WR-35 Rev (5-01) DATE: April 30, 2011 API#: 47-073-02515

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: McKown-Hammett Operator Well No.: #1						
LOCATION: Elevation:1021	LOCATION: Elevation: 1021 Quadrangle: Schultz					
District: Jefferson	Cour	itv: Pleasant	s			
District: <u>Jefferson</u> Latitude: Feet South of 39	P Deg. 17	Min. 30	Sec.			
LongitudeFeet West of	81° Deg. 12	Min. 30	Sec.			
Company: Syndex Resources, Inc.			1			
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.		
Address: 166 Hampshire Rd.						
Wellesley Hills, MA 02483						
Agent: Jim Prusack	0.5.000	204	204	Toguefoo		
Inspector: Jamie Stevens	9 5/8" 7"	204	204 1739	To surface To surface		
Date Permit Issued:	4 1/2"	1739	5136	210 sks		
Date Well Work Commenced: 10/14/2009	4 72		3130	210 585		
Date Well Work Completed: 10/21/2009						
Verbal Plugging: Date Permission granted on:						
Rotary XX Cable Rig Total Depth (feet): 5621	<u> </u>			RECEIVED RECEIVED		
Fresh Water Depth (ft.): 55, 78		<u> </u>				
Fresh water Depth (it.): 55, 76	 			JUN 1 0 2011		
Salt Water Depth (ft.): NA				MN J O CO		
Sait Water Depth (it.): NA	 			tment of		
Is coal being mined in area (N/Y)? N				WV Department of hvironmental Protection		
Coal Depths (ft.):				sironmental Plotos		
Coar Depths (sup-	1	•	' E	NVIIO		
OPEN FLOW DATA						
Producing formation Hamilton P	ay zone depth	(ft) 5205-54	132			
Gas: Initial open flow show MCF/d Oi						
Final open flow 250 MCF/d	Final open fl	ow 0	Bbl/d			
Time of open flow between initial and	final tests	Hour	S			
Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours						
Second producing formation Benson & Riley Pay zone depth (ft) 4505-5103						
Gas: Initial open flow show MCF/d Oi						
Final open flow included MCF/d Final open flow included Bbl/d						
Time of open flow between initial and final tests Hours						
Static rock Pressure psig (surface pressure) after Hours						
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED						
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL						
LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,						
INCLUDING COAL ENCOUNTERED BY THE WELLBORE.						
Simula Charles PP - Capat						
Signed: Ryc Anna P Prus Ack College						
By: S-11-11						
Date: 5-11-11						

	Third producing formation Gas: Initial open flow as about the second open flow Time of open flow between Static rock Pressure	ove MCF/d Oil: Initia MCF/d Final oper en initial and final test	al open flow <u>as above</u> Bbl/d n flow <u>Bbl/d</u> sBbl/d			
Fourth producing formation Warren - Brallier Shale Pay zone depth (ft) 3410-3725 Gas: Initial open flow as above MCF/d Oil: Initial open flow as above Bbl/d Final open flow MCF/d Final open flow 5 Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours						
1 st Sta	ege 22 shots	5228-5432	130 sacks 20/40 sand 770 bbl & N2 Assist			
2 nd St	age 19 shots	4510-5013	300 sacks 20/40 sand 263 bbl 60Q foam			
3 rd Sta	nge 8 shots	3840-4340	300 sacks 20/40 sand 253 bbl 60Q foam			
4 th St	age 17 shots	3256-3724	250 sacks 20/40 sand 290 bbl 60Q foam			

Well Name	McKown-Hammett #1	Permit No.	47-073-02515
Elev.	1021		
		£11.007	NOTEC
Fm Name	FM TOP	FM BOT	NOTES
1st Salt	1258	1348	3
2nd Salt	1400	1474	ļ.
3rd Salt	1543	1562	2
Махоп	1635	1656	3
Big Lime	1680	1730)
Keener	1745	177	5
Big Injun	1794	1862	2
Weir			
Berea	2256	226	2
Fifty Foot	2356	3 237	2
Thirty Foot			
Gordon Stray			
Gordon	2646	6 266	D
Fourth			
Fifth			
Bayard			
Warren	324	7 327	0
Speechley	369	372	9
Riley	450	8 453	4
Riley			
Riley			
Benson	472	5 472	8
Alexander			
Elk			
Hamilton	520	6 533	32