



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Wednesday, June 21, 2017
WELL WORK PERMIT
Not Available / Plugging

TRIAD HUNTER, LLC (A)
125 PUTNAM ST

MARIETTA, OH 45750

Re: Permit approval for OWENS 1
47-073-02145-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: OWENS 1
Farm Name: DAVIS, OTIS D.
U.S. WELL NUMBER: 47-073-02145-00-00
Not Available / Plugging
Date Issued: 6/21/2017

Promoting a healthy environment.

06/23/2017

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

7302145P

WW-4B
Rev. 2/01

1) Date April 5th, 2017
2) Operator's
Well No. Owens #1 (#2145)
3) API Well No. 47-073 - 02145

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___
- 5) Location: Elevation 610' Watershed Middle Ohio North (Ohio River)
District Union County Pleasants Quadrangle Ben's Run (75)
- 6) Well Operator Triad Hunter 7) Designated Agent Kim Arnold
Address 125 Putnam St. Address P.O Box 154
Marietta, OH 45750 Waverly, WV 26184
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Derek Haught Name Patchwork Oil & Gas, LLC
Address PO Box 85 Address PO Box 168
Smithville, WV 26178 Davisville, WV 26142

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 5-4-17

06/23/2017

OPEN HOLE

1. MIRU Service rig, pull rods and tubing out of hole (if any), clean hole to TD
2. Run 2 3/8 8rd tubing to a minimum of 50' below the producing pay zone, pump and set cement plug using Class A cement to a minimum of 50' above the producing pay zone, pump 6% gel ahead of cement. (Minimum 100' bottom plug) Big Injun
3. Tag cement top to ensure plug meets minimum, add cement if necessary. Find free point on casing, cut and remove casing and pull out of hole.
4. Run 2 3/8 8rd tubing to a minimum of 50' below the cut casing. Pump and set cement plug using Class A Cement to a minimum of 50' above cut casing, pump 6% gel ahead of cement. (Minimum of 100' casing cut plug)
5. Tag cement top to ensure plug meets minimum, add cement if necessary.
6. Pull and set 2 3/8 8rd tubing a minimum of 50' below elevation depth. Pump and set cement plug with Class A Cement to a minimum of 50' above elevation depth, pump 6% gel ahead of cement. (Minimum 100' elevation plug) Plug 660' - 560.'
7. Tag cement top to ensure plug meets minimum, add cement if necessary.
8. Pull and set 2 3/8 8rd tubing to a minimum of 100' below surface, pump Class A cement to surface. (Minimum 100' surface and fresh water strata plug)
9. Erect 3' x 6'' with identification and fill with cement.
10. RDMO service rig, all surface equipment and disposals.
11. Reclaim location and lease road.
12. Prepare release forms.

DAH
5-4-17

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7302145 P

JUN 9 1994
Permitting
Office of Oil & Gas

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: DAVIS, OTIS D. Operator Well No. ^{Owens} #1

LOCATION: Elevation: 610.00 Quadrangle: BENS RUN

District: UNION County: PLEASANTS
Latitude: 1000 Feet South of 39 Deg. 27Min. 30 Sec.
Longitude 9850 Feet West of 81 Deg. 5 Min. Sec.

Company: HILL, CLAYTON & JOYCE
P.O. BOX 46
BENS RUN, WV 26135-0046

Agent: CLAYTON HILL

Inspector: SAM HERSMAN
Permit Issued: 12/07/93
Well work Commenced: _____
Well work Completed: _____
Verbal Plugging _____
Permission granted on: _____
Rotary Cable Rig _____
Total Depth (feet) _____
Fresh water depths (ft) _____
Salt water depths (ft) _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10			
6 1/4			
2			

Is coal being mined in area (Y/N)? N
Coal Depths (ft): _____

OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Clayton + Joyce Hill
HILL, CLAYTON & JOYCE
By: Clayton D Hill
Date: 5-28-94

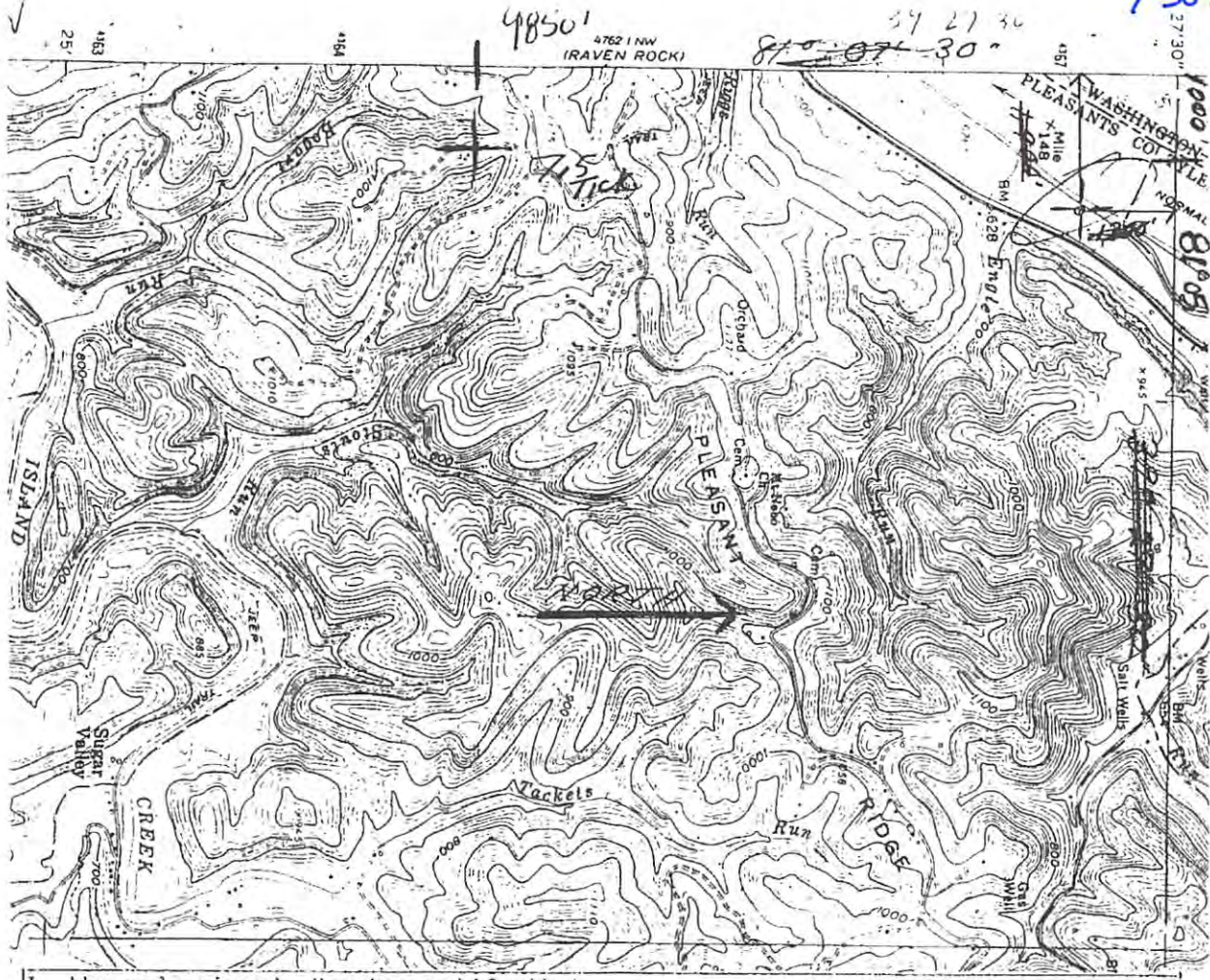
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7302145 A



I, the undersigned, Hereby certify that this plat is correct to the best of my knowledge and belief.

SIGNED Clayton D Hill
 TITLE Owner

18452

DATE Feb. 8, 19 93
 OPERATORS WELL NO. 1
 API WELL NO. 073-2145-N

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (if "GAS" PRODUCTION STORAGE DEEP SHALLOW X)

LOCATION: ELEVATION 610 est WATER SHED OHIO RIVER
 DISTRICT UNION COUNTY Pleasants
 QUADRANGLE BEAR RUN 7.5 241

SURFACE OWNER Otis D. Davis ACREAGE _____
 OIL & GAS ROYALTY OWNER Nellie F. Ledy Etal Paul W. Cox
Geraldine E. Smith Etal LEASE ACREAGE 34
 LEASE NO. Owned

PRODUCING FORMATION Injun TOTAL DEPTH _____
 WELL OPERATOR Clayton D Hill DESIGNATED AGENT _____
 ADDRESS: P.O. Box 46 ADDRESS _____
Bears Run WV 26135

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Select County: (073) Pleasants (Check All)

Enter Permit #: 02145

Get Data Reset

Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

[Table Descriptions](#)
[County, Comm, Transition](#)
[Permit Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey

Well: County = 73 Permit = 02145

Report Time: Tuesday, February 28, 2017 8:11:31 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LONG_DD	UTME	UTMN
4707302145	Pleasants	2145	Union	Bens Run	St. Marys	39.454783	-81.118146	488935.4	4367253

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR	AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4707302145	-/-		Original Loc. Completed	Cts D Davis 1					Smith, Leedy, & Wilcox	Hill, Clayton D. & Joyce				

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	G_BEF	G_AFT	O_BEF	O_AFT
4707302145	-/-	-/-	810	Topo Estimation	Bens Run		Big Injun (undiff)	unclassified	unclassified	Oil	unknown	unknown			0	0	0	0

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4707302145	-/-	Pay	Oil	Vertical		Big Injun (undiff)		0	Big Injun (undiff)	0	0	0	0

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707302145	Hill, Clayton D. & Joyce	1994													
4707302145	Hill, Clayton D. & Joyce	1995													
4707302145	Hill, Clayton D. & Joyce	1996													
4707302145	Hill, Clayton D. & Joyce	1997													
4707302145	Hill, Clayton D. & Joyce	1998													
4707302145	Triad Resources, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Resources, Inc.	2005	5	5	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Resources, Inc.	2006	5	5	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Resources, Inc.	2007	5	0	0	0	0	0	0	0	0	0	0	0	5
4707302145	Triad Resources, Inc.	2008	5	0	0	0	0	0	0	0	0	0	0	0	5
4707302145	Triad Resources, Inc.	2009	5	0	0	0	0	0	0	0	0	0	0	0	5
4707302145	Triad Hunter LLC	2010	5	0	0	0	0	0	0	0	0	0	0	0	5
4707302145	Triad Hunter LLC	2011	5	0	0	0	0	0	0	0	0	0	0	0	5
4707302145	Triad Hunter LLC	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Hunter LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Hunter LLC	2014	18	0	0	0	0	3	2	3	2	1	2	3	2
4707302145	Triad Hunter LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707302145	Hill, Clayton D. & Joyce	1994	22	1	1	1	1	1	1	3	3	3	3	2	2
4707302145	Hill, Clayton D. & Joyce	1995	12	1	1	1	1	1	1	1	1	1	1	1	1
4707302145	Hill, Clayton D. & Joyce	1996	14	1	1	1	1	1	1	1	1	1	1	2	2
4707302145	Hill, Clayton D. & Joyce	1997	12	1	1	1	1	1	1	1	1	1	1	1	1
4707302145	Hill, Clayton D. & Joyce	1998	8	1	1	1	1	1	1	1	1	1	1	1	1
4707302145	Triad Resources, Inc.	2004	5	0	0	0	0	5	0	0	0	0	0	0	0
4707302145	Triad Resources, Inc.	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Resources, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Resources, Inc.	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Resources, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Resources, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Hunter LLC	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Hunter LLC	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Hunter LLC	2012	2	0	0	0	0	0	0	0	0	0	0	0	2
4707302145	Triad Hunter LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Hunter LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Hunter LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707302145	Triad Hunter LLC	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Hunter LLC	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4707302145	Triad Hunter LLC	2015	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

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WW-9
(5/16)

API Number 47 - 073 _02145
Operator's Well No. Owens #1 (2145)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name TRIAD HUNTER, LLC OP Code 494494833
Watershed (HUC 10) Ohio River Quadrangle Ben's Run (75)

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Fluids will be disposed of by plugging contractor)

*DMH
5-4-17*

*ANY WELL EFFLUENT MUST
BE DISPOSED OF OFF-SITE,
PROPERLY.*

Will closed loop system be used? If so, describe: Yes, all flowback materials will be contained in a portable pit

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. n/a

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? n/a

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) n/a

-Landfill or offsite name/permit number? n/a

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Mike Horan*

Company Official (Typed Name) Mike Horan

Company Official Title Senior V.P Appalachian Operations

Subscribed and sworn before me this 25th day of April, 20 17

Pamela K. Nicholson

My commission expires 8-9-2020



*06/23/2017
My Commission Expires 8-9-2020*

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Form WW-9

Operator's Well No. Owens #1 (2145)

Proposed Revegetation Treatment: Acres Disturbed One (1) Prevegetation pH 5.5

Lime Two (2) Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch (50 bales) 2.5 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Orchard Grass	30%
		Rye (Annual & BT)	35%
		Timothy (Climax)	25%
		Clover (Med. Red)	10%

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

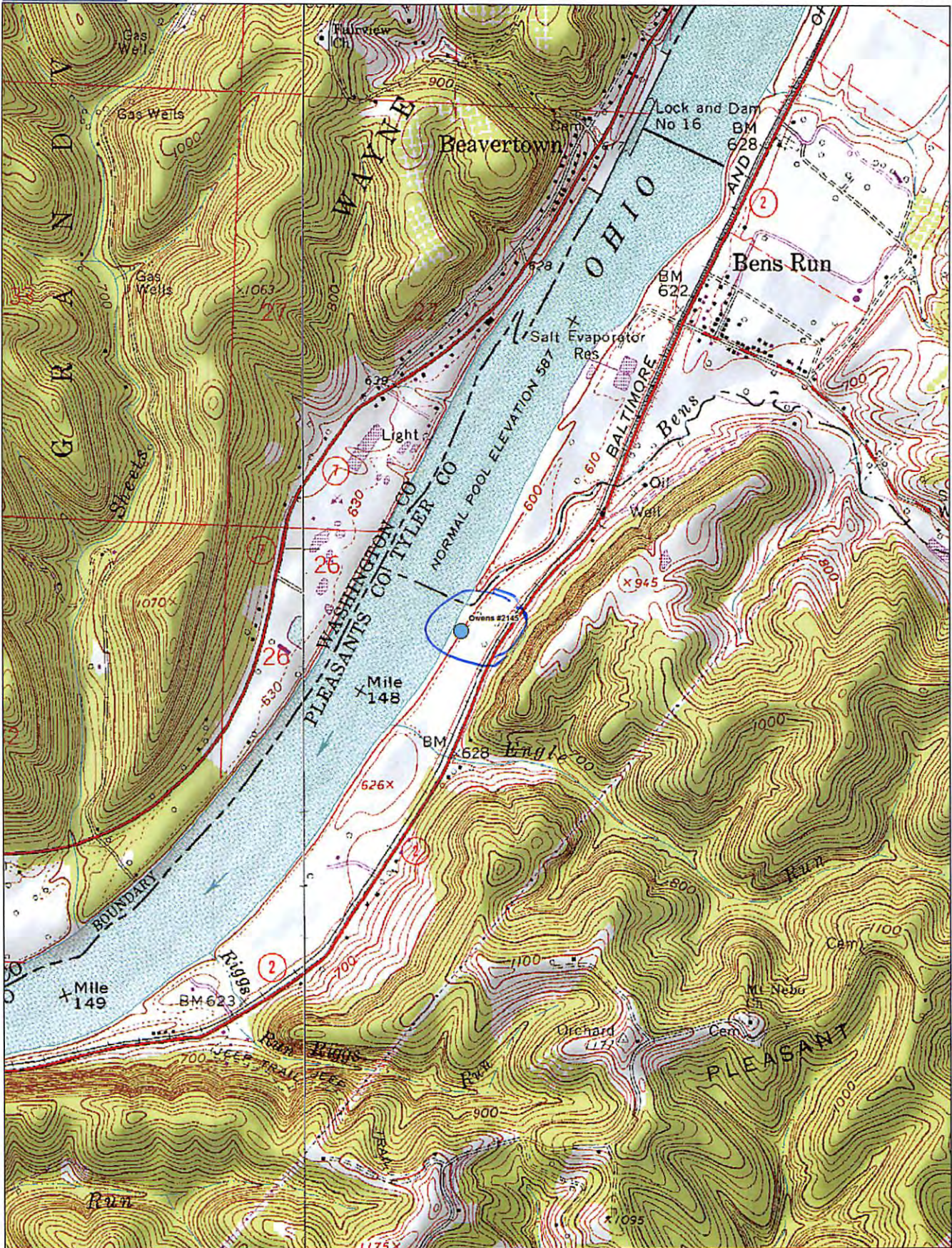
Comments: _____

Title: Oil + Gas Inspector Date: 5-4-17

Field Reviewed? Yes No

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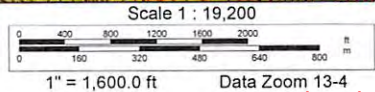


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 www.delorme.com

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Data Zoom 13-4

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06/23/2017

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-073-02145 WELL NO.: Owens #1 (#2145)

FARM NAME: Davis, Otis D

RESPONSIBLE PARTY NAME: Triad Hunter, LLC

COUNTY: Pleasants DISTRICT: Union

QUADRANGLE: Ben's Run (75)

SURFACE OWNER: Davis Ottis D. & Donna L.

ROYALTY OWNER: _____

UTM GPS NORTHING: 4367253

UTM GPS EASTING: 489835.4 GPS ELEVATION: 610'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS _____: Post Processed Differential _____

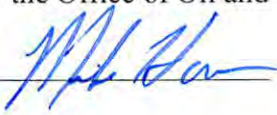
Real-Time Differential _____

Mapping Grade GPS : Post Processed Differential

Real-Time Differential _____

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature  Title V.P. Operations Date 4/24/17

06/23/2017

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