

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 073 - 02558 County Pleasants District Union
Quad Bens Run Pad Name P3 Field/Pool Name _____
Farm name Jerry Summers Well Number P3N2
Operator (as registered with the OOG) Jay Bee Oil & Gas
Address 3570 Shields Hill City Cairo State WV Zip 26337

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4365664.03 Easting 494764.86
Landing Point of Curve Northing 4365869.86 Easting 494865.55
Bottom Hole Northing 4367826.58 Easting 493797.56

Elevation (ft) 839.15 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Synthetic OBM

Date permit issued 12/27/2016 Date drilling commenced 10/04/17 Date drilling ceased 10/15/17
Date completion activities began 4/23/18 Date completion activities ceased 05/06/18
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug
WV Department of Environmental Protection

Freshwater depth(s) ft 158.3' Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:
Reviewea

S/CB
6/24/2019

API 47-073 - 02558 Farm name Jerry Summers Well number P3N2

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	26"	30'	New	J55-40		Y
Surface	17.5"	13 3/8"	377'	New	J55-32	83'	Y
Coal							
Intermediate 1	11"	8 5/8"	1898'	New	J55-24	86'&1856'	Y
Intermediate 2							
Intermediate 3							
Production	7 7/8"	5 1/2"	13653'	New	P10-17		Y
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	Class A	355	15.6	1.20	426	CTS	8
Coal							
Intermediate 1	Class A	690	15.2	1.26	869	CTS	8
Intermediate 2							
Intermediate 3							
Production	Class A	1977	14.5	1.17	2321	1000'	8
Tubing							

Drillers TD (ft) 13678' Loggers TD (ft) 13678'
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 5300

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING Spiral centralizer every joint from TD back to start of 90 degree.
90 - 70 degree every second joint.
70 degree - KOP every third joint.
KOP - Surface centralizer placed every 500'.

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WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS JUN 03 2019

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS WV Department of Environmental Protection

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

API 47- 073 02558 Farm name Jerry Summers Well number P3N2

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	4/22/18	13455	13398	48	Marcellus
2	4/23/18	13360	13236	72	Marcellus
3	4/23/18	13182	13016	72	Marcellus
4	4/23/18	12976	12843	72	Marcellus
5	4/26/18	12792	12651	72	Marcellus
6	4/26/18	12552	12422	72	Marcellus
7	4/27/18	12394	12244	72	Marcellus
8	4/27/18	12202	12045	72	Marcellus
9	4/27/18	11979	11828	72	Marcellus
10	4/28/18	11792	11626	72	Marcellus
11	4/28/18	11578	11426	72	Marcellus
12	4/28/18	11372	11220	72	Marcellus
13	4/28/18	11182	11026	72	Marcellus
14	4/29/18	10913	10847	72	Marcellus
15	4/29/18	10800	10639	72	Marcellus
16	4/30/18	10604	10422	72	Marcellus

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	4/22/18	73	7682	9147	5617	119760	7403	N/A
2	4/23/18	71	6750	8729	2937	163300	6249	N/A
3	4/23/18	75	6389	7651	3229	180700	6322	N/A
4	4/23/18	51	7490	9407	5201	105550	11372	N/A
5	4/26/18	63	7690	9397	3272	181130	7861	N/A
6	4/26/18	67	6743	8892	3691	178020	11847	N/A
7	4/27/18	69	6083	8376	3665	180140	7037	N/A
8	4/27/18	68	6430	9362	4066	181040	7589	N/A
9	4/27/18	65	6195	7327	3545	175960	7713	N/A
10	4/28/18	63	5910	7139	2845	182060	8047	N/A
11	4/28/18	59	6405	9351	3463	180380	9308	N/A
12	4/28/18	64	5588	8503	2793	180920	7290	N/A
13	4/28/18	63	5684	7073	2972	180880	7831	N/A
14	4/29/18	59	7713	9037	3751	180840	11875	N/A
15	4/29/18	66	6379	9643	5237	180420	7078	N/A
16	4/30/18	45	8383	9245	4189	18800	9157	N/A

Please insert additional pages as applicable.

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JUN 0 9 2019
WV Department of
Environmental Protection

API 47- 073 02558 Farm name Jerry Summers Well number P3N2

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
17	4/30/18	10308	10218	72	Marcellus
18	5/1/18	10178	10022	72	Marcellus
19	5/1/18	9986	9842	72	Marcellus
20	5/1/18	9800	9611	72	Marcellus
21	5/1/18	9574	9420	72	Marcellus
22	5/2/18	9371	9235	72	Marcellus
23	5/2/18	9186	9022	72	Marcellus
24	5/2/18	8972	8833	72	Marcellus
25	5/2/18	8782	8625	72	Marcellus
26	5/3/18	8583	8414	72	Marcellus
27	5/3/18	8375	8190	72	Marcellus
28	5/3/18	8146	8008	72	Marcellus
29	5/4/18	7898	7812	72	Marcellus
30	5/4/18	7778	7626	72	Marcellus
31	5/5/18	7580	7426	72	Marcellus
32	5/5/18	7360	7225	72	Marcellus

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

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Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
17	4/30/18	63	5584	6420	3263	182640	7971	N/A
18	5/1/18	59	5357	6418	3492	182080	7570	N/A
19	5/1/18	64	5377	6113	3639	181120	6882	N/A
20	5/1/18	63	5255	5899	3967	180620	7339	N/A
21	5/1/18	56	5289	6533	3855	179820	9982	N/A
22	5/2/18	52	5173	6047	3738	181160	6459	N/A
23	5/2/18	73	5571	6516	3592	180420	6222	N/A
24	5/2/18	65	5507	6175	3951	172720	6023	N/A
25	5/2/18	61	5358	7299	3902	173660	6757	N/A
26	5/3/18	60	5199	5742	3877	179520	6699	N/A
27	5/3/18	61	5237	5708	4114	180420	6490	N/A
28	5/3/18	65	6042	7397	3364	180180	6618	N/A
29	5/4/18	44	7458	9376	5360	5750	6745	N/A
30	5/4/18	55	5472	6915	3891	179410	7317	N/A
31	5/5/18	57	5252	8530	3700	180700	6832	N/A
32	5/5/18	58	5409	7211	4282	171180	9926	N/A

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JUN 03 2018

Please insert additional pages as applicable.

OIL AND GAS RECLAMATION NOTICE

TO:

Name Jerry Summers

Address P.O Box 31 Ona, WV 25545

Name _____

Address _____

Name _____

Address _____

Pursuant to West Virginia Code 22-7, notice is hereby given that the undersigned well operator is commencing the reclamation of the surface disturbance caused by well work required by West Virginia Code 22-6-30 on the tract of land as follows:

API Permit No. 47- 073 - 02558 _____;

Acreage 56.99 _____;

Watershed Middle Island Creek _____;

District Union _____;

County Pleasants _____;

Public Road Access Bens Run 7 1/2 _____;

Generally used farm name Jerry Summers _____.

This tract of land was utilized in connection with the well work authorized by the permit listed above issued by the Office of Oil and Gas of the West Virginia Department of Environmental Protection.

Any claim for oil and gas production damage compensation from the undersigned must be made within 2 years of the publication of this notice.

Well Operator Jay Bee Oil & Gas

Address 3570 Shields Hill RD

Cairo WV, 26337

Telephone 304-628-3111

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JUN 03 2019

WV Department of
Environmental Protection

API 47-073-02558

P3N2

ELEVATION

839 kb

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
LIME	1731	1829
INJUN	1829	1906
GORDON	2636	2660
HAMILTON	5345	5527
UPPER Marcellus	5665	
PARCELL LME	5681	
LOWER MARCELLUS	5758	
Onondaga	5815	
Oriskany	6008	
Bass Islands	6464	
Salina	6571	
Wills Creek	7181	
Lockport	7417	
McKenzie	7635	
Rose Hill	7720	
Packer Shell	8004	
Clinton-Medina	8090	
Queenston	8283	
Reedsville	9072	
Utica	10008	
Point Pleasant SH	10154	
Landing Point	10180	
Trenton	10267	

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Environmental Protection

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/22/2018
Job End Date:	5/7/2018
State:	West Virginia
County:	Pleasants
API Number:	47-073-02558-00-00
Operator Name:	Jay-Bee Oil & Gas, Inc.
Well Name and Number:	P3N2
Latitude:	39.44051000
Longitude:	-81.06083700
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,000
Total Base Water Volume (gal):	11,908,764
Total Base Non Water Volume:	129,436

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Supplied by Operator	Base Fluid	Water	7732-18-5	100.00000	93.21647	
Other Chemical (s)	Listed Above	See Trade Name (s) List	Water	7732-18-5	55.00000	0.01446	



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			Water	7732-18-5	40.00000	0.03435	RECEIVED Office of Oil and Gas JUN 03 2019 WV Department of Environmental Protection
			Water	7732-18-5	60.00000	0.01572	
			Water	7732-18-5	85.00000	0.76024	
HVG-1 4.0	FTSI	Water gelling agent		Listed Below			
100 Mesh Sand	FTSI	Proppant		Listed Below			
ICI-3240	FTSI	Biocide		Listed Below			
SPB-1	FTSI	Breaker		Listed Below			
30/50 White	FTSI	Proppant		Listed Below			
CS-500 SI	FTSI	Scale inhibitor		Listed Below			
20/40 White	FTSI	Proppant		Listed Below			

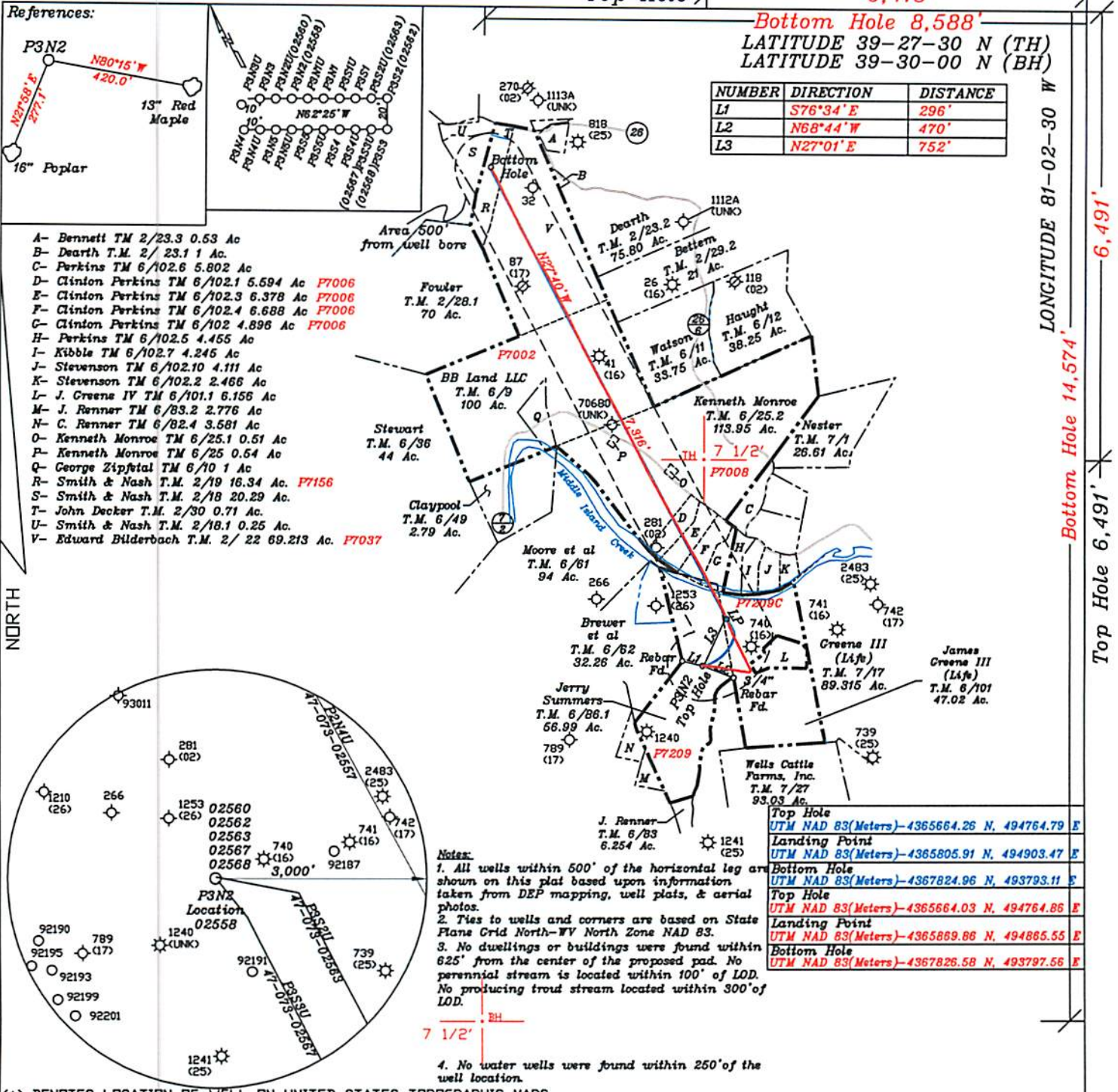
CI-150	FTSI	Acid Corrosion Inhibitor		Listed Below					
FRW-600	FTSI	Friction Reducer		Listed Below					
10.1%-15.0% HCL	FTSI	Acid		Listed Below					
Items above are Trade Names with the exception of Base Water. Items below are the individual ingredients.									
			Silica, Quartz	14808-60-7	100.00000		2.63006		
			Silica, Quartz	14808-60-7	100.00000		2.47246		
			Silica, Quartz	14808-60-7	100.00000		0.59581		
			Hydrogen Chloride	7647-01-0	15.00000		0.13416		
			Polyacrylamide	Trade Secret	30.00000		0.02576		
			Hydrotreated Light Distillate	64742-47-8	30.00000		0.02576		
			Guar gum	9000-30-0	55.00000		0.02282		
			Raffinates, Sorption Process	64741-85-1	55.00000		0.02282		
			Petroleum Distillate	64742-47-8	55.00000		0.02282		
			Sodium Perborate Tetrahydrate	10486-00-7	98.00000		0.00919		
			Ammonium acetate	631-61-8	10.00000		0.00859		
			Dazomet (Tetrahydro-3,5-dimethyl-2H-1,3,5-thiadiazine-2-thione.	533-74-4	24.00000		0.00631		
			Sodium Hydroxide	1310-73-2	23.00000		0.00605		
			Alcohols, ethoxylated	68002-97-1	5.00000		0.00429		
			Alcohols, ethoxylated	68439-50-9	5.00000		0.00429		
			Alcohols, ethoxylated	68551-12-2	5.00000		0.00429		
			Ethylene glycol	107-21-1	13.00000		0.00341		

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Top Hole 5,413'

Bottom Hole 8,588'
 LATITUDE 39-27-30 N (TH)
 LATITUDE 39-30-00 N (BH)

NUMBER	DIRECTION	DISTANCE
L1	S76°34'E	296'
L2	N68°44'W	470'
L3	N27°01'E	752'



- A- Bennett TM 2/23.3 0.53 Ac
- B- Deearth T.M. 2/ 23.1 1 Ac.
- C- Perkins TM 6/102.6 5.802 Ac
- D- Clinton Perkins TM 6/102.1 5.594 Ac **F7006**
- E- Clinton Perkins TM 6/102.3 6.378 Ac **F7006**
- F- Clinton Perkins TM 6/102.4 6.688 Ac **F7006**
- G- Clinton Perkins TM 6/102 4.896 Ac **F7006**
- H- Perkins TM 6/102.5 4.455 Ac
- I- Kibble TM 6/102.7 4.245 Ac
- J- Stevenson TM 6/102.10 4.111 Ac
- K- Stevenson TM 6/102.2 2.466 Ac
- L- J. Greene IV TM 6/101.1 6.156 Ac
- M- J. Renner TM 6/83.2 2.776 Ac
- N- C. Renner TM 6/82.4 3.581 Ac
- O- Kenneth Monroe TM 6/25.1 0.51 Ac
- P- Kenneth Monroe TM 6/25 0.64 Ac
- Q- George Zipfel TM 6/10 1 Ac
- R- Smith & Nash T.M. 2/19 16.34 Ac. **F7156**
- S- Smith & Nash T.M. 2/18 20.29 Ac.
- T- John Decker T.M. 2/30 0.71 Ac.
- U- Smith & Nash T.M. 2/18.1 0.25 Ac.
- V- Edward Bilderbach T.M. 2/ 22 69.213 Ac. **F7037**

Notes:
 1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, and aerial photos.
 2. Ties to wells and corners are based on State Plane Grid North-WY North Zone NAD 83.
 3. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial stream is located within 100' of LOD. No producing trout stream located within 300' of LOD.
 4. No water wells were found within 250' of the well location.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) David L Jackson
 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE February 20, 2019
 OPERATOR'S WELL NO. P3N2
 API WELL NO. _____

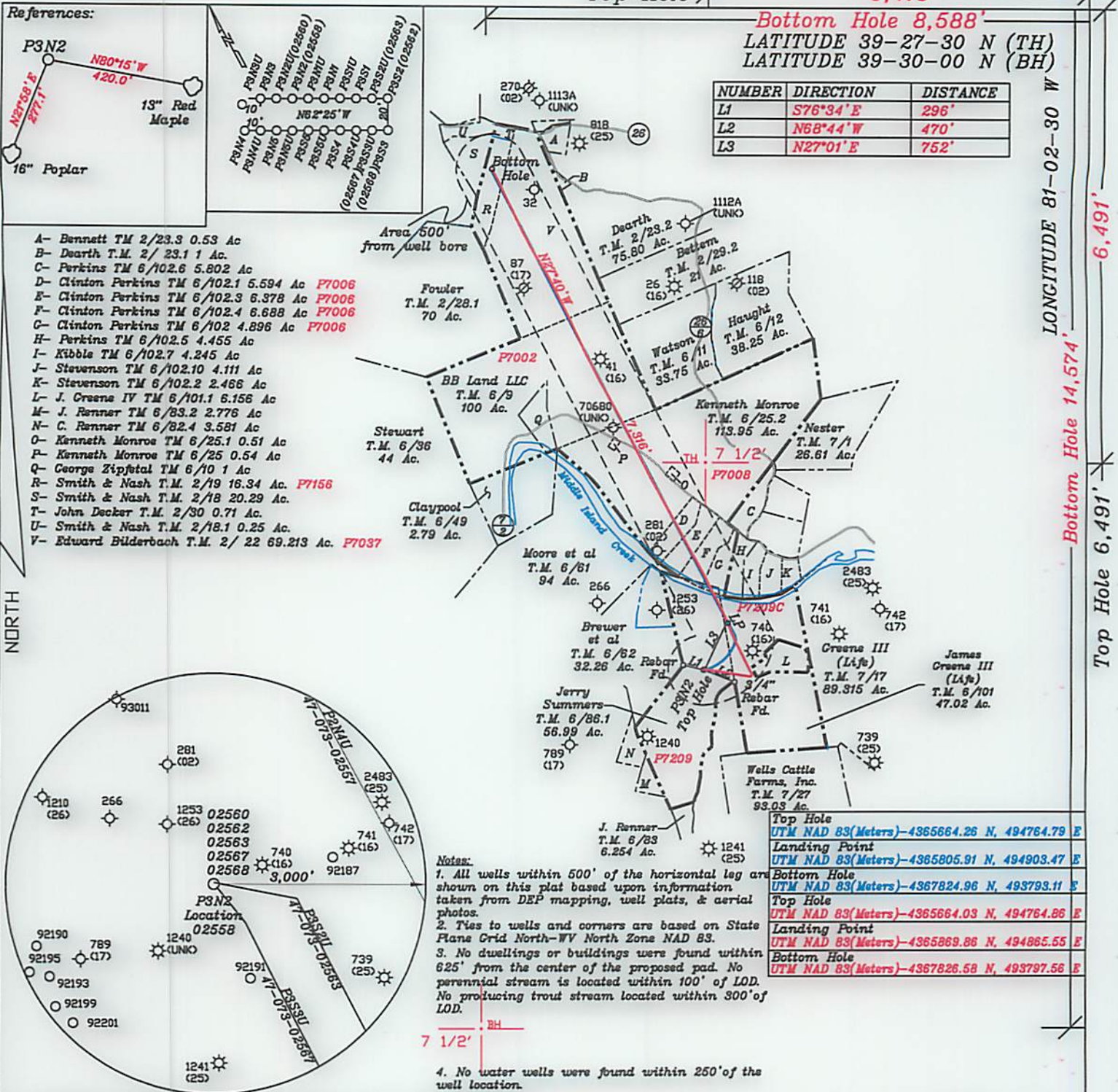
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 073 REPERMIT 02558
 (IF 'GAS') PRODUCTION X STORAGE DEEP SHALLOW X Office of Oil and Gas

LOCATION: ELEVATION 839.15' WATER SHED Middle Island Creek
 DISTRICT Union COUNTY Pleasants JUN 03 2019
 QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Jerry Lee Summers ACREAGE 56.99
 OIL & GAS ROYALTY OWNER Jerry Lee Summers LEASE ACREAGE 56.99
 LEASE NO. P7209

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) AsDrilled

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 5,715.8'; TMD = 13,678.0'
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Randy Broda
 ADDRESS 1720 Route 22 E, Union, NJ 07083 ADDRESS 3570 Shields Hill Rd., Cairo, WV 26337

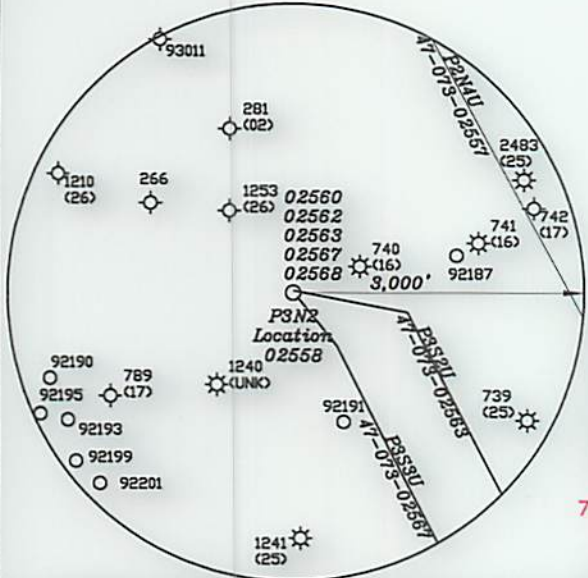


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LONGITUDE 81-02-30 W
 Bottom Hole 14,574'
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NORTH



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Top Hole	UTM NAD 83(Meters)-4365664.26 N, 494764.79 E
Landing Point	UTM NAD 83(Meters)-4365805.91 N, 494903.47 E
Bottom Hole	UTM NAD 83(Meters)-4367824.96 N, 493793.11 E
Top Hole	UTM NAD 83(Meters)-4365664.03 N, 494764.86 E
Landing Point	UTM NAD 83(Meters)-4365869.86 N, 494865.55 E
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 R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

DATE February 20, 2019
 OPERATOR'S WELL NO. P3N2
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF 'GAS') PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X

LOCATION: ELEVATION 839.15' WATER SHED Middle Island Creek
 DISTRICT Union COUNTY Pleasants
 QUADRANGLE Bens Run 7 1/2'

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