

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: NICKOLES Operator Well No: #1

LOCATION: Elevation: 1055 Quadrangle: BENS RUN

District: UNION County: PLEASANTS  
Latitude: 740 Feet South of 39 Deg. 24 Min. 00 Sec.  
Longitude: 1670 Feet West of 81 Deg. 02 Min. 30 Sec.

Company: BATTLES ENERGY, CORP.

	Casing & Tubing	Used in Drilling	Left in Hole	Cement fill Up Cu. Ft.
Address: <u>1785 CORBIN BRANCH RD BRIDGEPORT, WV 26330</u>	13 "	40	40	TO SURFACE
Agent: <u>PETER BATTLES</u>	7"	928	928	TO SURFACE
Inspector: <u>JOE WATSON</u>	4 1/2 "	4820	4820	400' TOP
Date Permit Issued: <u>5/05/2014</u>				
Date Well Work Commenced: <u>5/14/2014</u>				
Date Well Work Completed: <u>5/16/2014</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): <u>4997</u>				
Fresh Water Depth (ft.): <u>705</u>				
Salt Water Depth (ft.): <u>NONE</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>705</u>				

OPEN FLOW DATA

Producing formation WELL NOT COMPLETED Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow SHOW MCF/d Oil: Initial open flow 0 Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static Rock Pressure \_\_\_\_\_ Psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static Rock Pressure \_\_\_\_\_ Psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING, PHYSICAL CHANGE. FTC. 2). THE WELL LOG WHICH IS A SYNTOMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELL BORE.

Signed:

By: PETER BATTLES, PRESIDENT Designated Agent  
Date: 9-14-15

10/30/2015

73.02554

FORM WR-35

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

STAGE I

WELL NOT COMPLETED

CK 2745  
1000

STAGE II

STAGE III

STAGE IV

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal oil and gas
Soil & Sand			0	200	
Sand			200	300	
Shale & Sand			300	705	
Coal			705	708	
Shale			708	1100	
Sand			1100	1370	
Shale			1370	1450	
Sands			1450	1840	
Big Lime			1840	1900	
Big Injun			1900	2100	Gas Show 1920
Sand & Shale			2100	2400	
Gordon			2400	2420	
Sand & Shale			2240	2860	
Sand			2860	2090	
Shales			2090	3500	
Balltowns			3500	3860	
Shale			3860	4700	
Sand			4700	4750	
Shale			4750	TD	
TD			4997		

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Office of Oil and Gas

SEP 15 2015

WV Department of  
Environmental Protection

10/30/2015