

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452 Jim Justice , Governor Austin Caperton , Cabinet Secretary www.dep.wv.gov

Monday, June 19, 2017 WELL WORK PERMIT Not Available / Plugging

TRIAD HUNTER, LLC (A) 125 PUTNAM ST

MARIETTA, OH 45750

Re:

Permit approval for 47-073-02533-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number:

Farm Name: WV PULP & PAPER

U.S. WELL NUMBER: 47-073-02533-00-00

Not Available / Plugging

Date Issued: 6/19/2017

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date April 5th		, 2017
2) Operator's Well No. Hart Po	umphouse	#1
3) API Well No.		- 02533

DEPARTMENT OF ENVI	VEST VIRGINIA TRONMENTAL PROTECTION OIL AND GAS				
APPLICATION FOR A PERMIT TO PLUG AND ABANDON					
4) Well Type: Oil \underline{X} / Gas \underline{X} / Liqui					
(If "Gas, Production or Un	derground storage) Deep/ Shallow				
5) Location: Elevation 798'GL	Watershed Middle Ohio North (McKim Creek)				
District McKIm	County Pleasants Quadrangle Ellenboro (75)				
Triad Hunter	Kim Arnold				
6) Well Operator Triad Hunter Address 125 Putnam St.	7) Designated Agent Kim Arnold Address P.O Box 154				
Marietta, OH 45750	Waverly, WV 26184				
ivialietta, OH 43730	waveriy, vv v 26164				
8) Oil and Gas Inspector to be notified	9) Plugging Contractor				
Name Derek Haught	Name Patchwork Oil & Gas, LLC				
Address PO Box 85	Address PO Box 168				
Smithville, WV 26178	Davisville, WV 26142				
See attached WELL WAS ORIGINA	Office of Oil and Gas				
	MAY 1 1 2017				
	WV Department of Environmental Protection				
Notification must be given to the district of work can commence. Work order approved by inspector	wil and gas inspector 24 hours before permitted $5-4\gamma\gamma$				
	06/23/201				

OPEN HOLE

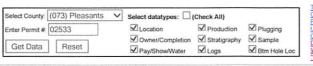
- ≈ 827'. 1. MIRU Service rig, pull rods and tubing out of hole (if any), clean hole to TD
- 2. Run 2 3/8 8rd tubing to a minimum of 50' below the producing pay zone, pump and set cement plug using Class A cement to a minimum of 50' above the producing pay zone, pump 6% gel ahead of cement. (Minimum 100' bottom plug) 827' - 727
- 3. Tag cement top to ensure plug meets minimum, add cement if necessary. Find free point on casing, cut and remove casing and pull out of hole.
- 4. Run 2 3/8 8rd tubing to a minimum of 50' below the cut casing. Pump and set cement plug using Class A Cement to a minimum of 50 above cut casing, pump 6% gel ahead of cement. (Minimum of 100' casing cut plug)
- 5. Tag cement top to ensure plug meets minimum, add cement if necessary.
- 6. Pull and set 2 3/8 8rd tubing a minimum of 50' below elevation depth. Pump and set cement plug with Class A Cement to a minimum of 50' above elevation depth, pump 6% gel ahead of cement. (Minimum 100' elevation plug)
- 7. Tag cement top to ensure plug meets minimum, add cement if necessary.
- 8. Pull and set 2 3/8 8rd tubing to a minimum of 100' below surface, pump Class A cement to surface. (Minimum 100' surface and fresh water strata plug)
- 9. Erect 3' x 6" with identification and fill with cement.
- 10. RDMO service rig, all surface equipment and disposals.
- 11. Reclaim location and lease road.
- 12. Prepare release forms.

REGENTED Office of Oil and Gas

MAY 1 1 2017

WV Department of Environmental Protection





WELL NUM CO NUM LEASE

County Code Translations
Permit-Numbering Series
Jeage Notes
Contact Information
Disclaimer
NVGES Main
Pineline-Plus* New

WV Geological & Economic Survey

Well: County = 73 Permit = 02533

Report Time: Tuesday, February 28, 2017 8:09:43 AM

Well Reassignment Information: Reassigned From OLD_COUNTY OLD_PERMIT NEW_COUNTY NEW_PERMIT 73 91852 73 2533

73 91852 73 2533

 API
 COUNTY
 PERMIT
 TAX_DISTRICT
 QUAD_75
 QUAD_15
 LAT_DD
 LON_DD
 UTMR
 UTMN

 4707302533
 Pleasants
 2533
 McKim
 Ellenboro
 St. Marys
 39.373075
 -81.118934
 489755.6
 4358185.2

There is no Bottom Hole Location data for this well

 Owner Information:
 API
 CMP_DT
 SUFFIX
 STATUS
 SURFACE_OWNER

 4707302533
 J-J Original Loc
 Completed
 West Virginia Pulp & Pape

Completion Information:

API CMP_OT SPUD_DT ELEV DATUM FIELD DEEPEST_FM DEEPEST_FMT INITIAL_CLASS FINAL_CLASS TYPE RIG CMP_MTHD TVD TMD NEW_FTG G_BEF G_AFT O_BEF O_AFT

20mment: -/-/- N well

There is no Pay data for this well

Production Gas Information: (Volumes in Mcf)

API PRODUCING_OPERATOR PRD_YEAR ANN_GAS

 Production NGL Information: (Volumes in Bbl)
 ** some operators may have reported NGL under Oil

 API
 PRODUCING_OPERATOR
 PRD_YEAR ANN_NGL JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DCI

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 Triad Hunter LLC
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There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

Hart Pumphouse Well:

LEASE_NUM MINERAL_OWN OPERATOR_AT_COMPLETION PROP_VD PROP_TRGT_FM TFM_EST_

Cow Run: 827'

Oil: 830' TD: 846' 8": 27'

6 1/4": 455' 4 7/8": 820'

3 1/2": 36 1/2'-Liner set to shut off "pink rock" below

casing.

No Shot Record Total Rods: 870'?? 5-4-92: Pulled rods &

replaced wooden rods w/404' of new rods. Set Jack.

Office of Oil and Gas

MAY 1 1 2017

WV Department of Environmental Protection

http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp

2/28/2017

WW-4A Revised 6-07

APRIL 5TH, 2017 1) Date: 2) Operator's Well Number HART PUMPHOUSE #1

3) API Well No.: 47 -

073 - 02533

					O ABANDON A WELL
4)	Surface Own	CONTRACTOR CONTRACTOR STATE	10 DOM: 100 DOM: 100 DOM: 10 D	(a) Coal Operator	
	(a) Name		nd Fund IV Limited Partnership	Name	
	Address	3001 Emerson	<u> </u>	Address	
	4) N	Parkersburg, V	VV 26105		
	(b) Name				er(s) with Declaration
	Address			Name	
				Address	
	(c) Name			Name	
	Address			Address	
6) I	nspector	Derek Haught		— (a) Cool I occ	ee with Declaration
	Address	PO Box 85		Name	ee with Declaration
	i i dai coo	Smithville, WV	26178	Address	
,	Γelephone	304-206-7613			
	- oropilorio		***************************************		
	Protection, w the Applicat	ng documents for a vith respect to the ion, and the plat	a permit to plug and abandon a well at the location described	well with the Chief of the C on the attached Application d or certified mail or delive	erator proposes to file or has filed this Notice and Application and Office of Oil and Gas, West Virginia Department of Environmental and depicted on the attached Form WW-6. Copies of this Notice, ered by hand to the person(s) named above (or by publication in
			Well Operator	r Triad Hunter, LLC	
			By:	Mike Horan	Wil Ihm
			Its:	Senior V.P Appalachia	n Operations
			Address	125 Putnam Street	
				Marietta, OH 45750	
			Telephone	740-374-2940	
Sub	scribed and s	sworn before	me this 25th	day of April	, doi PRIAL S
Mxz	Commission	Evnires	5-G-2021		And For The State of Ohio
Oil :	and Gas Privac	ey Notice	O TO WOOL		My Commission Expires & 4 369 C
regu busi	ılatory duties. iness or as need	Your persona ded to comply	l information may be di with statutory or regul	sclosed to other State atory requirements, in	address and phone number, as a part of our agencies or third parties in the normal course of acluding Freedom of Information Act requests. Our testions about our use of your personal

information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

06/23/2017

RECEIVED
Office of Oil and Gas

MAY 1 1 2017

WV Department of **Environmental Protection**

WW-9 (5/16)

API Number 47 - 073 _02533 Operator's Well No. Hart Pumphouse #1

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL	& RECLAMATION PLAN
Operator Name_TRIAD HUNTER, LLC	OP Code 494494833
	Quadrangle ELLENBORO
Do you anticipate using more than 5,000 bbls of water to complete the	e proposed well work? Yes No
Will a pit be used? Yes No	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No	
Proposed Disposal Method For Treated Pit Wastes:	ALL-WELL EFFLUENT MUST BE DISMORD OF OFF-SITE
Land Application (if selected provide a con	apleted form WW-9-GPP) IN A PROPER MANNER.
D. A. DINI	per
Off Site Disposal (Supply form WW-9 for	disposal location)
Other (Explain Fluids will be disposed of b	by plugging contractor
Will closed loop systembe used? If so, describe: Yes, all flowback	materials will be contained in a portable pit
Drilling medium anticipated for this well (vertical and horizontal)? A	ir, freshwater, oil based, etc. n/a
-If oil based, what type? Synthetic, petroleum, etc. n/a	
	279-17
Drill cuttings disposal method? Leave in pit, landfill, removed offsite,	
-If left in pit and plan to solidify what medium will be used?	(cement, lime, sawdust)n/a
-Landfill or offsite name/permit number? n/a	
Permittee shall provide written notice to the Office of Oil and Gas of a West Virginia solid waste facility. The notice shall be provided within where it was properly disposed.	
on April 1, 2016, by the Office of Oil and Gas of the West Virginia I provisions of the permit are enforceable by law. Violations of any term or regulation can lead to enforcement action. I certify under penalty of law that I have personally examinapplication form and all attachments thereto and that, based on my inquire the information, I believe that the information is true, accurate, and submitting false information, including the possibility of fine or imprise that the information is true, accurate, and submitting false information, including the possibility of fine or imprise that the information is true, accurate, and submitting false information, including the possibility of fine or imprise that the information is true, accurate, and submitting false information, including the possibility of fine or imprise that the information is true, accurate, and submitting false information, including the possibility of fine or imprise that the information is true, accurate, and the possibility of fine or imprise that the information is true, accurate, and the possibility of fine or imprise that the information is true, accurate, and the possibility of fine or imprise that the information is true, accurate, and the possibility of fine or imprise that the information is true, accurate, and the possibility of fine or imprise the possibility of fine or imprise that the information is true, accurate the possibility of fine or imprise the possibility of the possibility of fine or imprise the possibility of the possib	n or condition of the general permit and/or other applicable law ned and am familiar with the information submitted on this uiry of those individuals immediately responsible for obtaining complete. I am aware that there are significant penalties for conment.
Company Official Signature Company Official (Typed Name) Mike Horan	Marie Comment of the
Company Official Title Senior V.P Appalachian Operations	
Company Official Title Seriol V.P Appalacilian Operations	
Subscribed and sworn before me this 3544 day of Apri	, 20_17_
Handa & Michalson	Notary Public
My commission expires $8-9-2020$	TARIAL SE
REDEIVED	Pamela K. Nicholson, Notary Public 2017
Office of Oil and Gas	* In and For The State of Ohio My Commission Expires 8-9-36-30
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WV Department of **Environmental Protection**

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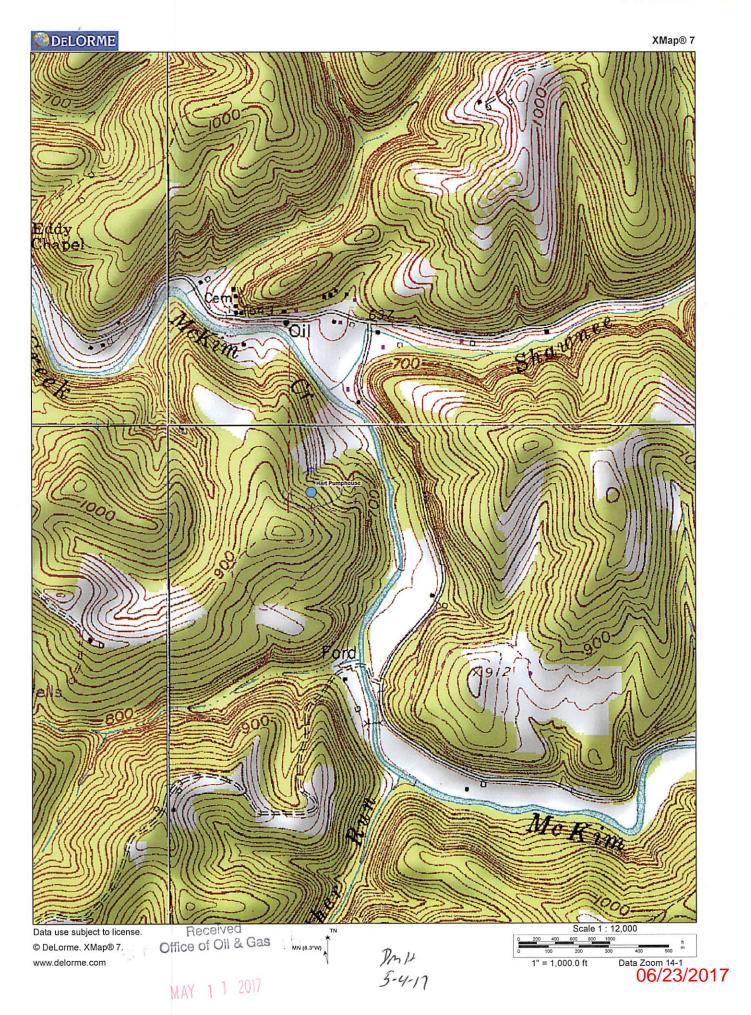
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WV Department of Environmental Polyotton

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Form WW-9			Operator's We	11 No. Hart Pun
Proposed Reveg	etation Treatment: Ac	res Disturbed One (1	Preveg etation pH	5.5
		s/acre or to correct to pl		
_	type 10-20-20	•		
	er amount 500		lbs/acre	
	(50 bales)	2.5 _{Tons}	:/acre	
_				
		<u>Se</u>	<u>ed Mixtures</u>	
	Temporary		Perman	ent
Seed T	ype lbs	/acre	Seed Type	lbs/acre
			Orchard Grass	30%
			Rye (Annual & BT)	35%
			Timothy (Climax)	25%
			Clover (Med. Red)	10%
	in acres, of the land aption of involved 7.5' to	-		•
Plan Approved I	py:			
Comments:				6EIVEB
				f Oil and Gas
			MAY	′ 1 1 2017
		,	WV De	partment of
			Environme	ental Protection

Title: Dî 1	Ges Inspector		Date: 5-4-17	
Field Reviewed?		Yes ()No	



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

_{арі:} 47-073-02533	WELL NO.:	Hart Pumphouse #1	
FARM NAME: WV Pulp & F	Paper		_
RESPONSIBLE PARTY NAME: Tr	iad Hunter, LL		_
COUNTY: Pleasants QUADRANGLE: Ellenboro	bistrict: M	lcKim	_
QUADRANGLE: Ellenboro	(75)		_
SURFACE OWNER: Heartwood F	orestland Fund IV Lir	mited Partnershi	p
ROYALTY OWNER:			_
UTM GPS NORTHING: 435818	35.2		
UTM GPS NORTHING: 435818 UTM GPS EASTING: 489755.6	GPS ELEVA	_{TION:} 798' GI	_
The Responsible Party named above has preparing a new well location plat for a pabove well. The Office of Oil and Gas with the following requirements: 1. Datum: NAD 1983, Zone: 17 height above mean sea level a lev	plugging permit or assigned vill not accept GPS coordin North, Coordinate Units: 1 (MSL) – meters. eters	d API number on the ates that do not meet	
Real-Time	Differential X		
Mapping Grade GPS X : Post Pro	me Differential		
4. Letter size copy of the topo I the undersigned, hereby certify this day belief and shows all the information requirements by the Office of Oil and Gas. Signature	graphy map showing the ta is correct to the best of muired by law and the regula	ny knowledge and tions issued and $\frac{4/24/17}{\text{Date}}$	06/02/0047
	Offic	RESEIVER	06/23/2017

MAY 1 1 2017

WV Department of Environmental Protection