

RECEIVED
FORM 11-78
(Obverse)
7-633
FILE COPY

AUG 10 1984



1) Date: August 7, 19 84
2) Operator's Well No. Cunningham #4
3) API Well No. 47 073 1867
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /
B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 993 Watershed: McKim Creek (COM.4) 241
District: LaFayette 3 County: Pleasants Quadrangle: W Ben's Run 7.5min
- 6) WELL OPERATOR Haught, Inc. 21500 7) DESIGNATED AGENT Warren R. Haught
Address 4424 Emerson Ave. Address Rt. 3 Box 14
Parkersburg, WV 26104 Smithville, WV 26178
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Robert Lowther Name Haught, Inc.
Address General Delivery Address 4424 Emerson Ave.
Middlebourne, WV 26149 Parkersburg, WV 26104
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper _____ / Redrill _____ / Stimulate XX /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Squaw
- 12) Estimated depth of completed well, 2200 feet
- 13) Approximate trata depths: Fresh, N/A feet; salt, N/A feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No XX /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									
Fresh water	8 5/8K	55	20#	XX		1093	1093	Cemt to surf	Kinds <u>by rule 15.05</u>
Coal									Sizes
Intermediate									
Production	4 1/2	J-55	10 1/2#	XX			2200	500 feet	Depths set
Tubing									<u>ov as required by</u>
Liners									Perforations: <u>rule 15.01</u>
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-073-1867 Date August 10 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
Permit expires August 10, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>74</u>	Agent: <u>✓</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>515</u>
-----------------	-----------------	-----------------	-------------------	-----------------

Margaret J. Hasse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File
05/10/2024

RECEIVED
AUG 10 1986



FORM IV-2(B) FILE COPY
Reverse
Well No. 073
API Well No. 073
County Putnam State

STATE OF WEST VIRGINIA

DEPT. OF MINES
OIL & GAS DIVISION

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL IDENTIFICATION: B (H) Gas, Production
2) LOCATION: Elevation: 993
3) WELL OPERATOR: HENRY, INC.
4) OIL & GAS INSPECTOR TO BE NOTIFIED: Robert Towner
5) PROPOSED WELL WORK: Drill 2 1/2" hole
6) GEOLOGICAL TARGET FORMATION: ...
7) APPROXIMATE DEPTH OF COMPLETED WELL: 2200 feet
8) APPROXIMATE HOLE DEPTH: 2200 feet
9) APPROXIMATE HOLE DEPTH: 2200 feet
10) APPROXIMATE HOLE DEPTH: 2200 feet

Table with columns for casing and tubing types, sizes, and depths.

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date(s) Application received Follow-up inspection(s)
Well work started
Completion of the drilling process
Well Record received
Reclamation completed

OTHER INSPECTIONS

Reason: Reason:

Table with columns for Bond, Agent, Plan, Casing, Fee

NOTE: Keep one copy of this permit posted at the drilling location

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

05/10/2024



IV-9
(Rev 8-81)

DATE July 21, 1984

WELL NO. Cunningham #4

State of West Virginia

API NO. 47 - 073 - 1867

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Haught Inc.

DESIGNATED AGENT Warren Haught

Address 4424 Emerson Ave Parkersburg, WV

Address Rt 3 Box 14 Smithville, WV 26178

Telephone 26104

Telephone _____

LANDOWNER Clayton Cunningham

SOIL CONS. DISTRICT Upper Ohio

Revegetation to be carried out by Warren Haught (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 8-10-84 (Date)

Philip R. Brooks
(SCD Agent)

ACCESS ROAD

LOCATION

Structure 8" CMP Culvert (A)

Structure Diversion Ditch (1)

Spacing See sketch

Material Soil

Page Ref. Manual 2-8

Page Ref. Manual 2-12

Structure _____ (B)

Structure 8" CMP Culvert (2)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual 2-8

Structure _____

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

RECEIVED

AUG 10 1984

OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky. 31 40 lbs/acre
Redtop 6 lbs/acre
Ladino Clover 3 lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* Ky. 31 40 lbs/acre
Redtop 6 lbs/acre
Ladino Clover 3 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bruce E. Doak

ADDRESS 293 Ash Circle 05/10/2024

Davisville, WV 26142

PHONE NO. 485-4633

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Bens Run 7.5'

LEGEND	
Well Site	⊕
Access Road	—

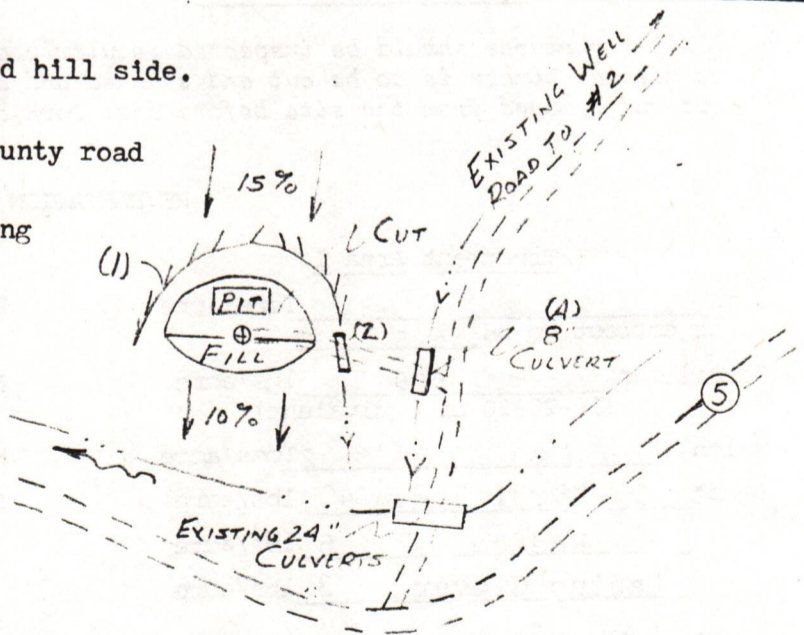
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	— — — — —
Road	== == == == ==
Existing fence	— x — x —
Planned fence	— / — / —
Stream	~ ~ ~ ~ ~
Open ditch	— ···· — ···· — ···· —
Diversion	//// //// ////
Spring	○ →
Wet spot	⊕
Building	■
Drain pipe	○ — ○ — ○ —
Waterway	← == == == == →

Notes

- 1) The location is located on a mowed hill side. No brush or trees to clear.
- 2) The existing well road and the county road shall be maintained.
- 3) An 8" culvert shall be placed along the existing well road to divert runoff along access road.



05/10/2024



1) Date: August 7, 19 84
 2) Operator's Well No. Cunningham #4
 3) API Well No. 47 State 073 County 1967 Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /
 B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 993 Watershed: McKim Creek (OM 4)
 District: LaPayette County: Pleasants Quadrangle: N Ben's Run 7.5min
- 6) WELL OPERATOR Haught, Inc. 7) DESIGNATED AGENT Warren R. Haught
 Address 4424 Emerson Ave. Address Rt. 3 Box 14
Parkersburg, WV 26104 Smithville, WV 26178
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
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- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No XX /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	<u>8 5/8</u>	<u>K-55</u>	<u>20#</u>	<u>XX</u>		<u>1093</u>	<u>1093</u>	<u>Cemt to surf by rule 1505</u>		
Coal										
Intermediate										
Production	<u>4 1/2</u>	<u>J-55</u>	<u>10 1/2#</u>	<u>XX</u>			<u>2200</u>	<u>500 feet</u>	<u>as required by rule 1501</u>	
Tubing										
Liners										
									Top	Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department. August 10 84

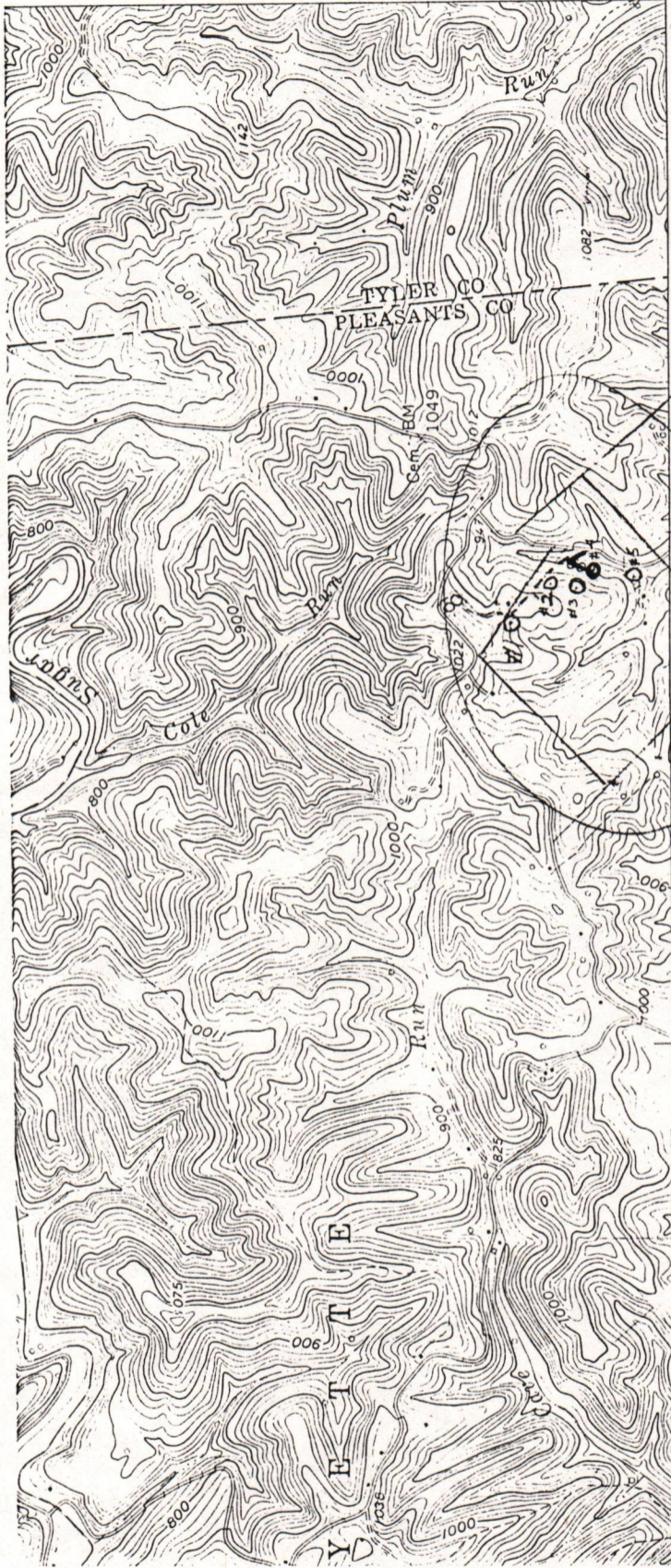
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____ By: Warren R. Haught

Its _____
05/10/2024
Coal Owner

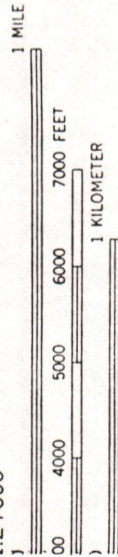


510 000 FEET (OHIO)
 4359000m N
 39° 22' 30" 81° 00'
 INTERIOR- GEOLOGICAL SURVEY, WASHINGTON, D. C. - 1973
 2 420 000 FEET (OHIO)
 4399000m E
 (PENNSBORO)
 1882 IV SW

ROAD CLASSIFICATION

- Heavy-duty
- Medium-duty
- Light-duty
- Unimproved dirt
- State Route

CUNNINGHAM #4



BENS RUN, W. VA. - OHIO

N3922.5—W8100/7.5
 1960
 PHOTOREVISED 1972
 AMS 4762 I NE—SERIES V854

Revisions shown in purple compiled in cooperation with State of Ohio agencies from aerial photographs taken 1972 This information not field checked

QUADRANGLE LOCATION:

NATIONAL MAP ACCURACY STANDARDS
 SURVEY, WASHINGTON, D. C. 20242
 AND SYMBOLS IS AVAILABLE ON REQUEST

A. T. HILL CO. INC.
 1100 W. 10th St. S.E.
 ALBUQUERQUE, N.M. 87102

RECEIVED

AUG 10 1984 05/10/2024

OIL & GAS DIVISION
 DEPT. OF MINES

1) Date: 8/2, 1984
2) Operator's Well No. Cunningham # 4
3) API Well No. 47 073 180
State County Perm.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Rayton Cunningham
Address Rt # 2

(ii) Name Abbron, WV
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR _____
Address NONE

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name _____
Address _____

Name NONE
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address NONE

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

David C. Jackson
this 7 day of August, 1984.
My commission expires 5-3, 1994.

Deborah L. Conner
Notary Public, Wood County,
State of W.V.

WELL OPERATOR HAUGHT, INC.
By Paul Jackson
Its WELL ADMINISTRATOR
Address 4424 EMERSON AVE.
PARKERSBURG WV 26104
Telephone 304 424 5025

RECEIVED
AUG 10 1984
DEPT. OF MINES
& GAS DIVISION

05/10/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
Clayton Cunningham	PR Tanzy + Assoc.	1/8	194	522
Operating Agreement PR Tanzy + Assoc with Haught, Inc.				

RECEIVED
AUG 10 1984

FORM IV-2(B)
7.83

SURFACE OWNER'S COPY



1) Date: August 7, 1984
2) Operator's Well No. Cunningham #4
3) API Well No. 47 State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 993 Watershed: McKim Creek
District: LaPayette County: Pleasants Quadrangle: W Ben's Run 7.5min
- 6) WELL OPERATOR Haught, Inc. Address: 4424 Emerson Ave. Parkersburg, WV 26104
- 7) DESIGNATED AGENT Warren R. Haught Address: Rt. 3 Box 14 Smithville, WV 26178
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name: Robert Lowther Address: General Delivery Middlebourne, WV 26149
- 9) DRILLING CONTRACTOR: Name: Haught, Inc. Address: 4424 Emerson Ave. Parkersburg, WV 26104
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) _____
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- 12) Estimated depth of completed well, 2200 feet
- 13) Approximate trata depths: Fresh, N/A feet; salt, N/A feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8K-55		204	<input checked="" type="checkbox"/>		1093	1093	Cement to surf	Sizes
Coal									
Intermediate									
Production	4 1/2 J-55		104	<input checked="" type="checkbox"/>			2200	500 feet	Depths set
Tubing									
Liners									Perforations: Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

47-073-1867

VOLUNTARY STATEMENT OF NO OBJECTION

August 10, 1984

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
By _____
Its _____ Date _____

X *Clayton C. Coniff* Date: _____
(Signature)
Date: _____
(Signature)

05/10/2024
Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

05/10/2024
Surface Owner



IV-35
(Rev 8-81)

JAN 23 1986

State of West Virginia
Department of Mines
Oil and Gas Division

Date 01-20-86
Operator's
Well No. Cunningham #4
Farm Clayton Cunningham
API No. 47 - 073 - 1867

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas ___ / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 893 Watershed McKim Creek
District: Lafayette County Pleasants Quadrangle Bens Run 7.5 min

COMPANY Haight, Inc.

ADDRESS 4424 Emerson Ave., Parkersburg, W 26101

DESIGNATED AGENT Warren R. Haight

ADDRESS Rt. 3, Box 14, Smithville, W 26178

SURFACE OWNER Clayton Cunningham

ADDRESS Rt. 1, Hebron, W

MINERAL RIGHTS OWNER Same

ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK Robert

Lowther ADDRESS Gen. Del., Middlebourne, W

PERMIT ISSUED August 10, 1984

DRILLING COMMENCED August 20, 1984

DRILLING COMPLETED August 22, 1984

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	796.25	796.25	143 sks.
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Squaw Depth 2200 feet

Depth of completed well 1075 feet Rotary X / Cable Tools _____

Water strata depth: Fresh 41 feet; Salt N/A feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Cow Run Sands Pay zone depth 898-917 feet

Gas: Initial open flow N/A Mcf/d Oil: Initial open flow 1 Bbl/d

Final open flow N/A Mcf/d Final open flow 1 Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure .26 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

05/10/2024

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

PLEASANTS 1867

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

No physical change

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
R.R., red, soft			0	25	
Slate, gray, soft			25	44	Water 41'
R.R., red, soft			44	74	
Sand, gray, med.			74	99	
R.R., red, soft			99	113	
Sand, Slate, gray, med. & soft			113	165	
R.R., red, soft			165	171	
Slate, gray, soft			171	192	
Sand, gray, med.			192	200	
R.R., red, soft			200	217	
Slate, gray, soft			217	245	
R.R., Red, soft			245	296	
Sand, gray, med.			296	315	
R.R., Red, soft			315	328	
Slate, gray, soft			328	359	
Sand, gray, hard			359	385	
R.R., Slate, gray, red, soft			385	392	
Sand, gray, hard			392	410	
Lime, gray, hard			410	420	
Slate, gray, soft			420	430	
R.R., red, soft			430	455	
Sand, gray, med.			455	494	
R.R., red, soft			494	503	
Sand, gray, med.			503	558	
Lime, gray, hard			558	580	
R.R., Slate, red, gray, soft			580	590	
Sand, gray, med.			590	621	
Slate, gray, soft			621	635	
Sand, gray, med.			635	659	
Lime, gray, hard			659	669	
Slate, gray, soft			669	685	
Sand, gray, hard			685	690	
Slate, gray, soft			690	720	
Sand, gray, med.			720	747	
Slate, gray, soft			747	759	
Sand, Slate, gray, soft			759	780	
Slate, gray, soft			780	795	
Sand, gray, med.			795	822	

(Attach separate sheets as necessary)

Dominic Petroleum, Inc.

Well Operator

By:

[Signature]

05/10/2024

Date:

1-20-86

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Slate,	gray,	soft	822	845	
Slate,	black,	soft	845	860	
Slate,	gray,	soft	860	898	Oil
Sand,	gray,	soft	898	917	Oil
Cow Run	Sands		917	946	
R.R.,	red,	soft	946	954	
Sand,	gray,	med.	954	965	
Slate,	R.R.,	gray, red, soft	965	975	
Slate,	gray,	soft	975	1075	

PLEAS 1867

05/10/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 24 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 073-1867

Oil or Gas Well _____
(KIND)

Company Haight INC
 Address Parkersburg W. Va
 Farm Cunningham
 Well No. 4
 District Lafayette County Pleasant
 Drilling commenced 8-20-84
 Drilling completed 8-22-84 Total depth 1075
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 3/4	799	799	
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 799 No. FT. 8-21-84 Date
 NAME OF SERVICE COMPANY Haight
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

Aug 22, 1984
DATE

R.A. Lowther
DISTRICT WELL INSPECTOR
05/10/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

05/10/2024
DISTRICT WELL INSPECTOR

Date: January 20, 1986, 11

Operator's Well No. Cunningham #4

API Well No. 47 - 073 - 1867
State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
 OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Haight, Inc.
 Address 4424 Emerson Ave.
Parkersburg, WV 26101

DESIGNATED AGENT Warren R. Haight
 Address Rt. 3, Box 14
Smithville, WV 26178

GEOLOGICAL TARGET FORMATION: Squaw Depth 2200 feet
 Perforation Interval natural feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-38, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-38 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE 08-26-84	TIME 1000 hrs.	END OF TEST-DATE 08-27-84	TIME 1000 hrs.	DURATION OF TEST 24 hours
TUBING PRESSURE	CASING PRESSURE 26	SEPARATOR PRESSURE N/A	SEPARATOR TEMPERATURE N/A	
OIL PRODUCTION DURING TEST 1 bbls.	GAS PRODUCTION DURING TEST None Mcf		WATER PRODUCTION DURING TEST & SALINITY bbls. ppm.	
OIL GRAVITY 46	*API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) Pumping		

MEASUREMENT METHOD			GAS PRODUCTION	
FLANGE TAP <input type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	No gas production	
			POSITIVE CHOKE <input type="checkbox"/>	CRITICAL FLOW PROVER <input type="checkbox"/>
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.		
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.		
DIFFERENTIAL	STATIC	GAS GRAVITY (AIR-1.0) MEASURED ESTIMATED		
GAS GRAVITY (AIR-1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE _____ °F		
24 HOUR COEFFICIENT		24 HOUR COEFFICIENT		
		PRESSURE - _____ psia		

TEST RESULTS			
DAILY OIL 1 bbls.	DAILY WATER 0 bbls.	DAILY GAS 0 Mcf.	GAS-OIL RATIO SCF/STB

Dominic Petroleum, Inc.
 Well Operator

By: [Signature]
 Its: President

05/10/2024

✓ 1R-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

8-10-84

WELL TYPE _____
ELEVATION _____
DISTRICT Lafayette
QUADRANGLE _____
COUNTY pleasant

API# 47-073-1867
OPERATOR Haughts INC
TELEPHONE _____
FARM Cunningham
WELL # 4

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

CASING
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

JUN 13 1986

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released June 11, 1986

R. A. Lowther 05/10/2024
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

Violation No. V 86-2068



VI-27 DEPARTMENT OF ENERGY
OIL AND GAS

Date: April 86

Well No: 4

API NO: 47-073 1867
State County Permit

APR 3 1986

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

Well TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow

LOCATION: Elevation: 993 Watershed: _____

District: Lafayette County: Pleasant Quadrangle: _____

WELL OPERATOR Haught INC DESIGNATED AGENT Warren R Haught

Address 4424 Emerson Ave Address Rt 3, Box 14

Parkersburg W. Va. 26104 Smithville W. Va.

The above well is being posted this 1 day of April, 1986, for a violation of Code 22B-1-30 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Re claim well site within 6 months after completion of drilling

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until April 8, 1986, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

R. A. Lowther
Oil and Gas Inspector

Address Middlebourne
W. Va

Telephone: 758-4764

05/10/2024



Date: Apr 9 1988
 Operator's Well Number: 4
 API Well No.: 073 State: WV County: Putnam Permit: 1867
 Violation No.: 86-5068

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal
 LOCATION: Underground / Storage / Deep / Shallow

WELL OPERATOR: Houghton R. Houghton, Inc.
 Address: 4424 American Ave Parkersburg, W. Va.
 DESIGNATED AGENT: Walter R. Houghton
 Address: Rt 3 Box 14 Smithville, W. Va.

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on Apr 9 1988.
 The violation of Code 20B-1-30 heretofore found to exist on Apr 1 1988 BY Form VI-27, "Notice of Violation", Form VI-28, "Imminent Danger Order" of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Reclaim well site within 6 months after completion of drilling

Therefore, in accordance with the provisions of Code 20B-1-3, the well operator is ORDERED: To continue cessation of operations until the imminent danger is fully abated.

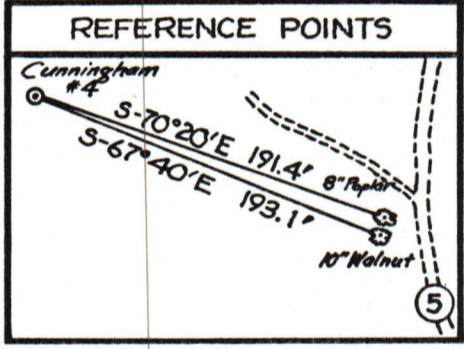
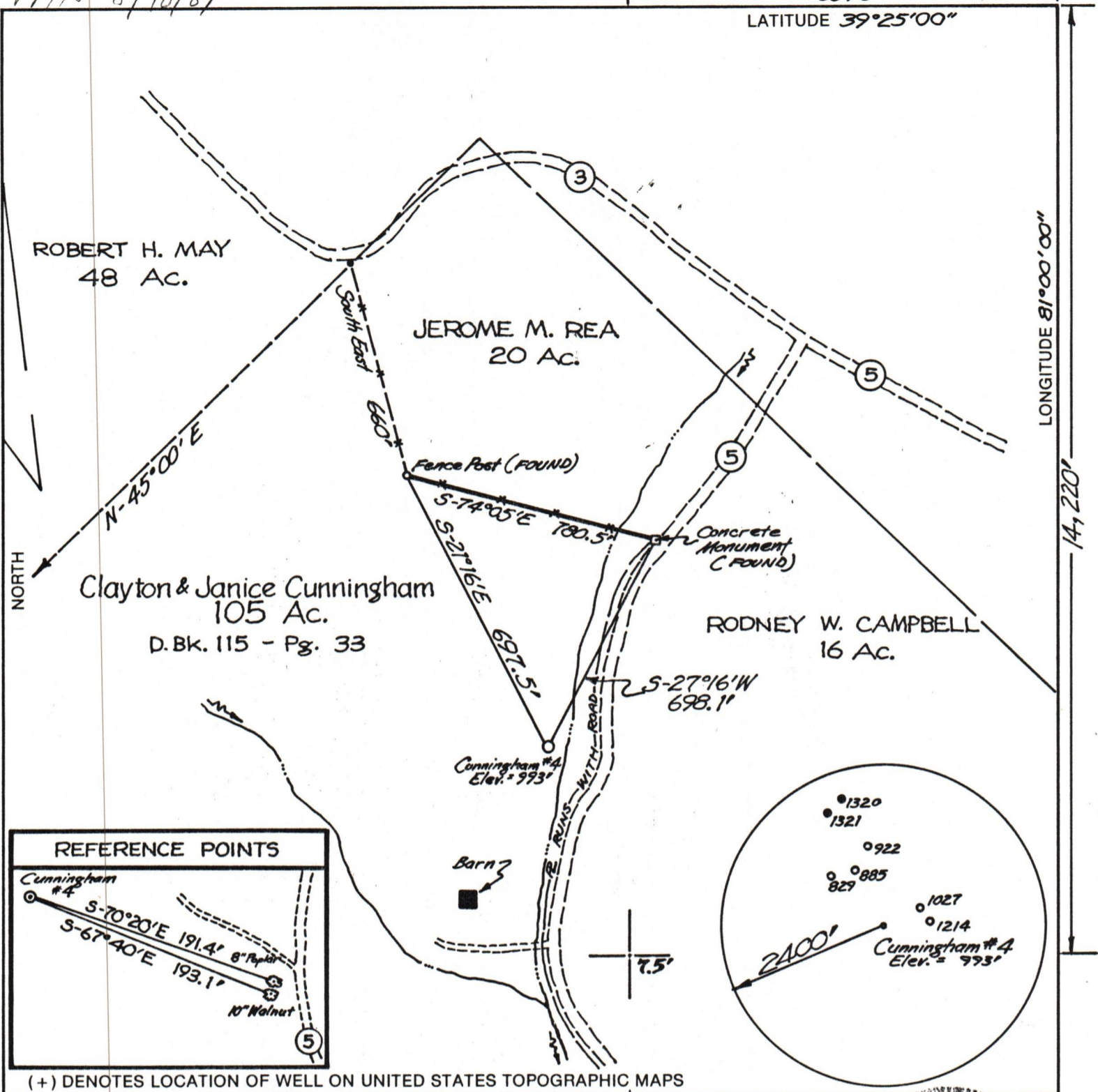
In accordance with Code 20B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Oil and Gas Inspector: Robert A. Joubert
 Address: Smithville, W. Va.
 Telephone: 758-4754
 PURCHASER: _____
 Address: _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

MM 8/10/84

6390' LATITUDE 39°25'00"



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION 947'
ROAD INTERSECTION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Paul K. Marshall
 R.P.E. _____ L.L.S. 580

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE JULY 21, 19 84
 OPERATOR'S WELL NO. CUNNINGHAM #4
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 993' WATER SHED MCKIM CREEK
 DISTRICT LAFAYETTE COUNTY PLEASANTS
 QUADRANGLE BENS RUN (7.5')

SURFACE OWNER CLAYTON CUNNINGHAM ACREAGE 105
 OIL & GAS ROYALTY OWNER CLAYTON CUNNINGHAM LEASE ACREAGE 105 05/10/2024
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION SQUAW ESTIMATED DEPTH 2200'
 WELL OPERATOR HAUGHT INC. DESIGNATED AGENT WARREN HAUGHT
 ADDRESS 4424 EMERSON AVE. ADDRESS ROUTE 3 BOX 14
PARKERSBURG, W.VA. 26104 SMITHVILLE, W.VA. 26178

COUNTY NAME PLEASANTS
 PERMIT 1867

H.I. HALL
 FURW TV-8 (8-76)

Date: Apr 9 1986
Operator's Well Number 4
API Well No: 47 - 073 - 1867
State County Permit
Violation No: 86-2068



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste disposal ___ /
Underground
If "Gas" Production ___ / Storage ___ / Deep ___ / Shallow
LOCATION: Elevation 993 Watershed _____
District Lafayette County: Pleasant Quadrangle: _____
WELL OPERATOR Haight INC
Address 4424 Emerson ave, Parkersburg W.Va.
DESIGNATED AGENT Warren R. Haight
Address Rt 3 Box 14 Smithville W.Va.

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on Apr 9 1986.
The violation of Code 22B-1-30, heretofore found to exist on Apr 1 1986
BY Form VI-27, "Notice of Violation" /, Form VI-28, "Imminent Danger Order" _____
of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Reclaim well site within 6 months after Completion of Drilling

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED:
To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Lowther
Oil and Gas Inspector
Address: Middlebourne
W.Va
Telephone 758-4764

PURCHASER: _____
Address _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)



User: Open
 Operator Well Number: 1985
 State: WV County: Putnam
 Violation No: 86-5068

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Water disposal / Underground
 Location: Shallow / Deep

Well Operator: Houghton
 Address: 4424 Emerson Ave Parkersburg W.Va.
 Designated Agent: Warren R. Houghton
 Address: Rt 3 Box 14 Marlinton W.Va.

Notice is hereby given that the undersigned, authorized oil and gas inspector has made a special inspection of the above named well on Open 1985 and that the violation of Code 20B1-30 mentioned herein is found to exist on Open 1985.
 The violation of Code 20B1-30, "Notice of Violation", Form VI-25, "Immediate Danger Order" by Form VI-25, "Notice of Violation" has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)
Failure to Reclaim well site within 6 months after completion of drilling

Therefore, in accordance with the provisions of Code 20B1-30, the well operator is ORDERED to continue cessation of operations until the violation has been fully abated.

In accordance with Code 20B1-4, a well operator or remaining coal operator owned or leased may apply for review of this Order within 15 days of the date of this Order.

Robert A. Louthen
 Oil and Gas Inspector
 Witness: Michael
 Telephone: 758-454

(Copies of this ORDER have been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent.)