairo, WV 26337

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Environmental Protection

WW-6B  
(04/15)

API NO. 47-073 - 02570 H6ADD  
OPERATOR WELL NO. P8N4U  
Well Pad Name: P8

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Pleasants McKim Bens Run 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: P8N4U Well Pad Name: P8

3) Farm Name/Surface Owner: Robert Davis & Victoria Davis Public Road Access: Federal Ridge Road

4) Elevation, current ground: 1,058.7' Elevation, proposed post-construction: 1058.7'

5) Well Type (a) Gas X Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_

(b) If Gas Shallow \_\_\_\_\_ Deep X  
Horizontal X

6) Existing Pad: Yes or No Yes

*DMAH 4/8/21*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):

Utica: 10,196' Depth, 256' Thickness, 8000 psi, Trenton: 10,481' Depth Thickness, 180' Thickness, 8000 psi

8) Proposed Total Vertical Depth: 10,387' TVD, 10,196' TVD (Horizontal section)

9) Formation at Total Vertical Depth: Trenton (TVD) Utica (Horizontal)

10) Proposed Total Measured Depth: 20,292' ✓

11) Proposed Horizontal Leg Length: 8,957.9' ✓

12) Approximate Fresh Water Strata Depths: 118.7'

13) Method to Determine Fresh Water Depths: API 47-073-00542 Freshwater, 47-073-00636 Saltwater, 47-073-00099 Coal

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No X

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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WV Department of  
Environmental Protection  
Page 1 of 3

07/16/2021

18)

**CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	H40	202 lb./ft.	30'	30' /	CTS 49 Cu. Ft.
Surface	18 5/8	New	K55	87.5 lb./ft.	413'	413' /	CTS 526 Cu. Ft.
Intermediate 1	13 3/8	New	J55	61 lb./ft.	2,039'	2,039' /	CTS 1,436 Cu. Ft.
Intermediate 2	9 5/8	New	HCP110	47 lb./ft.	9,314'	9,314' /	CTS 2,992.2 Cu. Ft.
Production	5 1/2	New	P110	23 lb./ft.	20,292'	20,292' /	3,513 Cu. Ft. 1,500 feet from Surface
Tubing	N/A						
Liners	N/A						

*DMH 4/8/21*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	.375	N/A	50	Class A	1.18-1.20
Surface	18 5/8	24	.435	2,250	1,000	Class A	1.18-1.20
Intermediate 1	13 3/8	17 1/2	.480	3,090	1,500	Class A	1.18-1.24
Intermediate 2	9 5/8	12 1/4	.472	9,440	2,000	Class A	1.18-3.00
Production	5 1/2	8 1/2	.415	16,800	2,500	Type 1 Cement	1.36-2.08
Tubing	N/A						
Liners	N/A						

**PACKERS**

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill vertical section of this well into the Trenton for logging purposes and to gather information. After that is complete we will plug back the well with a solid cement plug fro TD to KOP, effectively plugging the Trenton formation, and drill a Horizontal section through the Point Pleasant formation.

*DMAH 4/8/21*

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

+/-200' per stage using 8,000bbls of water per stage and approximately 180,000-200,000lbs. of sand Friction reducer at a 1.0gpt ratio Scale inhibitor at a .25gpt ratio biocide for prevention of bacteria growth at a .25gpt ratio and 2,000 gallons of 15% acid @ 70-80BPM with pressure ranging from 6,000 to 11,000PSI. The use of a gelling agent and a breaker may be used if needed throughout the fracturing process. Water and sand will make sure approximately 99% of the fluid used to stimulate with.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 14.13

22) Area to be disturbed for well pad only, less access road (acres): 10.32

23) Describe centralizer placement for each casing string:

Conductor: None  
Surface: 1 on joint above shoe and then one every 4th joint to surface  
Intermediate 2 Strings: 1 on joint above shoe and then on every 4th joint to surface  
Production: Horizontal every 42' Spiral Centralizer, Curve - every 84' Spiral Centralizer, Vertical every 500' to surface

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives  
Surface: Class A. Cement, 2% Calcium Chloride, 1/4# flake  
Intermediate 1: Class A Cement, Calcium Chloride, Bentonite, FP-13L, BA-10A  
Intermediate 2: Class A Cement, BA-90, Potassium chloride (KCL), MPA-170, R-3, Sodium Metasilicate (SMS), FL-52, ASA-301  
Production Lead: 50/50 Poz-Class A+10% Salt-(BWOW)+3% Bentonite+0.65% Super FL-200+0.1%SEC-10+0.5% Air Out+0.1% R-1  
Production Tail: 50/50 Poz-Class A+10% Salt-(BWOW)+3%Bentonite+0.65% Super FL-200+0.1%SEC-10+0.5% Air Out+0.1% R-1

25) Proposed borehole conditioning procedures:

Air Hole: 24" 17 1/2" & 12 1/4" - Circulate until clean with air. If soaping, slug then dry.

8 1/2" Hole drilled on fluid for the 5 1/2" casing will be circulated 5-6 bottoms up and minimum of 2 heavy weighted sweeps will be pumped to ensure all cuttings are circulated continued until no cuttings are retrieved.

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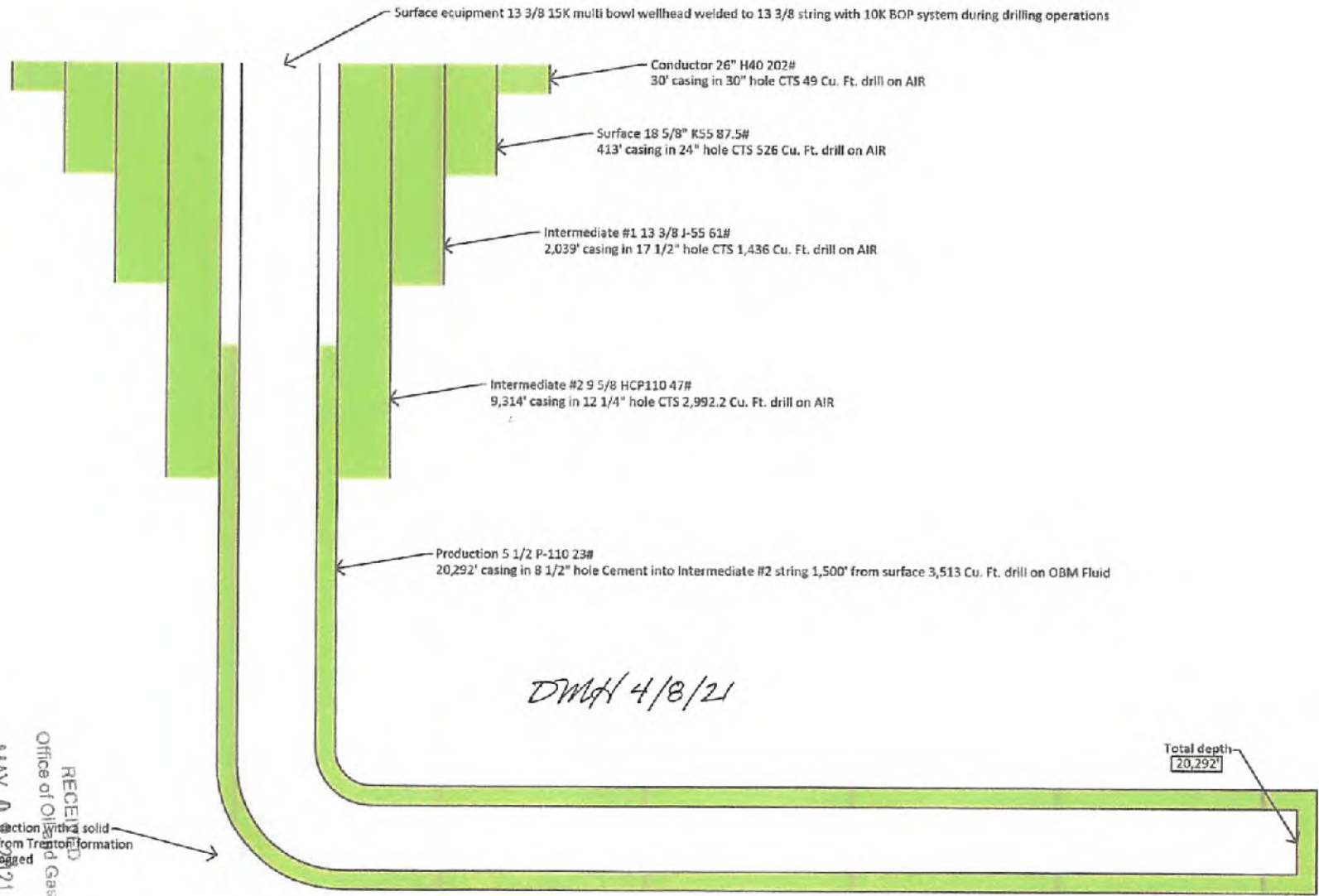
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\*Note: Attach additional sheets as needed.



Well Name: P8N4U Pleasants County, WV

GL Elevation: 1,058.7' Cement



*DWAH 4/8/21*

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Plugged back section with a solid cement plug from Trenton formation to ROP after logged

WW-9  
(5/16)

API Number 47 - 073 - 02570 DD  
Operator's Well No. P8N4U

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) Middle Island Creek Quadrangle Bens Run 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number 47-085-09721 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151 )

*DMAH 4/8/21* ✓

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System) Synthetic

Additives to be used in drilling medium? Barite, ABS MUL/VIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219VV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Kim Swiger

Company Official (Typed Name) Kim Swiger

Company Official Title Landman/Permitting Agent

Subscribed and sworn before me this \_\_\_\_\_ day of April

Lisa M. Catterasta  
My commission expires April 5 2023

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Notary Public  
MAY 03 2021

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Proposed Revegetation Treatment: Acres Disturbed 21.6 Prevegetation pH 6.8

Line 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	KY Bluegrass	20
Field Bloomgrass	40	Creeping Red Fescue	30
Sudangrass	40	Perennial Ryegrass	10

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Derek M Haught

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: Oil & Gas Inspector

Date: ~~04/01/2021~~ 4/8/21 RECEIVED Office of Oil and Gas

Field Reviewed? (  ) Yes (  ) No

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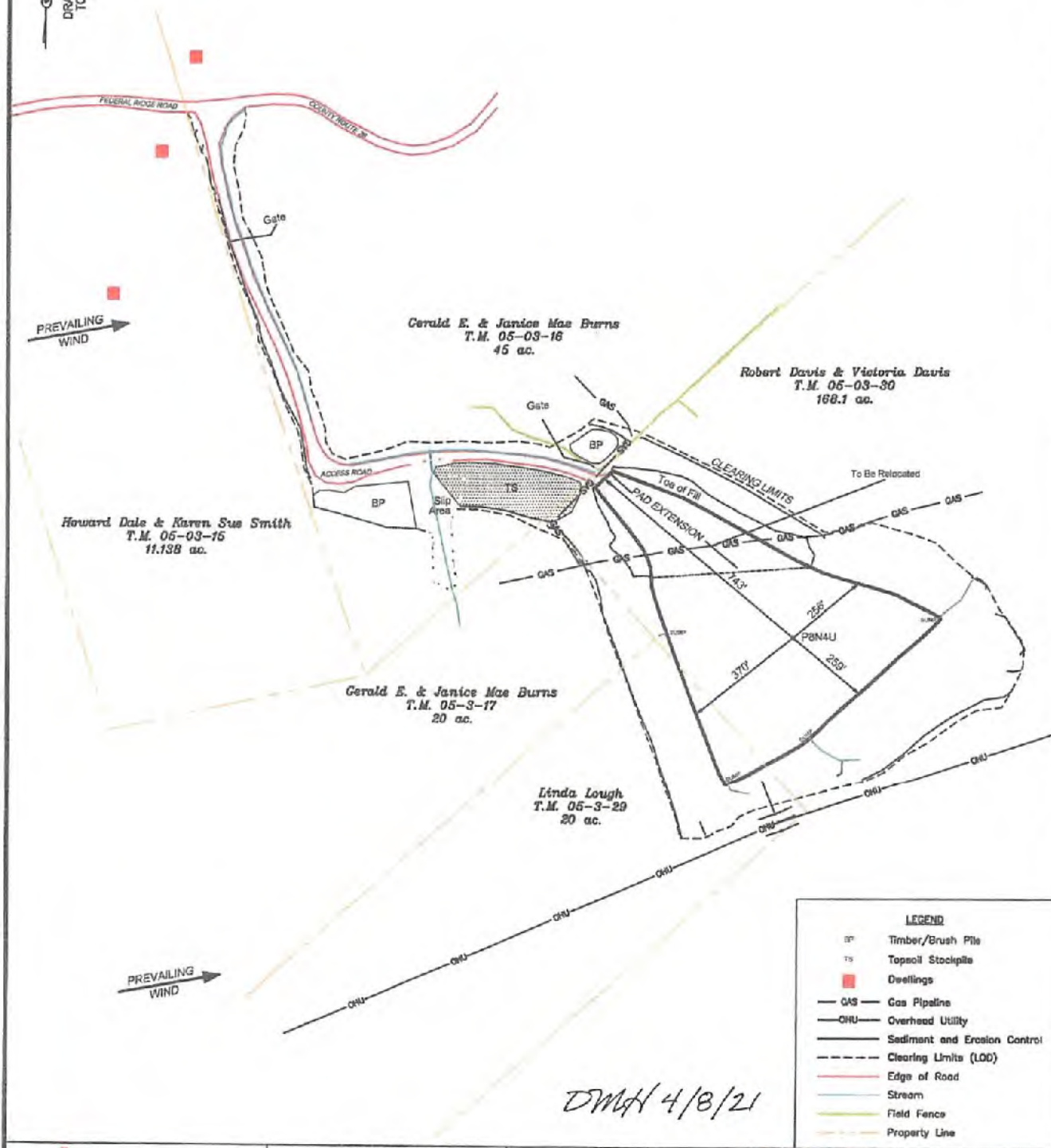
07/16/2021



# PROPOSED P8N4U

Exhibit 1  
SHEET 1

DRAWING NOT TO SCALE



DMAH 4/8/21

LEGEND	
	Timber/Brush Pile
	Topsoil Stockpile
	Dwellings
	Gas Pipeline
	Overhead Utility
	Sediment and Erosion Control
	Clearing Limits (LOD)
	Edge of Road
	Stream
	Field Fence
	Property Line

**Jackson Surveying Inc.**  
 677 E. Main St.  
 Clarksburg, Wv 26301  
 Phone: 304-885-5851

TOPO SECTION:	
BENS RUN 7.5'	
COUNTY	DISTRICT
PLEASANTS	McKIM
DRAWN BY	PROJECT
J.D.C.	P8N4U

OPERATOR:	
PREPARED FOR:	
JAYBEE OIL & GAS INC. 3570 SHIELDS HILL RD. CAIRO, WV 26337	
DATE	SCALE
09-25-2020	NONE

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 Office of Mining and Reclamation  
 into the future  
 MAY 08 2021

WV Department of Environment  
 07/16/2021

# P8N4U

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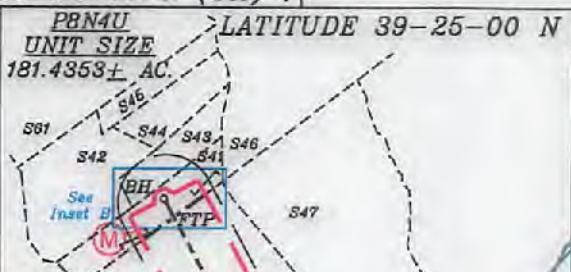
# WELL SITE SAFETY PLAN

JAY-BEE OIL & GAS, INC

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MAY 03 2021  
WV Department of  
Environmental Protection  
DMAH 4/8/21

07/16/2021





**LEGEND**

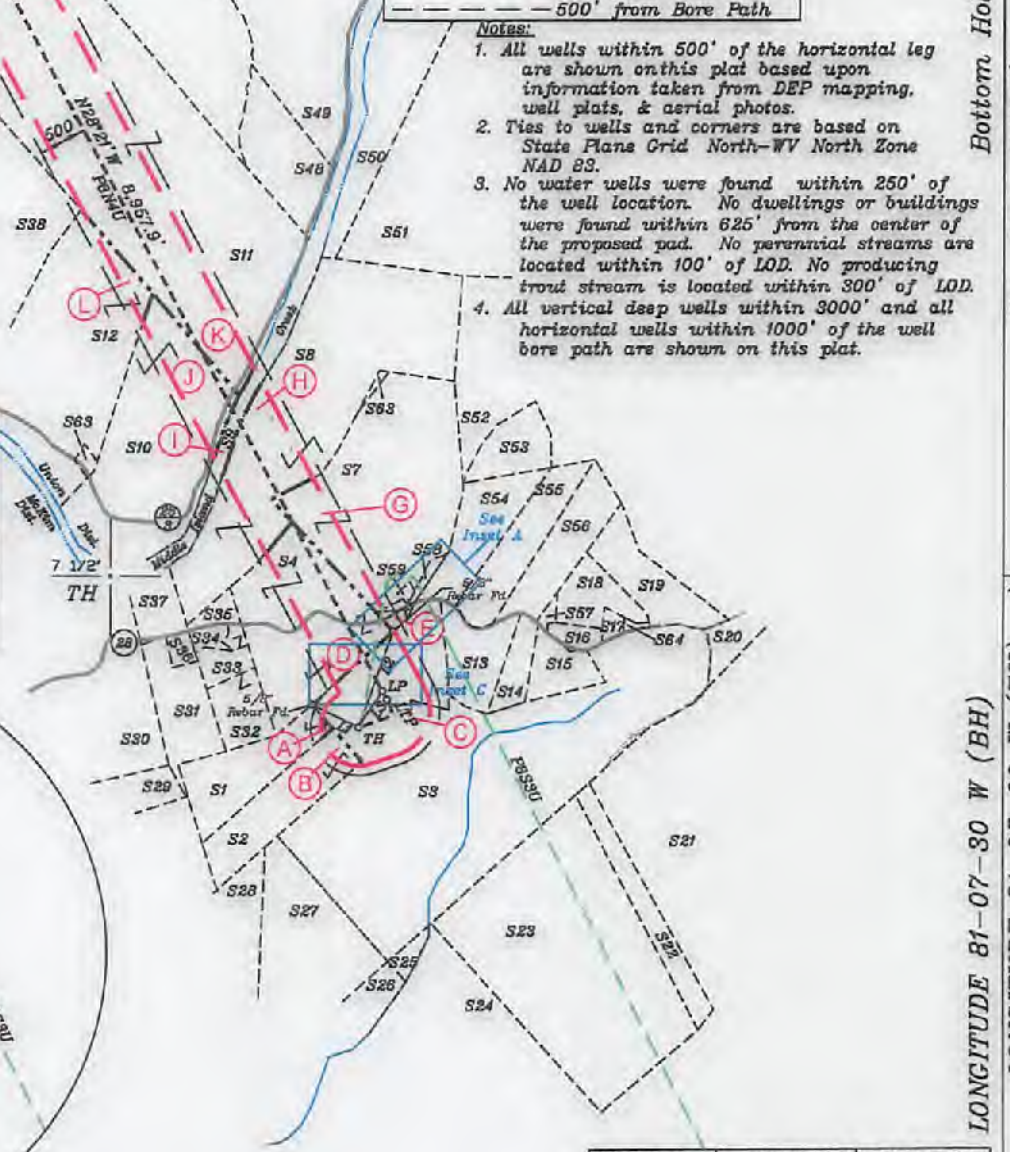
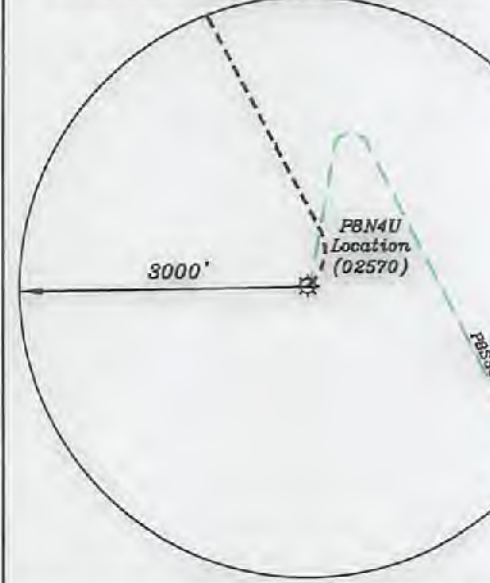
- Well Lateral
- Point Pleasant Legs within 3000' (proposed)
- Leased Tracts
- Surface Tracts
- Tracts within unit boundary
- Unit Boundary Line 400' from Bore Path
- 500' from Bore Path

- NOTES:**
- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
  - Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
  - No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.
  - All vertical deep wells within 3000' and all horizontal wells within 1000' of the well bore path are shown on this plat.

**Top Hole**  
Geo NAD 83- 39.392835 N, 81.116218 W  
UTM NAD 83(Meters)-4360377.80 N, 489992.40 E  
UTM NAD 83(Feet)-14305872.84 N, 1607583.39 E

**Landing Point**  
Geo NAD 83- 39.393873 N, 81.115373 W  
UTM NAD 83(Meters)-4360492.90 N, 490065.29 E  
UTM NAD 83(Feet)-14306060.44 N, 1607822.54 E

**Bottom Hole**  
Geo NAD 83- 39.415302 N, 81.130929 W  
UTM NAD 83(Meters)-4362872.24 N, 488729.19 E  
UTM NAD 83(Feet)-14313858.96 N, 1603439.02 E



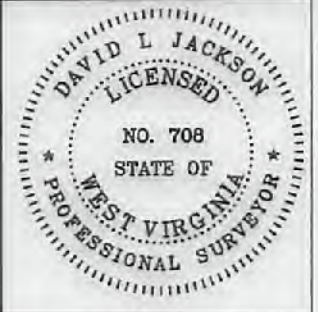
NUMBER	DIRECTION	DISTANCE
L1	N64°26'W	543.6'
L2	N19°49'E	1,050.0'
L3	N33°18'E	447.1'

PG 1 OF 3

FILE NO. \_\_\_\_\_  
DRAWING NO. 1  
SCALE 1" = 2000'  
MINIMUM DEGREE OF ACCURACY 1 in 200  
PROVEN SOURCE OF ELEVATION CPS  
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson  
R.P.E. \_\_\_\_\_ P.S. 708



STATE OF WEST VIRGINIA  
Division of Environmental Protection  
OFFICE OF OIL AND GAS

DATE February 09, 2021  
OPERATOR'S WELL NO. PBN4U  
API WELL NO. \_\_\_\_\_

WELL TYPE: OIL X GAS X LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
(IF "GAS") PRODUCTION X STORAGE \_\_\_\_\_ DEEP X SHALLOW \_\_\_\_\_

LOCATION: ELEVATION 1,058.7' WATER SHED McKim Creek of Outlet Middle Island Creek (HUC-10)  
DISTRICT McKim COUNTY Pleasants  
QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Robert E. Davis & Victoria Davis ACREAGE 168.111 Ac.  
OIL & GAS ROYALTY OWNER Robert E. Davis & Victoria Davis LEASE ACREAGE 168.111 Ac.  
LEASE 07/16/2021

PROPOSED WORK: DRILL \_\_\_\_\_ CONVERT \_\_\_\_\_ DRILL DEEPER X REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
TARGET FORMATION Point Pleasant ESTIMATED DEPTH TVD = 10,387'; TMD = 20,292'  
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda  
ADDRESS 60 Walnut Avenue, Suite 190, Clark NJ 07066 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337

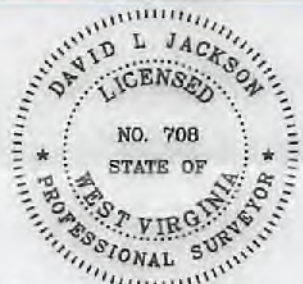
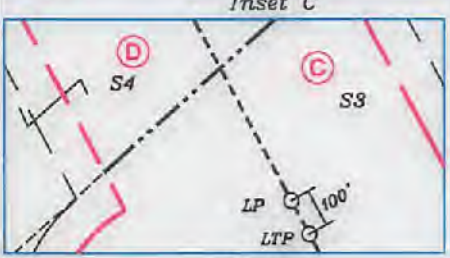
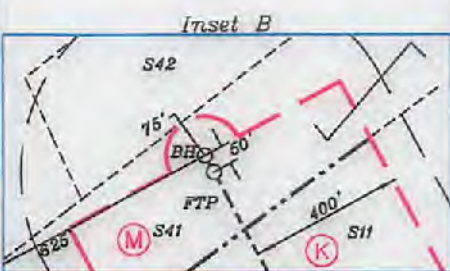


form wvb6

JACKSON SURVEYING  
INC.  
2413 East Pike Street  
#112  
Clarksburg, WV 26301  
304-623-5851

**P8N4U**  
**UNIT SIZE**  
**187.4353± AC.**

TRACT	SURFACE OWNER	TAX MAP/PARCEL	ACRES
S1 (A)	GERALD E. BURNS & JANICE MAE BURNS	05-03-17	20.0
S2 (B)	LINDA LOUGH	05-03-29	20.0
S3 (C)	ROBERT E. DAVIS & VICTORIA DAVIS	05-03-30	168.111
S4 (D)	GERALD E. BURNS & JANICE MAE BURNS	05-03-16	45.0
S5 (E)	CATHY BREWER, SANDY BREWER, SAMANTHA BREWER & JESSICA BREWER	05-03-40	0.5
S6 (F)	WALTER E. RODEN	05-03-16.1	0.68
S7 (G)	WADE C. POLING & JORDAN A. POLING	05-03-18	61.127
S8 (H)	GROVER L. COX ET AL	05-03-1	90.0
S9 (I)	WEST VIRGINIA DIVISION OF NATURAL RESOURCES	Middle Island Creek	3.29 Calc.
S10 (J)	OCB CORP.	07-14-6	51.75
S11 (K)	HEARTWOOD FORESTLAND FUND IV LIMITED PARTNERSHIP	07-10-18B	258.0
S12 (L)	CHERYL L. MADER & DEBORAH M. MADER HARMAN	07-14-5	68.5
S13	ROBERT E. DAVIS & BEVERLY J. MORRISON	05-03-30.4	12.882
S14	RICHARD E. DAVIS	05-03-30.3	7.873
S15	WILLIAM CHAD DAVIS	05-03-30.2	8.194
S16	JOHN F. & RITA M. PICKENS	05-03-20.3	2.095
S17	BEVERLY J. DAVIS & BETH A. MASTON	05-03-22	1.38
S18	DALE S. PICKENS & ADRIANNA PICKENS, MARTHA E. PICKENS (LIFE ESTATE)	05-03-20.2	9.7493
S19	MICHAEL K. FETTY & RANDY G. FETTY	05-03-20.1	26.5
S20	JOHN P. RIGGS & BRENDA J. RIGGS	04-04-1	425.28
S21	JAMES C. POWELL, ERIC K. POWELL, & KURT G. POWELL	04-03-3	133.0
S22	JAMES C. POWELL, ERIC K. POWELL, & KURT G. POWELL	05-03-34	12.0
S23	JAMES M. LUCAS SR., TESSY L. CARR, LIZZIE LUCAS	05-03-33	93.0
S24	MARION DAVIS, VICTORIA DAVIS & ROBERT E. DAVIS	05-05-12	41.0
S25	ROBERT E. DAVIS & VICTORIA DAVIS	05-03-32	6.0
S26	DENNIS B. DAVIS	05-05-8	90.0
S27	VICTORIA DAVIS & ROBERT E. DAVIS	05-03-31	41.63
S28	RONALD R. HIGGINS	05-05-7.1	143.91
S29	HOMER A. RUCKLE & ESTHER J. RUCKLE	05-03-10	12.5
S30	HOMER A. RUCKLE & ESTHER J. RUCKLE	05-03-9	38.0
S31	HOMER A. RUCKLE & ESTHER J. RUCKLE	05-03-12	15.963
S32	HOWARD DALE SMITH & KAREN SUE SMITH	05-03-15	11.138
S33	JOSHUA KIMBALL & JENNIFER KIMBALL	05-03-15.2	3.962
S34	JOSHUA KIMBALL & JENNIFER KIMBALL	05-03-15.3	1.925
S35	JACK L. KIMBALL & BARBARA A. KIMBALL	05-03-15.1	2.849
S36	JOSHUA M. WINCE & PATRISHA D. WINCE	05-03-12.1	2.537
S37	HOMER A. & ESTHER J. RUCKLE	05-03-11	10.0
S38	OCB CORP.	07-14-4	84.48
S39	ERASTUS KIDDER EST	07-10-47	50.0
S40	C J CARDNER	07-10-34	45.5
S41 (M)	PAUL W. CUSICK	07-10-35	27.0
S42	MICHAEL W. & LINDA J. TOOTHMAN	07-10-28	27.0
S43	KRISTINA D. ELDER LIFE EST, PAUL W. CUSICK, BRADLEY J. CUSICK, BRIAN C. CUSICK	07-10-28.3	9.0
S44	PAUL W. CUSICK & KELLEY S. CUSICK	07-10-28.2	9.0
S45	ALICIA ELLEN DICKSON	07-10-28.1	9.0
S46	STEPHEN G. TAYLOR, LORI M. TAYLOR, & CLIFFORD E. TAYLOR	07-10-23	127.0
S47	DELBERT E. TAYLOR, CLIFFORD E. TAYLOR & STEPHEN G. TAYLOR	07-10-38	85.84
S48	JULIE E. SAYRE	07-10-42	20.0
S49	JULIE E. SAYRE	07-10-41	25.0
S50	SIGS RICH LTD.	05-01-02	24.0
S51	TERRY CRANT WARD	05-01-3	66.0
S52	ALICE L. HUBBARD	05-03-3	53.519
S53	BRANDON G. & GABRIELLE I. CUNNINGHAM	05-03-3.1	10.231
S54	J LESLIE-DAYLE NORTH WHITEHEAD	05-03-19.2	17.01
S55	CLIFFORD C. REED JR., REBECCA REED, DONALD R. REED, BARBARA JOANN REED & RUSSELL REED	05-03-19.1	17.01
S56	J LESLIE-DAYLE NORTH WHITEHEAD, BARBARA M. NORTH & CAROLYN SUE DULANEY	05-03-19	17.01
S57	RAYMOND P. & ANGELA K. SHAFFER	05-03-20	1.12
S58	J LESLIE-DAYLE NORTH WHITEHEAD	05-03-18.2	1.145
S59	CRAIGE BENNETT & LIANE DAVIS BENNETT	05-03-18.1	0.478
S60	VICTORIA DAVIS	05-03-30.1	0.14
S61	DAVID W. EDDY & BRENDA C. EDDY	07-10-22	50.13
S62	GROVER L. COX ET AL	05-03-02	0.5
S63	FANNIE DOTSON ET AL	07-14-5.1	1.0
S64	MARSHA J. BUTLER & ORAN BUTLER	05-03-20.4	0.6657



P.S. 708 *David L Jackson*

07/16/2021



Jay Bee  
Oil & Gas  
DRILLING  
into the future

OPERATOR'S  
WELL #: P8N4U  
API #: 47-073-02570  
DISTRICT: MCKIM  
COUNTY: PLEASANTS  
STATE: WV

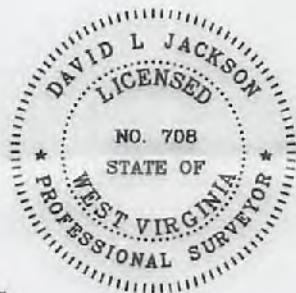
WELL PLAT  
PAGE 2 OF 3  
DATE: 02/09/2021



JACKSON SURVEYING  
 INC.  
 2413 East Pike Street  
 #112  
 Clarksburg, WV 26301  
 304-623-5851

P8N4U  
UNIT SIZE  
181.4353+ AC.

Tracts	District Tax Map/Parcel	Lease #	Lessor, Grantor, etc.
A	5-3-17	P5325	Gerald E. Burns and Janice Mae Burns
B	5-3-29	P5324	Linda Lough
C	5-3-30	P5109	John P. Riggs and Brenda J. Riggs
C	5-3-30	P5109	JBR purchased a portion of John P. Riggs and Brenda J. Riggs
C	5-3-30	P5109	Billy D. Hanlin
D	5-3-16	P5326	Gerald E. Burns and Janice Mae Burns
E	5-3-40	P5109A	Cathy Brewer
E	5-3-40	P5109A	Sandy Brewer
E	5-3-40	P5109A	Tammy Hammett Smith, Pleasants County Special Receiver
F,G	5-3-16.1, 18	P5022	Mark Alan Hardman
F,G	5-3-16.1, 18	P5022	John P. Riggs and Brenda J. Riggs
F,G	5-3-16.1, 18	P5022	JBR purchased a portion of John P. Riggs and Brenda J. Riggs
F,G	5-3-16.1, 18	P5022	Gloria A. Cox, by POA Zachary Cox
H	5-3-1	P5060	Ralph Holly Cox
H	5-3-1	P5060	JBR purchased interest of Genevieve Michael
H	5-3-1	P5060	Bonnie B. Gwin
H	5-3-1	P5060	Genevieve Rosenberg
H	5-3-1	P5060	Pamela L. Wilkerson
H	5-3-1	P5060	Cheryl Smith
H	5-3-1	P5060	Robert E. Willison
H	5-3-1	P5060	Marie O'Donnell
H	5-3-1	P5060	Michael L. Brooks
I	Middle Island Creek	MIC8	WVDNR
J	7-14-6	P7281	O. C. B. Corp., Brooks Barkwill
J	7-14-6	P7281	Pauline Province
J	7-14-6	P7281	Lois Ann Medley
J	7-14-6	P7281	Earl Moore Palmer
K	7-10-18B	P7101	JBR purchased interest of John Grim
K	7-10-18B	P7101	Erma K. Pethtel
K	7-10-18B	P7101	Richard Shimer
L	7-14-5	P7282	O. C. B. Corp., Brooks Barkwill
M	7-10-35	P7280	JBR purchased interest of Loren Bagley
M	7-10-35	P7280	JBR purchased interest of Ronald Woodburn



P.S. 708

*David L Jackson*

Notes: The information on this page was furnished by Jay Bee Oil & Gas 07/16/2021



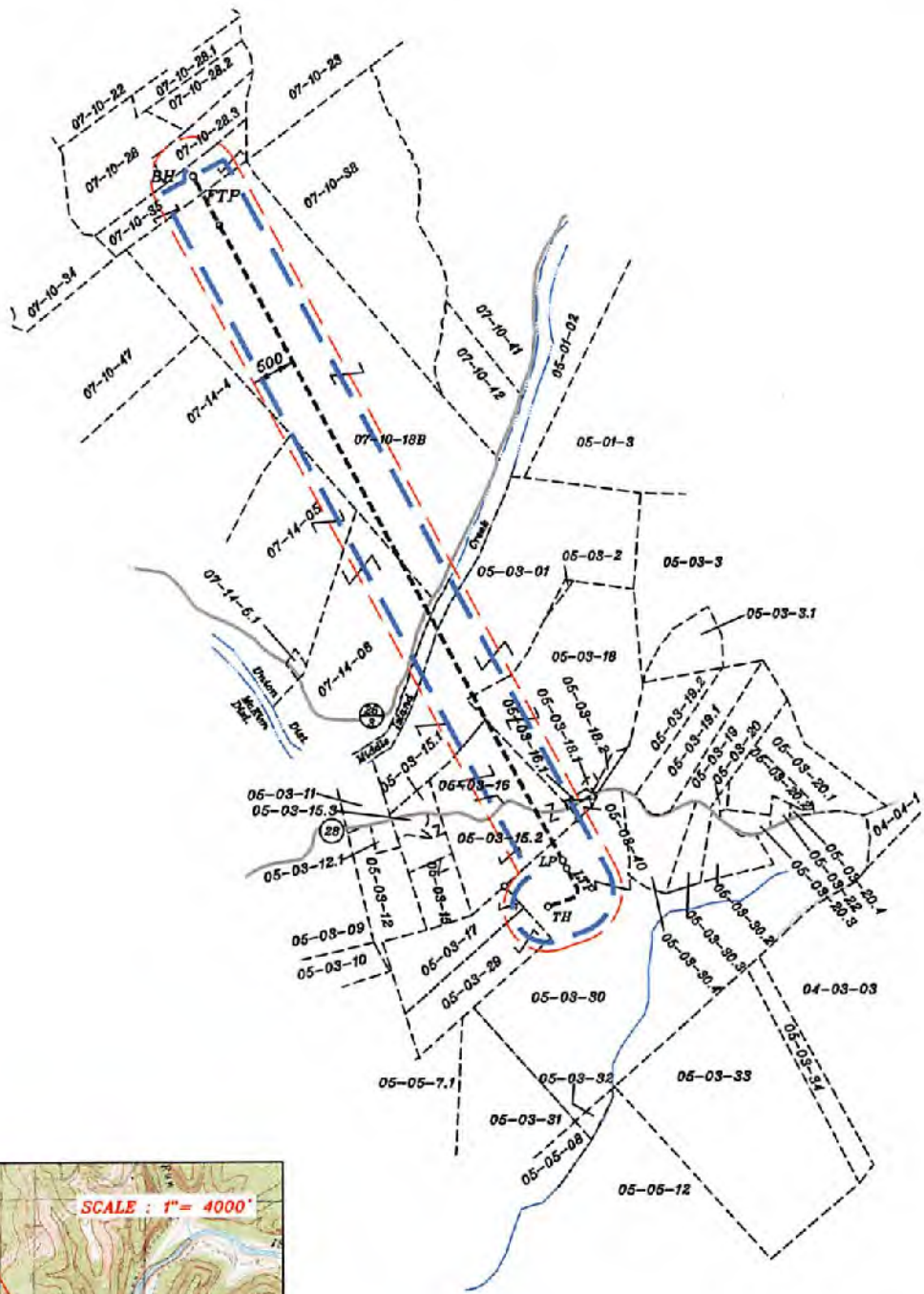
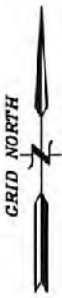
Jay Bee  
 Oil & Gas

DRILLING  
 into the future

OPERATOR'S  
 WELL #: P8N4U  
 PERMIT#: 047-073-02570  
 DISTRICT: McKim  
 COUNTY: PLEASANTS  
 STATE: WV

P8N4U Well Plat  
 PAGE 3 OF 3  
 DATE: 02/09/2021





- — — — — Unit Boundary
- - - - - 500' offset from Lateral
- - - - - Surface Tracts
- - - - - Well Bore Lateral



Jay Bee  
Oil & Gas  
**DRILLING**  
into the future

OPERATOR'S P8N4U  
API #: 47-073-02570  
DISTRICT: MCKIM  
COUNTY: PLEASANTS  
STATE: WV

DATE: 07/16/2021  
01/22/2021  
1500' EXHIBIT  
PAGE 1 OF 2

**Owner & Operator Notices Excluding Jay-Bee for the P8N4U Unit**

Tax Map	Parcel #	Tract	Name	Address	City	State	Zip
07-10	28	P7902	Michael W. and Linda J. Toothman	P.O Box 67	St. Marys	WV	26170
			Triad Hunter	125 Putnam St.	Marietta	OH	45750
07-10	28.3	P7902C	Paul Cusick, Bradley J. Elder, Brian C. Elder & Kristina D. Elder Vannoy	8019 Stallion Rd.	Magnolia	OH	44643
			Triad Hunter	125 Putnam St.	Marietta	OH	45750

*Note: All other tracts are controlled by Jay Bee Oil & Gas, Inc.*

*Notes: The information on this page was furnished by Jay Bee Oil & Gas.*



Jay Bee  
Oil & Gas  
DRILLING  
into the future

OPERATOR'S  
WELL #: P8N4U  
DISTRICT: MCKIM  
COUNTY: PLEASANTS  
STATE: WV

P8N4U 1500 E. 15th  
PAGE 2 OF 2  
DATE: 01/22/2021

07/16/2021



**OIL AND GAS ROAD  
DISTRICT WIDE BONDING AGREEMENT  
For DOH District 3**

THIS AGREEMENT, executed in duplicate, made and entered into this 21<sup>st</sup> day of August, 2016, by and between the WEST VIRGINIA DEPARTMENT OF TRANSPORTATION, DIVISION OF HIGHWAYS, hereinafter called "DEPARTMENT," and JAY-BEE OIL & GAS, Inc, 1720 US Highway 22E #1, Union, NJ 07083-6126, a New Jersey company, hereinafter called "COMPANY."

**WITNESSETH:**

WHEREAS, Company has horizontal gas well drilling operations in certain areas of West Virginia; and

WHEREAS, the Department believes that the frequent and repetitive use of certain sections of highways in the State by Company, its contractors, agents, independent contractors or suppliers of drilling materials or drilling equipment, and employees contributes to increased wear and tear to public roads in the state road system in the State, including local roads ("State Owned Roads"); and,

WHEREAS, the Department and Company have entered into this Agreement to satisfy the requirements of the Department's policy entitled "Oil & Gas Road Policy" dated January 3, 2012, as issued by Paul A. Mattox, Jr., Secretary of Transportation / Commissioner of Highways, and any subsequent related policies, hereinafter called "Policy", a copy of which is made a part of this Bonding Agreement and is identified as Attachment 1.

NOW, THEREFORE, for and in consideration of the mutual agreements hereinafter set forth, the parties agree as follows:

I. For purposes of this Bonding Agreement, "Project Transportation Usage" of the Company shall be understood to mean use of one or more State Owned Roads for the delivery and removal of drilling materials and drilling equipment at the site or location of one or more of Company's horizontal gas well pad locations. To the extent reasonably practical, prior to commencing use of a State Owned Road for Project Transportation Usage after January 1, 2011, the Company shall submit to the Department a section or sections of current official WVDOH County Highway maps identifying the exact location of the proposed project and the State Owned Roads that the Company will utilize for the Project Transportation Usage.

II. Company and Department shall within 14 days of the Company's submittal, agree to a list of these sections of State Owned Roads, hereinafter called "Project Roads List", to be utilized for each of Company's projects, identified by route number and milepost; at a time to be mutually agreed to by the parties prior to initial commencement of Project Transportation Usage of a particular State Owned Road on a Project Roads List, the Company and Department will jointly review the condition of the roads and bridges on the Project Roads List. The Department will document the road type and surface condition and general right-of-way width of each section of road on the Project Road List. Either party may supplement this documentation with photographs, video or other evidence of the present condition of the road surface, shoulders, ditches, culverts, bridges or other structures or appurtenances of roads on the Project Road List, as well as approaches to the roads, utility facilities located within or along the right-of-way, or any other condition, including third-party activities, that may affect the duties and responsibilities of the parties under this Agreement. A copy of any such documentation must be made and provided to the other party within ten business days after the joint review of the roads on the Project Roads List.

III. Department shall issue a Project Agreement or Project Permit, as appropriate, to Company to use State Owned Roads and may include any minor or major improvements required of Company prior to, during or after Project with the assignment of responsibilities of both parties prior to, during and after the operator has completed well fracturing.

IV. In the Project Agreement/Project Permit, the Department shall not require the use of State Owned Roads other than the roads proposed by Company unless the Department has safety concerns as to the Company's proposed roads. A failure to agree on roads that may otherwise be lawfully used for a particular Project Transportation Usage shall result in the designation of the State Owned Roads proposed by Company, with milepost determinations as designated by Department. This Agreement shall only cover portions of State Owned Roads designated on the Project Roads List.

V. For the duration of Company's Project Transportation Usage of the Stated Owned Roads on the Project Roads List, whether by the Company, its contractors (while working on behalf of Company), agents, independent contractors or suppliers of drilling materials or drilling equipment, or employees, the Company agrees to pay for all reasonable maintenance and repair costs incurred by the Department to repair areas of the State Owned Roads included in the Project Roads List that were directly damaged by Company's Project Transportation Usage, as determined to be reasonably necessary and appropriate by the Department. The Department shall keep a record of all labor performed by Department employees and contractors for such maintenance and repairs and shall send an invoice for the same to Company.

VI. Company shall be responsible for the cost of all maintenance and repairs reasonably necessary to put the existing roadways, bridges and appurtenances on the Project Roads List utilized for the Project Transportation Usage in the condition that existed immediately prior to the Project Transportation Usage. Company shall not be required to pay for maintenance or repairs to put any areas of such roadways, bridges and appurtenances on the Project Roads List in a condition better than the condition that existed immediately prior to the Project Transportation Usage. Company shall also not be required to pay for maintenance or repairs to any areas of these roadways, bridges or appurtenances on the Project Roads List that are not actually utilized for the Project Transportation Usage or for damage not caused by Project Transportation Usage.

VII. Company shall notify the Department in writing of Company's final completion of Project Transportation Usage for particular roadways, bridges and appurtenances on the Project Roads List. Within fourteen days after its receipt of written notification of the completion of the Project Transportation Usage for all roads on a Project Roads List, the Department will review the condition of the roadways, bridges and appurtenances on the Project Roads List actually utilized for the Project Transportation Usage and advise Company of any final repairs reasonably necessary to leave these roads, bridges and appurtenances in a condition reasonably deemed by Department to be equal to their condition prior to commencement of Project Transportation Usage; and, upon completion of all such final repairs by or on behalf of Company and acceptance by Department, the Company shall be released from all further liability for maintenance or repairs to roads, bridges, or appurtenances on said Project Roads List. Any maintenance or repair work under the Project Agreement/Project Permit for roads, bridges or appurtenances on the Project Roads List may be performed by a contractor directly chosen by the Company as approved by the Department, the Department's workforce, or a private contractor hired by the Department through the public bid process in accordance with state law, all of which work shall be subject to the standards and specifications of the Department.

VIII. In order to ensure performance of Company's performance and payment obligations under this Bonding Agreement, the Company shall post a corporate surety bond, hereinafter called "Master Bond", with the Department named as the beneficiary, which form of bond shall be subject to the consent of the Department, not to be unreasonably withheld. The amount and form of the bond shall be in accordance with the Policy as set forth above. However, the amount of the Master Bond does not limit the amount of claims that may be made by the Department against the Company under this Bonding Agreement. The Company shall provide the Master Bond to the Department within one (1) month after the execution of this Bonding Agreement. The Master Bond shall secure the good faith performance of all payment obligations of Company under the terms of this Bonding Agreement respecting the roads, bridges and appurtenances on the Project Roads List for each Project Transportation Usage undertaken by the Company, and shall remain in effect until termination of this Agreement. Company shall not be obligated to provide any other bonds, sureties, or other guarantees of performance to the Department for Company's use of State Owned Roads, except as required in this Agreement.

**IX.** Company shall maintain Commercial General Liability Insurance in the amount of two million dollars, with a minimum coverage of one million dollars per occurrence, for personal injury or death to persons, or for property damage, resulting from Company's Project Transportation Usage and shall present evidence of such insurance to Department upon request.

**X.** Company's usage of State Owned Roads under the Project Agreement/Project Permit shall comply with all applicable Federal, State and local laws and regulations including, but not limited to, to the extent applicable, the National Environmental Policy Act, Section 404 of the Clean Water Act, Section 106 of the National Historic Preservation Act, Rare, Threatened and Endangered Species Act, Section 401 Water Quality Certification, and hazardous waste requirements. Further, upon reasonable written request of Department, Company shall furnish Department with acceptable documentation of such compliance which is in the possession of the Company.

**XI.** Company shall defend, indemnify and hold Department harmless from and against any and all losses, damage, and liability, and from all claims for damages on account of or by reason of bodily injury, including death, which may be sustained, or claimed to be sustained, by any person or persons, including employees of Department, and from and against any and all claims, losses or liabilities for damages to property, arising out of the negligent or willful acts or omissions of Company, its agents, independent contractors and suppliers of drilling materials or drilling equipment, employees and contractors, in the performance of all Project Transportation Usage activities undertaken pursuant to this Agreement (collectively, "claims"). The Company shall not be responsible to indemnify, defend or hold harmless Department for any claims caused by the negligent or willful acts or omissions of the Department or its agents, employees and contractors or third parties not performing work at the direction of Company or delivering drilling equipment or drilling materials, including water, for use by or for company.

**XII.** If a provision of this Agreement is or becomes illegal, invalid or unenforceable in any jurisdiction, that shall not affect the validity or enforceability of any other provision of this Agreement; or the validity or enforceability in other jurisdictions of that or any other provision of this Agreement.

**XIII.** Department shall give Company a minimum of thirty days written notice of default under the terms of this Bonding Agreement and the opportunity to cure this default during such thirty-day period. If a default is not cured to the satisfaction of Department, or provision acceptable to Department is not made for a cure, Department may then elect to terminate this Bonding Agreement in whole or in part, and may in addition exercise its rights under the Master Bond or seek any other lawful relief available. Company may terminate this Bonding Agreement upon thirty days written notice to Department for any reason. In the event Company terminates this Agreement for any reason, it shall be liable for the repair and maintenance costs set forth above for prior Project Transportation Usage.

**XIV.** Nothing herein shall be construed to mean that Company shall have any jurisdiction or control over any public roads in the state road system.

**XV.** Company, its contractors, agents, employees and suppliers shall at all times be subject to applicable provisions of state and federal law, including without limitation laws requiring operation of vehicles in accordance with legal size and weight restrictions and posted weight limits. Oversize/overweight permits for vehicle or loads not otherwise conforming with law must be obtained in accordance with law; Department agrees to work in good faith with Company to review and grant (where authorized by law) such permits in a timely manner upon request by Company.

**XVI.** This Bonding Agreement shall be construed and enforced in accordance with the laws of the State of West Virginia, as they may be amended.

**XVII.** This Bonding Agreement shall be binding upon the successors and assigns of each party hereto.

**IN WITNESS WHEREOF**, the parties hereto have caused this Bonding Agreement to

07/16/2021



be executed by their duly authorized officers effective as of the date first above written.

WEST VIRGINIA DEPARTMENT OF  
TRANSPORTATION,  
DIVISION OF HIGHWAYS

Stephanie M. Lindsey  
Witness CHZ

By: Gregory Bailey  
Gregory L. Bailey, PE  
State Highway Engineer

[Signature]  
Witness

[Signature]  
By: Randy Broda  
Title: President

(To be executed in duplicate)

C.B. Maccho  
APPROVED AS TO FORM THIS  
24th DAY August, 2016  
ATTORNEY LEGAL DIVISION  
WEST VIRGINIA DEPARTMENT  
OF TRANSPORTATION  
DIVISION OF HIGHWAYS  
1608125

07/16/2021





Forwarded

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west virginia department of environmental protection

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Oil and Gas Conservation Commission  
601 57<sup>th</sup> Street SE, Charleston, WV 25304  
304-414-1239

Randall M. Albert, Chairman  
dep.wv.gov

May 27, 2021

Triad Hunter  
125 Putnam St  
Marietta OH 45750

9489 0090 0027 6201 3319 49

RE: Intentional Deviation of New Deep Well  
Jay Bee Oil & Gas, Inc. – P8N4U

Dear Sir or Ma'am:

Please be advised that Jay Bee Oil & Gas, Inc. has applied to the Oil and Gas Conservation Commission for approval to intentionally deviate a new deep well. The Code of State Regulations Title 39 Section 1.4.10 requires that the Commission notify the offset operators of the applicants' intent to deviate the proposed well. You are receiving this notice because you are listed as an offset operator (unleased mineral owner is also an "offset operator") to the proposed well. Any offset operator has ten days to object to the Commission's granting approval to the proposed deviation. If you file an objection, the Commission will schedule a hearing and you will be notified of the date and time to attend.

A copy of the location plat is enclosed for your review. If no objection(s) are received within ten 10 days from the date of delivery, the application will be processed in the normal manner.

If you have any questions please call me at (304) 414-1239.

Sincerely,

A handwritten signature in black ink that reads "Susan Rose". The signature is written in a cursive, flowing style.

Susan Rose  
Administrator

encl:

07/16/2021



July 1, 2021

Dear Susan Rose:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9489 0090 0027 6201 3319 49.**

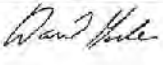
#### Item Details

<b>Status:</b>	Delivered
<b>Status Date / Time:</b>	June 24, 2021, 11:55 am
<b>Location:</b>	MARIETTA, OH 45750
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic

#### Shipment Details

<b>Weight:</b>	2lb, 12.9oz
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#### Recipient Signature

Signature of Recipient:	 David Gocke
Address of Recipient:	77424 SR7

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

07/16/2021



---

west virginia department of environmental protection

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Oil and Gas Conservation Commission  
601 57<sup>th</sup> Street SE, Charleston, WV 25304  
304-414-1239

Randall M. Albert, Chairman  
dep.wv.gov

May 27, 2021

Paul Cusick  
Bradley J. Elder  
Brian C. Elder  
Kristina D. Elder Vannoy  
8019 Stallion Rd  
Magnolia OH 44643

9489 0090 0027 6201 3319 56

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RE: Intentional Deviation of New Deep Well  
Jay Bee Oil & Gas, Inc. – P8N4U

Dear Sir or Ma'am:

Please be advised that Jay Bee Oil & Gas, Inc. has applied to the Oil and Gas Conservation Commission for approval to intentionally deviate a new deep well. The Code of State Regulations Title 39 Section 1.4.10 requires that the Commission notify the offset operators of the applicants' intent to deviate the proposed well. You are receiving this notice because you are listed as an offset operator (unleased mineral owner is also an "offset operator") to the proposed well. Any offset operator has ten days to object to the Commission's granting approval to the proposed deviation. If you file an objection, the Commission will schedule a hearing and you will be notified of the date and time to attend.

A copy of the location plat is enclosed for your review. If no objection(s) are received within ten 10 days from the date of delivery, the application will be processed in the normal manner.

If you have any questions please call me at (304) 414-1239.

Sincerely,

A handwritten signature in black ink that reads "Susan Rose".

Susan Rose  
Administrator

encl:

07/16/2021





June 10, 2021

Dear Susan Rose:

The following is in response to your request for proof of delivery on your item with the tracking number: 9489 0090 0027 6201 3319 56.

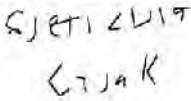
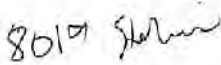
#### Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	June 8, 2021, 1:49 pm
<b>Location:</b>	MAGNOLIA, OH 44643
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic

#### Shipment Details

<b>Weight:</b>	2lb, 10.1oz
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#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

07/16/2021



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west virginia department of environmental protection

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Oil and Gas Conservation Commission  
601 57<sup>th</sup> Street SE, Charleston, WV 25304  
304-414-1239

Randall M. Albert, Chairman  
dep.wv.gov

May 27, 2021

Michael W. Toothman  
Linda J. Toothman  
PO Box 67  
St Marys WV 26170

9489 0090 0027 6201 3319 32

RE: Intentional Deviation of New Deep Well  
Jay Bee Oil & Gas, Inc. – P8N4U

Dear Sir and Ma'am:

Please be advised that Jay Bee Oil & Gas, Inc. has applied to the Oil and Gas Conservation Commission for approval to intentionally deviate a new deep well. The Code of State Regulations Title 39 Section 1.4.10 requires that the Commission notify the offset operators of the applicants' intent to deviate the proposed well. You are receiving this notice because you are listed as an offset operator (unleased mineral owner is also an "offset operator") to the proposed well. Any offset operator has ten days to object to the Commission's granting approval to the proposed deviation. If you file an objection, the Commission will schedule a hearing and you will be notified of the date and time to attend.

A copy of the location plat is enclosed for your review. If no objection(s) are received within ten 10 days from the date of delivery, the application will be processed in the normal manner.

If you have any questions please call me at (304) 414-1239.

Sincerely,

A handwritten signature in black ink that reads "Susan Rose". The signature is written in a cursive, flowing style.

Susan Rose  
Administrator

encl:

07/16/2021



June 10, 2021

Dear Susan Rose:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9489 0090 0027 6201 3319 32.**

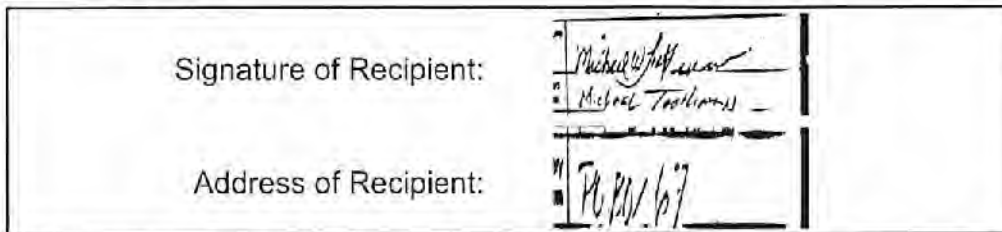
### Item Details

<b>Status:</b>	Delivered
<b>Status Date / Time:</b>	June 4, 2021, 4:14 pm
<b>Location:</b>	SAINT MARYS, WV 26170
<b>Postal Product:</b>	First-Class Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic

### Shipment Details

<b>Weight:</b>	2lb, 9.5oz
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### Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

07/16/2021





WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III  
Secretary of Transportation/  
Commissioner of Highways

March 29, 2021

Jimmy Wriston, P. E.  
Deputy Secretary/  
Deputy Commissioner

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the P8 Pad, Pleasants County  
P8N4U Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #03-2017-0730 which has been issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off Pleasants County Route 28 SLS MP 0.87.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in blue ink that reads "Gary K. Clayton".

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

Cc: Kim Swiger  
Jay-Bee Oil & Gas, Inc  
CH, OM, D-3  
File