



1) Date: April 2, 1984
 2) Operator's Well No. Rogers #1
 3) API Well No. 47 - 073 - 1821
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1024' Watershed: Branch of Bull Creek
 District: Jefferson County: Pleasants Quadrangle: Willow Island
- 6) WELL OPERATOR Beacon Resources Corp. 7) DESIGNATED AGENT John Smittle
 Address #1 - 17th St. Address #1 - 17th St.
Vienna, W. Va. 26105 Vienna, W. Va. 26105
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Robert Lowther Name Beacon Resources Corp.
 Address Middlebourne, W. Va. Address #1 - 17th St.
1-758-4764 Vienna, W. Va. 26105
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, MARCELLUS
 12) Estimated depth of completed well, 5000 feet
 13) Approximate trata depths: Fresh, 800' feet; salt, -0- feet.
 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____
- 15) CASING AND TUBING PROGRAM

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| CASING OR TUBING TYPE | SPECIFICATIONS | | | | FOOTAGE INTERVALS | | CEMENT FILL UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|----------------|-----|-------------------|-------------------|--------------------------------------|------------------------------|
| | Size | Grade | Weight per ft. | New | Used | For drilling | | |
| Conductor | | | | | | | | Kinds |
| Fresh water | <u>8-5/8"</u> | | | | | <u>1124'</u> | <u>1124'</u> | <u>CTS NEAT</u> |
| Coal | | | | | | | | Sizes |
| Intermediate | | | | | | | | |
| Production | <u>4-1/2"</u> | | | | | <u>5000' T.D.</u> | <u>5000' T.D.</u> | <u>390 SK</u> <u>AS REQ.</u> |
| Tubing | | | | | | | | <u>By RULE 15.01</u> |
| Liners | | | | | | | | Perforations: Top Bottom |

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-073-1821 Date April 2, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires April 2, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

| | | | | |
|----------------------|------------------|------------------|--------------------|------------------|
| Bond: BLANKET | Agent: <u>ls</u> | Plat: <u>MHI</u> | Casing: <u>MHI</u> | Fee: <u>2035</u> |
|----------------------|------------------|------------------|--------------------|------------------|

[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



1) Date: April 2, 1984
2) Operator's Well No.: 073-18
3) AP's Well No.: 47
County: Putnam State: West Virginia

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: Jefferson County; Well No.: 073-18; Location: Branch of Bull Creek; Production: B (Oil, Gas, Production); Underground storage: Deep; Shallow: X
2) WELL OPERATOR: Beecon Resources Corp.; Address: 11 - 1755 St., Vienna, W. Va. 26105
3) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: State Inspector; Address: 1-755-A St., Vienna, W. Va. 26105
4) DRILLING CONTRACTOR: Name: Beecon Resources Corp.; Address: 11 - 1755 St., Vienna, W. Va. 26105
5) DESIGNATED AGENT: John Smith; Address: 11 - 1755 St., Vienna, W. Va. 26105
6) PROPOSED WELL WORK: Drill: X; Dill: deeper; Redrill: X; Spill: X; Plug off old formation: X; Restore new formation: X; Other physical change in well (specify):
7) GEOLOGICAL TARGET FORMATION: MARCELLUS
8) Estimated depth of completed well: 2800 feet; Approximate true depth: 2800 feet; Approximate coal seam depths: 215 feet; Is coal being mined in the area? Yes
9) CASING AND TUBING PROGRAM: Casing or Tubing Type: 8-5/8" 4-1/2" Production: 4-1/2" Intercasing: 8-5/8" Casing: 8-5/8" New: 4-1/2" Old: 8-5/8" Depth: 2800'

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Table with columns for casing and tubing program details, including casing or tubing type, size, and depth.

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Table with columns for Date and Date(s) for various events: Application received, Well work started, Completion of the drilling process, Well Record received, Reclamation completed.

OTHER INSPECTIONS

Reason: [Handwritten signature]
Reason: [Handwritten signature]

Table with columns for Board, Agent, Trial, Casing, Fee.

12/08/2023



1) Date: April 2, 19 84
 2) Operator's Well No. Rogers #1
 3) API Well No. 47 073
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1024' Watershed: Branch of Bull Creek
 District: Jefferson County: Pleasants Quadrangle: Willow Island
- 6) WELL OPERATOR Beacon Resources Corp. 7) DESIGNATED AGENT John Smittle
 Address #1 - 17th St. Address #1 - 17th St.
Vienna, W. Va. 26105 Vienna, W. Va. 26105
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Robert Bowther Name Beacon Resources Corp.
 Address Middlebourne, W. Va. Address #1 - 17th St.
1-758-4#64 Vienna, W. Va. 26105
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, MARCELLUS
- 12) Estimated depth of completed well, 5000 feet
- 13) Approximate trata depths: Fresh, 800' feet; salt, -0- feet.
- 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS | | |
|-----------------------|----------------|-------|----------------|-----|-------------------|------------------|--------------------------------------|----------------|---------------|----------------------|
| | Size | Grade | Weight per ft. | New | Used | For drilling | | Left in well | Kinds | Sizes |
| Conductor | | | | | | | | | | |
| Fresh water | <u>8-5/8"</u> | | | | | <u>1124'</u> | <u>1124'</u> | <u>CTS NAT</u> | | |
| Coal | | | | | | | | | | |
| Intermediate | | | | | | | | | | |
| Production | <u>4-1/2"</u> | | | | | <u>5000'T.D.</u> | <u>5000'T.D.</u> | <u>390 SX</u> | <u>45 RIG</u> | <u>By BOLE 15.01</u> |
| Tubing | | | | | | | | | | |
| Liners | | | | | | | | | | |
| | | | | | | | | | Perforations: | |
| | | | | | | | | | Top | Bottom |

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____ By: _____
 Its: _____

12/08/2023
 Coal Owner

1) Date: April 2, 1984
2) Operator's
Well No. Rogers #1
3) API Well No. 47 - 073 - 1821
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Mary A. Rogers, widow
Address Rt. #1, Box 60
St. Marys, W. Va. 26170

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR n/a
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

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DEPT. OF MINES

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
John Simons

this 2 day of April, 1984.
My commission expires 7/16, 1991.

John Smittle
Notary Public, Wood County,
State of West Virginia

WELL OPERATOR BEACON RESOURCES CORP.

By John Simons
Its Drilling Supt.
Address #1 - 17th St.
Vienna, W. Va. 26105
Telephone 1-304-295-3333

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| | | | |
|-----------------------|-----------------------|---------|-----------|
| Grantor, lessor, etc. | Grantee, lessee, etc. | Royalty | Book Page |
|-----------------------|-----------------------|---------|-----------|

12/08/2023

Field Review



#2253

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

DATE MARCH 28, 1984
WELL NO. ROGERS-1
API NO. 47-073-1821

COMPANY NAME Beacon Resources Corp.
ADDRESS P.O. Box 5370
Vienna, W.Va. 26105
Telephone 295-3333

DESIGNATED AGENT JOHN SMITTLE
ADDRESS SAME
Telephone 295-3333

LANDOWNER MARY ROGERS

SOIL CONS. DISTRICT UPPER OHIO

Revegetation to be carried out by BEACON RESOURCES CORP. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan:

4/2/84

(Date)

Lawrence R. Mason
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CRUSHED STONE
Spacing AS NEEDED
Page Ref. Manual _____

(A) (D) Structure OPEN SIDE DITCH
SPACING Material CUT SIDE OF ROAD

Structure Culvert
Spacing 15"
Page Ref. Manual 28

(B) (1) Structure DIVERSION DITCH
Material SOIL 2,12

Structure CROSS DRAINS
Spacing 45-400' (AS NEEDED)
Page Ref. Manual 211

(C) Structure _____
Material _____
Page Ref. Manual _____

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I + II

Treatment Area II

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch STRAW 2 Tons/acre
Seed* ORCHARD GRASS 12 lbs/acre
LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre

Lime _____ Tons/acre
or correct to pH _____
Fertilizer _____ lbs/acre
(10-20-20 or equivalent)
Mulch _____ Tons/acre
Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper inoculant.
Inoculate with 3X recommended amount.

PLAN PREPARED BY DARRELL R. BOICELLE

ADDRESS RT 1

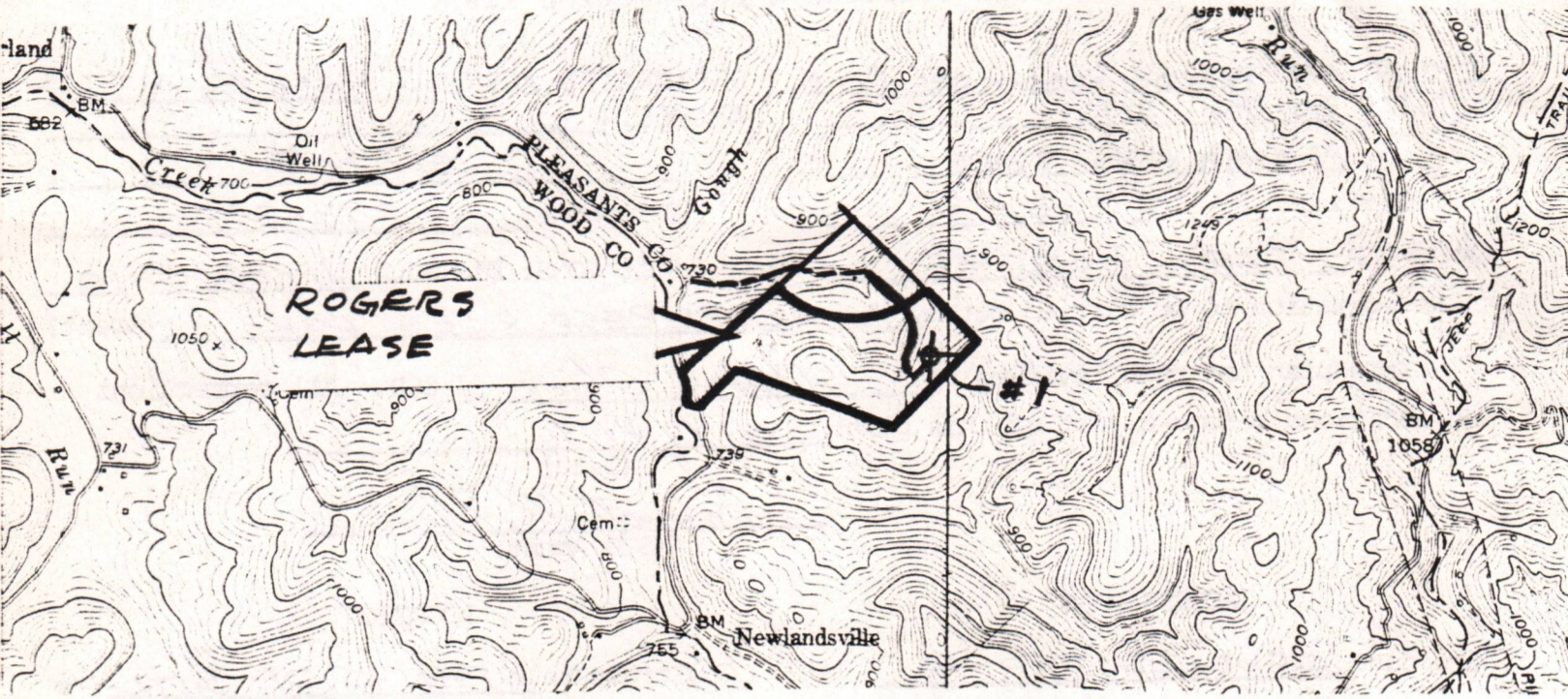
ELIZABETH, W. VA.

PHONE NO. 474-3654

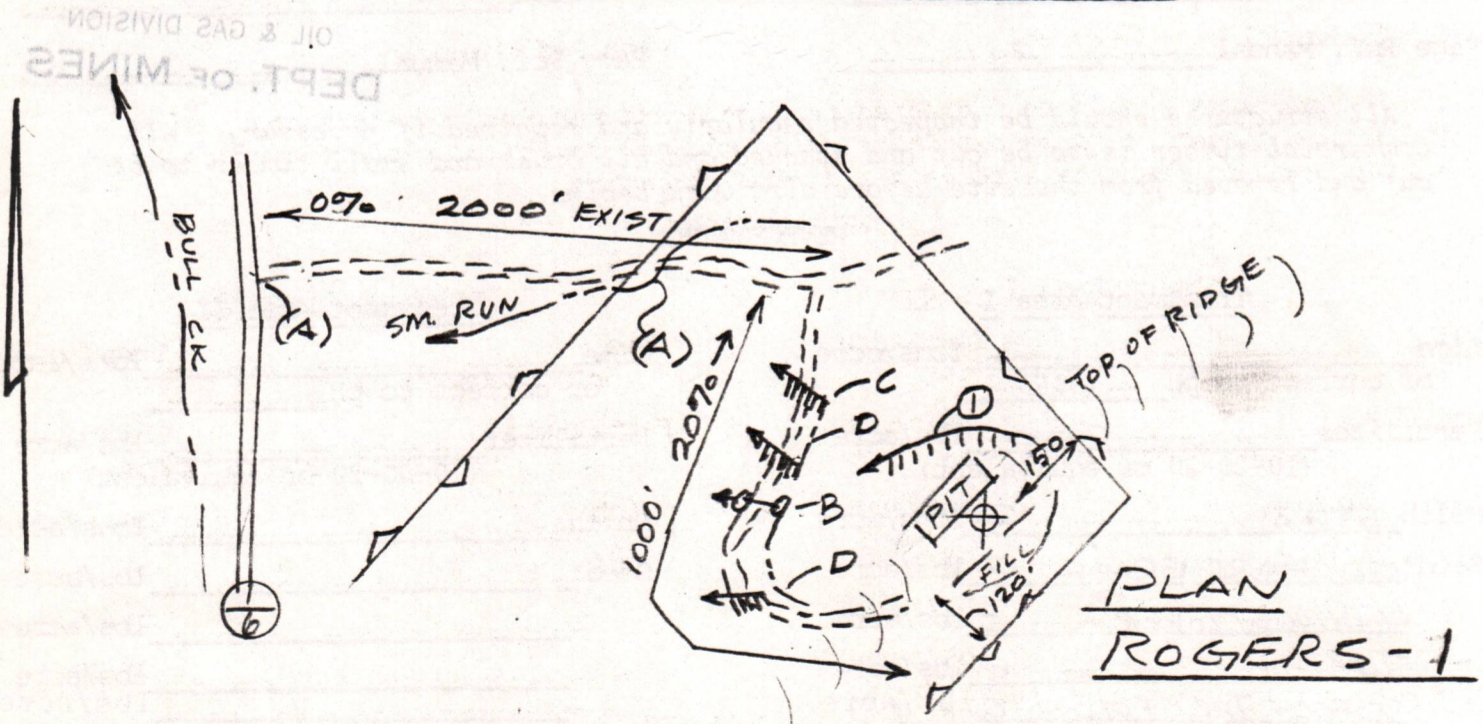
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach sermate sheets as necessary.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE WILLOW ISLAND 7 1/2

LE
WELL SITE



| LEGEND | |
|-------------------|--|
| Property boundary | |
| Road | |
| Existing fence | |
| Planned fence | |
| Stream | |
| Open ditch | |
| Diversion | |
| Spring | |
| Wet spot | |
| Building | |
| Drain pipe | |
| Waterway | |



PLAN
ROGERS-1

12/08/2023

- Comments:
1. BRUSH AND TREES TO BE CUT AND PILED AT SITE
 2. LENGTH OF ACCESS ROAD = 2000' EXIST., 1000' NEW
 3. LOCATION ON TOP OF RIDGE
 4. _____
 5. _____

SURFACE OWNER'S COPY



1) Date: April 2, 1984
 2) Operator's Well No. Rogers #1
 3) API Well No. 47 State 073 County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1024' Watershed: Branch of Bull Creek
 District: Jefferson County: Pleasants Quadrangle: Willow Island
- 6) WELL OPERATOR Beacon Resources Corp. 7) DESIGNATED AGENT John Smittle
 Address #1 - 17th St. Address #1 - 17th St.
Vienna, W. Va. 26105 Vienna, W. Va. 26105
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Babe Erskinner Name Beacon Resources Corp.
 Address Middlebourne, W. Va. Address #1 - 17th St.
1-758-4964 Vienna, W. Va. 26105
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, MARCELLUS
 12) Estimated depth of completed well, 5000 feet
 13) Approximate trata depths: Fresh, 800' feet; salt, -0- feet.
 14) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____

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15) CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|----------------|-----|------|-------------------|--------------------|--------------------------------------|--|
| | Size | Grade | Weight per ft. | New | Used | For drilling | Left in well | | |
| Conductor | | | | | | | | | Kinds |
| Fresh water | <u>8-5/8"</u> | | | | | <u>1124'</u> | <u>1124'</u> | <u>73 VBAT</u> | Sizes |
| Coal | | | | | | | | | Depths set |
| Intermediate | | | | | | | | | <u>75 2" 0</u> <u>84 7 1/2" 15 1/2"</u> |
| Production | <u>4-1/2"</u> | | | | | <u>5000' T.</u> | <u>D. 5000' T.</u> | <u>3900x</u> | Perforations: |
| Tubing | | | | | | | | | Top Bottom |
| Liners | | | | | | | | | |

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

X Mary B. Rogers Date: _____
 (Signature)
 _____ Date: _____
 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

Ruley

OIL & GAS LEASE

This Agreement made this 23rd day of March, 19 84, by and between George G. & Ruth Rogers, Rt. 4 Box 500 Parkersburg, W.Va. 26101, Donald D. & Wilma Rogers, Rt. 1, St. Marys, W.Va. 26170, Robert T. & Blanche Rogers, 2312 36th St., Parkersburg, W.Va. 26101, Edward & Wilda Livingston, 1504 23rd St., Vienna, W.Va. 26105, Ronald E. & June Rogers, Rt. 1, Whipple, Ohio 45788, Mary A. Rogers, widow, Rt. 1, Box 60, St. Marys, W. Va. 26170, hereinafter known as the "LESSOR", whether one or more, and Vista Oil & Gas Corporation, P. O. Box 5416, #1 - Seventeenth St., Vienna, W. Va. 26105, hereinafter known as the "LESSEE", whether one or more.

WITNESSETH:

1. That the LESSOR, in consideration of the sum of One Dollar (\$1.00), and other good and valuable consideration, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, does hereby GRANT and LEASE unto the LESSEE all of the oil and gas and all of the constituents of either, in and under the following described land, together with the exclusive right to operate, drill for, produce, and market oil and gas and their constituents, and also the right to enter thereon for the purpose of drilling and operating for oil and gas, laying pipelines, erecting tanks, machinery, and the right to do all other things necessary and proper for the drilling, production, and marketing of oil and gas and their constituents from the property which is more particularly described below:

Situated in Jefferson District, County of Pleasants, State of West Virginia, and more particularly described at Volume , Page , of the Deed Records of Pleasants County, West Virginia, which description is hereby referred to and incorporated herein by reference; which property is bound substantially as follows:

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DEPT. OF MINES

NORTH by lands of Being part of same tract of Land design
EAST by lands of nated as Parcel #2 on Tax Sheet #17, in
SOUTH by lands of Jefferson District of Pleasants County
WEST by lands of in the Pleasants County Clerks Office.

Containing 49 acres, more or less. (Part of a parent tract of 74 ac.)

2. It is agreed that this lease shall remain in force for a primary term of see Exhibit "A" incorporated herein by reference from this date and as long thereafter as operations for oil or gas, or either of them, are being conducted on the premises, or oil or gas, or either of them, is being produced in paying quantities. It is expressly agreed that if LESSEE shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom then as long as production continues in paying quantities.

If after expiration of the term of this lease, production from the leased premises in paying quantities shall cease from any cause, this lease shall not terminate provided LESSEE resumes operations for the production of oil or gas within (60) days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, as long thereafter as oil or gas or either of them is produced in paying quantities.

3. LESSEE shall commence operations for a well on the premises on or before May 23, 1984. (See Exhibit "A" attached hereto.)

4. If a well capable of producing oil or gas or the constituents of either in paying quantities located on the lease premises is at anytime shut in, suspended or otherwise not produced by the LESSEE due to lack of a market, and no oil or gas or their constituents is sold or utilized off the premises, nevertheless such shut in well

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DEPT. OF MINES

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shall be deemed to be a well on the leased premises producing in paying quantities and this lease shall remain in force during all of the time while such well is so shut in, whether before or after the expiration of the primary term. LESSEE shall use reasonable diligence to market any production from such well or wells but shall be under no obligation to market such products under terms, conditions or circumstances which in LESSEE's good faith judgment are unsatisfactory.

LESSEE shall be obligated to pay or tender to LESSOR within sixty (60) days after any such well is shut in and each anniversary thereafter, as royalty, an amount equal to \$500.00 per year it being the intention of the parties that this lease shall remain in full force and effect for sixty (60) days after shutting in any well without payment.

5. LESSEE agrees to pay to the credit of the LESSOR one-eighth (1/8) of all the oil produced and saved from the leased premises, delivered free of cost to the purchasing agency, and one-eighth (1/8) of the proceeds of all the gas marketed and sold from said premises, payable monthly.

6. LESSOR reserves to himself, free of cost, unlimited gas per annum for domestic use in two (2) single family dwelling located on this property. Such free gas shall be taken through LESSOR's own appliances and LESSOR shall be responsible for using economical appliances. LESSOR further covenants and agrees that his taking and use of such gas shall be wholly at his own risk and LESSOR agrees to indemnify and hold harmless LESSEE for any accident or damage caused thereby to either the parties to this agreement or any third party, and LESSEE shall not be liable for any shortage or failure in the supply of gas for said domestic use.

7. All payments made to LESSOR under the terms of this lease shall be made to the LESSOR, or any one of them, in cash or check in person or by United States mail to the address set forth herein or to the credit of LESSOR, or any one of them, at the above address's which bank and its successors are hereby designated as LESSOR's agent for the purpose of receiving said payment. If said bank should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept payments on behalf of LESSOR, LESSEE shall not be held in default for failure to make said payment so long as LESSEE has made a bona fide attempt to make said payment and in no event shall any default be declared against LESSEE until thirty (30) days after LESSEE receives written notice of said default during which time LESSEE shall have the right to make the payment then in default and thereby cure said default.

8. Any notice or demand required by this agreement shall be made to the LESSOR and LESSEE at the address set forth herein and to successors or assigns of the LESSEE herein at the address set forth in the instrument of conveyance as recorded in the County Recorder's Office by United States mail, postage prepaid, or in person.

9. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to, and be binding on, their heirs, successors, and assigns; but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of LESSEE; and no change or division in such ownership shall be binding on LESSEE until thirty (30) days after LESSEE shall have been furnished by certified mail at LESSEE's principal place of business with originals or certified copies of recorded documents of title transferring title from LESSOR. In the event of assignment hereof, in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owners of this lease or portion thereof who commits such breach.

12/08/2023

10. LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas,

oil and water produced on said land for its operations thereon, except water from wells of LESSOR. LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.

11. LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence or barn now on said land without LESSOR's consent.

12. LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages, or other liens existing on or assessed against said property, either in whole or in part, and in the event LESSEE does so, it shall be subrogated to the rights of such lien holder with the right to reimburse itself by applying any royalty toward satisfying the same.

13. Should LESSEE be prevented from complying with any expressed or implied covenant of this lease, from conducting drilling or reworking operation thereon or from producing oil or gas therefrom by operation of force majeure, any Federal or State law, or any order, rule, or regulation of any governmental authority, then while so prevented, LESSEE's obligation to comply with such covenant shall be suspended, and LESSEE shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as LESSEE is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, anything in the lease to the contrary notwithstanding.

14. If LESSOR owns a less interest in the above-described land than the entire and undivided fee simple estate therein then the royalties and rentals herein provided shall be paid to the LESSOR only in the proportion which its interest bears to the whole undivided fee. Should any person, firm, or corporation having an interest in the above-described land not lease to LESSEE, or should any one or more of the parties named above as LESSOR not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

15. At any time LESSEE shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder shall cease and determine as to the part or parts so surrendered, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the LESSOR, or if more than one LESSOR, then to any one of them, or to any heir or assign of any one of them, by delivery of a duly executed surrender thereof in person or by mail addressed to the address of such person as set forth herein, or by recording a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

16. In consideration of the granting of this lease and its terms and covenants, LESSOR does hereby grant, sell, assign, transfer and set over unto the LESSEE, its heirs, successors, representatives and assigns, a right-of-way to lay, maintain, operate, inspect, replace change the size of, relocate and remove pipe lines for the transportation of oil or gas and other products with drips, valves, measuring and regulating equipment and other necessary appurtenances thereon, over and through the land of the LESSOR together with the right of ingress and egress to and from said pipe line measuring and regulating equipment and other necessary appurtenances at all times as may be necessary or convenient for the full and complete use by the LESSEE of this right-of-way.

The LESSOR shall use and enjoy the said lands subject to the

conditions and provisions of this right-of-way grant expressed and implied and provided always that such use and enjoyment shall not interfere with or be inconsistent in any way with the rights, privileges and uses herein granted to the LESSEE.

17. This lease embodies the entire contract and agreement between LESSOR and LESSEE, and no warranties, representations, promises, or inducements not herein expressed have been made or relied upon by either party.

18. In the event of any conflict between any provision in this form lease and Exhibit "A" which the provisions of Exhibit "A" shall control.

IN WITNESS WHEREOF, the parties hereto, intending to be legally bound, have executed this instrument as of the day and year first above written.

WITNESS:

Ronald E. Rogers
Ronald E. Rogers S.S.#234-50-9283

June Rogers
June Rogers S.S.#291-30-4815

Robert T. Rogers
Robert T. Rogers S.S.#236-46-7656

Blanche Rogers
Blanche Rogers S.S.#233-50-8621

Edward Livingston
Edward Livingston S.S.#233-56-5732

Wilda Livingston
Wilda Livingston S.S.#235-64-3206

Mary A. Rogers
Mary A. Rogers S.S.#235-58-4411

George G. Rogers
George G. Rogers S.S.#232-62-2926

Ruth E. Rogers
Ruth Rogers S.S.#236-60-6995

Donald D. Rogers
Donald D. Rogers S.S.#232-52-2658

Wilma Rogers
Wilma Rogers S.S.#232-54-2494

STATE OF WEST VIRGINIA WEST VIRGINIA ACKNOWLEDGMENT

COUNTY OF PLEASANTS

I, _____, a Notary Public of said County, do hereby certify that Ronald E. & June Rogers, h&w, George G. & Ruth Rogers, h&w, Mary A. Rogers, widow, Donald D. & Wilma Rogers, h&w, Robert T. & Blanche Rogers, h&w, Edward & Wilda Livingston, h&w, whose name ARE signed to the within writing bearing date the 23RD day MARCH, 1984, has as this day acknowledged the same before me in my said County.

Given under my hand this 23RD day of MARCH, 1984.

John E. Smittle
Notary Public

My Commission expires July 16, 1991.

EXHIBIT "A" (Attached to and incorporated by reference in that certain oil and gas lease by and between George C. Rogers, et al., as Lessor, and Vista Oil and Gas Corporation, as Lessee)

1. The aforesaid tract of land already is subject to that certain oil and gas lease from George C. Rogers and Ruth Rogers, his wife, et al., to Oil Development Company dated August 24, 1982, which is of record in the office of the Clerk of the County Commission of Pleasants County, West Virginia, in Lease Book 177, at page 386, but, under the terms of said lease, only 1/3rd of the 74 acres, more or less, is subject to said lease leaving 49 acres, more or less, which is the subject of this lease. In the event that any dispute occurs respecting the validity or extent of the aforesaid lease to Oil Development Company or in the event that any claim is made under or by virtue of the aforesaid lease to Oil Development Company as a result of this lease or any drilling, production or other operation under it, Lessee, its successors and assigns, jointly and severally, will indemnify and save harmless Lessor from such claim or dispute and from any and all damages and costs of every type whatever incurred by Lessor incident to such claim or dispute.
2. Lessor excepts and reserves from the operation of this lease all of the land leased hereby below a depth of 6,000 feet.
3. There also is reserved to the Lessor a 1/32nd overriding royalty of the 8/8ths in and to all proceeds of production free and clear of any and all costs.
4. No well site or road shall be located upon the land leased hereby until the Lessor and Lessee mutually agree upon the location of the same, it being understood that such location shall not hinder the development of said property.
5. Lessee agrees to complete one well upon the land leased hereby within two months from the date hereof and a second well within twelve months from the date hereof.
6. Timber cut incident to the location of well sites and roads shall be hauled and stacked at a location or locations agreed upon by Lessor and Lessee.
7. In the event that any fence is damaged by the Lessee, it shall be repaired immediately and the safety and security of livestock upon the leased premises shall be maintained by the Lessee at all times.
8. All roads upon the leased premises and all access roads are to be maintained for travel by 2-wheel drive vehicles at all times. In addition, Lessee will maintain and promptly restore (not exceeding 60 days) to their original condition all existing roads upon the leased premises and all access roads to the leased premises.
9. Lessor shall be entitled to unlimited free gas from the aforesaid well or wells for domestic use for two dwellings.
10. The leased premises shall be reclaimed completely and promptly (not exceeding 60 days after the completion of each well) and gates shall be installed where necessary.

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11. In the event that Lessee fails to drill the first well designated above within the time specified, such failure then and thereby shall operate to surrender and release this lease in its entirety. In the event that Lessee fails to drill the second well designated above within the time specified, such failure then and thereby shall operate to surrender this lease insofar as it obtains to all acreage in the aforesaid tract with the exception of the acreage contained within a radius of 588.6 feet from the first well.

12. This lease is not to be unitized with other leases.

George G. Rogers (SEAL)
George G. Rogers

Ruth E. Rogers (SEAL)
Ruth E. Rogers

Robert T. Rogers (SEAL)
Robert T. Rogers

Blanche Rogers (SEAL)
Blanche Rogers

Ronald E. Rogers (SEAL)
Ronald E. Rogers

June Rogers (SEAL)
June Rogers

Donald D. Rogers (SEAL)
Donald D. Rogers

Wilma Rogers (SEAL)
Wilma Rogers

Mary A. Rogers (SEAL)
Mary A. Rogers

Wilda L. Livingston (SEAL)
Wilda L. Livingston

Edward A. Livingston (SEAL)
Edward A. Livingston

12/08/2023

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State of West Virginia
DIVISION OF OIL & GAS
DEPARTMENT OF EMERGENCY
Department of Mines
Oil and Gas Division

Date 6-7-74
Operator's
Well No. ROGERS #1
Farm M. ROGERS
API No. 47-073-1821

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1024' Watershed BRANCH OF DULL CREEK
District: JEFFERSON County PLEASANTS Quadrangle WILLOW ISLAND

COMPANY BEACON RESOURCES
ADDRESS #1 17TH ST, VIENNA, WV
DESIGNATED AGENT JOHN SMITTLE
ADDRESS #1 17TH ST, VIENNA, WV
SURFACE OWNER M. ROGERS
ADDRESS RT. #1 ST. MARYS
MINERAL RIGHTS OWNER M. ROGERS
ADDRESS RT #1 ST. MARYS
OIL AND GAS INSPECTOR FOR THIS WORK ROBERT
LOWTHER ADDRESS MIDDLEBOURNE, WV
PERMIT ISSUED 4-2-84
DRILLING COMMENCED 4-9-84
DRILLING COMPLETED 4-14-84
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

| Casing Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. |
|------------------|------------------|--------------|------------------------|
| Size 20-16 Cond. | | | |
| 13-10" | | | |
| 9 5/8 | | | |
| 8 5/8 | 1127 | 1127 | 295 SKS |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 | 4033 | 4033 | 462 SKS |
| 3 | | | |
| 2 | | | |
| Liners used | | | |

GEOLOGICAL TARGET FORMATION MARCELLUS Depth 5000 feet
Depth of completed well 4050 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 800 feet; Salt 0 feet
Coal seam depths: N/A Is coal being mined in the area? NO

OPEN FLOW DATA
Producing formation SPEECHLEY-BALITOWN Pay zone depth 3240-3960 feet
Gas: Initial open flow 10 Mcf/d Oil: Initial open flow SHOW Bbl/d
Final open flow 300 Mcf/d Final open flow SHOW Bbl/d
Time of open flow between initial and final tests 8 hours
Static rock pressure 920 psig (surface measurement) after _____ hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

PLEASANTS 1821

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1821

Oil or Gas Well _____
(KIND)

Company Beacon Resources
Address Vienna W.Va.
Farm Rogers
Well No. 11
District Jefferson County Pleasant
Drilling commenced 4-9-84
Drilling completed _____ Total depth 30
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|-------------------|------------------|--------------|----------------------|
| Size | | | |
| 16 | | | Kind of Packer _____ |
| 13 | | | |
| 10 | | | Size of _____ |
| 8 1/4 | | | |
| 6 3/8 | | | Depth set _____ |
| 5 3/16 | | | |
| 3 | | | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names John Simons Tool pusher
CO Ritz
Remarks: _____

Apr 9, 1984
DATE

R.A. Louthey
DISTRICT INSPECTOR
12/08/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | | | Location | Amount | Packer | Location | | |
|-----------------------------|-----------|------|-----------------------|--------|--------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | | RECOVERED | SIZE | LOST |
| | | | | | | | | |
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Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

12/08/2023
DISTRICT WELL INSPECTOR

(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATIONS: 51 HOLES 3240-3960

FRACTURED: 1ST STAGE BROKE AT 3000 # 1.2 MM³ N₂ 500 GAL HCL

2ND STAGE BROKE AT 3500 # 900,000 SCF N₂ 500 GAL HCL

WELL LOG

| FORMATION | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS Including indication of all fresh and salt water, coal, oil and gas |
|-----------------------------------|-------|--------------|----------|--------------|--|
| PENNSYLVANIA SYSTEMS | | | SURFACE | 1800 | |
| 1 ST COW RUN SANDSTONE | | | 1080 | 1110 | |
| 2 ND COW RUN SANDSTONE | | | 1186 | 1210 | |
| SALT SANDS | | | 1220 | 1530 | |
| MAXTON SANDSTONE | | | 1540 | 1570 | |
| GREENBRIER LIMESTONE | | | 1580 | 1670 | |
| BIG INTUN SANDSTONE | | | 1676 | 1750 | |
| SANDBURY SHALE | | | 2084 | 2092 | BEREA |
| SILTSTONE/SHALE | | | 2100 | 4050 T.P. | GANTZ-2190-2200 GORDAN-2443-2466 TIONA-3540-3580 SPEECHLY-BALLTOWN 3600-4050 |

(Attach separate sheets as necessary)

Well Operator

By: _____

12/08/2023

Date: _____

Note: Regulation 2.02(i) provides as follows:
 The term 'log' or 'well log' shall mean a systematic
 recording of all formation including

CUSTOMER NO.



NOWSCO WELL SERVICE
3000 OLD AIRPORT ROAD
WOOSTER, OHIO 44691
(216) 264-8885

CEMENTING SERVICE ORDER

No. 6850

INVOICE NO.

YEAR MONTH DAY

CUSTOMER'S NAME BEACON RES., CORP

DATE 1984 4 10

MAILING ADDRESS #1-17TH ST. VIENNA W. VA. 26105

CUSTOMER'S ORDER NO.

CONTRACTOR BEACON DRILLING

TYPE OF JOB/TREATMENT SURFACE

I HAVE READ, UNDERSTOOD AND AGREED TO THE TERMS AND CONDITIONS OF THE REVERSE SIDE HEREOF AND REPRESENT THAT I HAVE FULL AUTHORITY TO ACCEPT SAME AND SIGN THIS ORDER.

NAME OF WELL M. ROBERS ETAL PERMIT NO. 182110

RECEIPT OF MATERIALS & SERVICES ON THIS ORDER ARE HEREBY ACKNOWLEDGED.

LOCATION: TWP. SEFFERSON COUNTY W. VA. FIELD

CUSTOMER BY: [Signature] AUTHORIZED AGENT

SERVICE INSTRUCTIONS: CEMENT 85% CASE 1/2 WT 2953L 0-1-0 WT 3% CACL2 AS INSTRUCTIONS

[Signature] NOWSCO REPRESENTATIVE

Table with columns: PRICE LIST REFERENCE, MATERIAL & EQUIPMENT USED, QUANTITY, UNIT PRICE, AMOUNT, CUSTOMER COMMENTS. Includes rows for Normal Cement, Thixotropic, NOWSCO POZMIX, Bentonite, Calcium Chloride, T-10, D-19, R-5, SAPP, Cellophane, Gilsonite, NaCl, Rubber Plugs, Cement Service to, Additional Footage, Multi Stage Cementing, Standby Cement Unit, Extra Trucks Used, Waiting Time, Pump Time, Blending Charge, Hauling, Cement Cartage, and Distance on Cement Unit.

TOTAL AMT. 12/08/2023

NOWSCO WELL SERVICE
(HEREINAFTER CALLED "NOWSCO")
GENERAL TERMS AND CONDITIONS OF SERVICE

The service consists of delivery to the Customer at the well of the NowSCO product requested by the Customer (hereinafter called "the product") by means of well connections furnished by the Customer, the quantities, pressures and times of delivery being subject to the Customer's directions. The Customer at all times has complete charge, custody, control and responsibility for all tubing or other connections or equipment furnished for the receipt of delivery of the product for the well, the conditions within the well, the drilling or production pipe or other equipment about or in the well and the premises about the well.

In consideration of the prices as set out in its current price schedule, it is understood that NOWSCO Service is offered, furnished and sold only under the following terms and conditions.

(1) A responsible representative of the Customer must be present at all times to designate and provide the point of connection into which the product is to be delivered and to designate the quantities of the product to be delivered, the pressures at which the same shall be delivered, and the times at which the same shall be delivered.

(2) If, in order to gain access to or to return from the well, it is necessary to repair roads or bridges or to provide tractors, vessels or other special means of transportation for NOWSCO equipment, material or personnel, such shall be arranged and paid for by the Customer. The Customer shall be fully responsible for and shall indemnify NOWSCO against any loss arising as a result of any damage to or loss of any of NOWSCO's equipment or materials while same are being transported to or from the well by means furnished or arranged for by Customer or while such equipment or materials are being loaded upon or attached to any special means of transportation furnished or arranged for by Customer.

(3) Except for damage caused solely by negligence of NOWSCO, its agents, servants or employees, Customer will indemnify and save NOWSCO harmless from any loss due to damage not customarily protected against by insurance and arising in the course of the movement of the equipment or materials between the well and the public highway used by NOWSCO in reaching or returning from the well or arising in the course of or in connection with performance of the services contracted for.

(4) While NOWSCO will render the services contracted for to the best of its ability, it does not guarantee any results and, except in the case of gross or willful negligence on its part, shall not be liable or responsible for any damage to the well or any well equipment, any subsurface damage or surface damage arising out of the subsurface damage or operations or for any loss or damage whatsoever including injury to or death of persons, reservoir loss or property damage growing out of or in any way connected with its operation and Customer shall absolve and hold NOWSCO harmless against all liability for any such loss or damage sustained or incurred by Customer or any third party irrespective of the cause.

(5) NOWSCO's equipment, including but not limited to, tubing, surface equipment and related instruments is designed to operate under normal conditions encountered at the service site, industrial facility, the well, on the rig or in the well bore. Under abnormal or bad conditions, NOWSCO's equipment may become stuck and/or chemicals, stranded or broken cables and debris and other hazards. When NOWSCO's equipment is lost during any service application, customer will pay for accrued service performed, up to the time of loss. Customer assumes full responsibility of fishing operations if same are necessary and all cost of recovering lost equipment and all repairs necessary upon recovery, if not recoverable, customer will pay for such lost equipment. Proper credit will be issued for any such equipment subsequently recovered and returned to NOWSCO.

(6) All statements rendered for services performed by NOWSCO shall be paid at its offices in Wooster, Ohio, within thirty days from date of statement. If not paid within thirty days, the unpaid amount of such bill shall bear interest at the rate of one and one-half percent per month (eighteen percent per annum) and, if necessary to be collected by an attorney, an additional amount equal to twenty percent of the total amount due shall become due and payable as attorney's fees.

(7) This contract shall be construed in accordance with the laws of the states in which the services are performed.

(8) All of the preceding terms and conditions shall apply in favor of any manufacturer or supplier of any equipment NOWSCO may use in the performance or attempted performance of any of its services.

(9) Prices listed in NOWSCO's current schedule do not include sales or similar taxes and it reserves the right to add such taxes, if any, to its published prices. Any tax based on or measured by the charges made for, or the cash receipts from the sale of materials or products or the rendering of services shall be added to the stated price.

Failure to enforce any or all of the above terms and conditions in a particular instance shall not constitute a waiver of or preclude subsequent enforcement.

No employee or agent of NOWSCO is empowered to alter or waive any of the terms and conditions.

Prices are subject to change without notice.

12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 17 1984

INSPECTOR'S WELL REPORT

Permit No. 073-1821

OIL & GAS DIVISION

(KIND)
DEPT. OF MINES

| Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------|
| <u>Beacon Resources</u> | Size | | | |
| <u>Vienna W. Va.</u> | 16 | | | Kind of Packer |
| <u>Rogers</u> | 13 | | | |
| <u>1</u> | 10 | | | Size of |
| <u>Jefferson</u> County <u>Pleasant</u> | 8 1/4 | <u>1127</u> | <u>1127</u> | |
| Drilling commenced | 6 5/8 | | | Depth set |
| Drilling completed <u>3065</u> Total depth | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used | | | Perf. top |
| Volume _____ Cu. Ft. | | | | Perf. bottom |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED <u>8 5/8</u> SIZE <u>1127</u> No. FT. <u>4-10-84</u> Date | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY <u>Nowaco</u> | | | |
| Fresh water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks: _____

april 12 1984
DATE

R. A. Lowther
DISTRICT WELL INSPECTOR
12/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED

Permit No. _____ Well No. 073-1251

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY Barren

Filling Material Used _____

| Liner | Location | Amount | Packer | Location | | |
|-----------------------------|-----------|--------|-----------------------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
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Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

12/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 18 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1821

Oil or Gas Well _____
(KIND)

| | | | | |
|---|--|------------------|--------------|----------------------|
| Company <u>Beacon Resources</u> | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
| Address <u>Vienna W.Va.</u> | Size | | | |
| Farm <u>Rogers</u> | 16 | | | Kind of Packer _____ |
| Well No. <u>1</u> | 13 | | | |
| District <u>Jefferson</u> County <u>Pleasant</u> | 10 | | | Size of _____ |
| Drilling commenced _____ | 8 1/4 | | | |
| Drilling completed <u>4-13-84</u> Total depth <u>4050</u> | 6 3/4 | | | Depth set _____ |
| Date shot _____ Depth of shot _____ | 5 3/16 | <u>4 1/2</u> | <u>4033</u> | <u>4033</u> |
| Initial open flow _____ /10ths Water in _____ Inch | 3 | | | Perf. top _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 | | | Perf. bottom _____ |
| Volume _____ Cu. Ft. | Liners Used | | | Perf. top _____ |
| Rock pressure _____ lbs. _____ hrs. | | | | Perf. bottom _____ |
| Oil _____ bbls., 1st 24 hrs. | CASING CEMENTED <u>4 1/2</u> SIZE <u>4033</u> No. FT. <u>4-4-84</u> Date | | | |
| Fresh water _____ feet _____ feet | NAME OF SERVICE COMPANY <u>NowSCO</u> | | | |
| Salt water _____ feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks: _____

Apr 16 1984
DATE

R.A. Lowther

DISTRICT WELL INSPECTOR
12/08/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | | Location | | Amount | Packer | Location | |
|-----------------------------|-----------|----------|-----------------------|--------|-----------|-------------------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | | CASING AND TUBING | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | RECOVERED | SIZE | LOST |
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Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

12/08/2023
DISTRICT WELL INSPECTOR

INSPECTOR'S PERMIT SUMMARY FORM

4-2-84

WELL TYPE Gas API# 47-073-1821
 ELEVATION _____ OPERATOR Beacon Resources
 DISTRICT Jefferson MAY 27 1986 TELEPHONE _____
 QUADRANGLE _____ FARM Rogers
 COUNTY Pleasants WELL # 1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
 TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
 DATE STARTED _____
 LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
 COAL DEPTHS _____, _____, _____, _____

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 Ran _____ feet of _____ "pipe on _____ with _____ fill up
 TD _____ feet on _____

PLUGGING

| Type | From | To | Pipe Removed |
|------|------|----|--------------|
| | | | |
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| | | | |

Pit Discharge date: _____ Type _____
 Field analysis ph _____ fe _____ cl _____
 Well Record received _____

Date Released May 23 1986

R. A. Lowther 12/08/2023
 Inspector's signature

API# 47 _____

LIST ALL VISITS FOR THIS PERMIT

| | DATE | TIME | PURPOSE | COMMENTS |
|----|------|------|---------|----------|
| 1 | | | | |
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Notes

IV-27
9-83

RECEIVED
APR 18 1984



OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: April 16, 1984
Well No: _____
API NO: 47 - 073 1821
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil ✓ / Gas ✓ / Liquid Injection _____ / Waste Disposal _____ /
Of "Gas" - Production ✓ / Storage _____ / Deep _____ / Shallow ✓ /

LOCATION: Elevation: 1024 Watershed: Bull Creek
District: Jackson County: Pleasant Quadrangle: Yellow Island

WELL OPERATOR Bechtel Resources DESIGNATED AGENT John D. Little
Address 17th St Address 17th St
Vienna, W.Va. 26105 Vienna W.Va. 26105

The above well is being posted this 16 day of April, 1984, for a
violation of Code 22-4-5.1 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to use approved Type of cement as Required
for casing in Regulation 15.03*

A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.

You are hereby granted until _____, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.

R. A. Lowther
Oil and Gas Inspector

Address Middlebourne

W.Va.
Telephone: 758-4566 **12/08/2023**

RECEIVED
APR 18 1934



DEPT. OF MINES
OIL & GAS DIVISION
STATE OF WEST VIRGINIA

Oil and Gas Division NOTICE OF VIOLATION

Date: _____
Well No: _____
API No: _____
State County Permit _____

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
OF "CLASS": Production Storage Deep Shallow
LOCATION: Elevation: _____
District: _____
County: _____
Guardian: _____
WELL OPERATOR: _____
Address: _____
Designated Agent: _____
Address: _____

The above well is being posted this _____ day of _____, 19____, for a violation of Code 22-4-____ and/or Regulation _____ set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until _____, 19____, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector _____
Address _____
Telephone: _____

RECEIVED
AUG 27 1984

Date: Aug 24, 1984
Operator's Well Number 1
API Well No.: 47 - 013 - 1821
State County Permit

277

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste disposal / Underground

LOCATION: If "Gas" - Production / Storage / Deep / Shallow /

Elevation: 1024 Watershed: Bull Creek
District: Jackson County: Pleasant Quadrangle: Willow Island

WELL OPERATOR Reddon Resources DESIGNATED AGENT _____
Address Seven North St Address _____
Vienna W.V.

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 24, 1984,
The violation of Code 22-4-15.05 heretofore found to exist on April 16, 1984, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

*This violation was written in error co
Had Run proper Type of cement*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R.A. Lawther
Oil and Gas Inspector

Address _____

Telephone _____

IV-27
9-83

RECEIVED
MAY 7 - 1985



3975

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: May 3 1985
Well No: 01
API NO: 47-073 1821
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow

LOCATION: Elevation: 1024 Watershed: Bull Creek
District: Jefferson County: Pleasant Quadrangle: Willow Island

WELL OPERATOR Beaumont Resources DESIGNATED AGENT John Smith
Address 1 Seventeenth St Address 1 Saml
Vienna, W. Va. 26105

The above well is being posted this 3 day of May, 1985, for a violation of Code 22-4-12B and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Re claim well site within 6 months after completion of drilling

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until May 10, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne W. Va.
26149

Telephone: 758-4714
12/08/2023

IV-27
9-83

RECEIVED
MAY 7 - 1985



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
NOTICE OF VIOLATION

Date: 1/11/85
Well No: 11-27-83
API NO: 11-27-83
State County Permit:

WELL TYPE: 011 Gas Liquid Injection Waste Disposal
Of "Gas" - Production Storage Deep Shallow
LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____
Quadrangle: _____

WELL OPERATOR: _____ Address: _____
DESIGNATED AGENT: _____ Address: _____

The above well is being posted this _____ day of _____, 1985, for a violation of Code 22-4-17 and/or Regulation _____ set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby granted until _____, 1985, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector: _____
Address: _____
Telephone: _____

12/08/2023

Date: May 10, 1985
Operator's Well Number _____
API Well No.: No. 47 - 073 - 1821
State County Permit

482

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

RECEIVED
MAY 13 1985

OIL & GAS DIVISION
DEPT. OF MINES

WELL TYPE: Oil Gas Liquid Injection _____ / Waste disposal _____ /
Underground
If "Gas" - Production / Storage _____ / Deep _____ / Shallow

LOCATION: Elevation: 1024 / Watershed: Bull Creek
District: Jefferson / County: pleasants / Quadrangle: _____

WELL OPERATOR Beacon Resources
Address: 1 Seventeenth St Vienna W.V. 26105

DESIGNATED AGENT: John Smith
Address: Lamb

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on May 10, 19 84.
The violation of Code 22-4-12B, heretofore found to exist on May 3, 19 85 by Form IV-27, "Notice of Violation" _____, Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Re Claim well site within 6 months after completion of drilling

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

 To continue cessation of operations until the imminent danger is fully abated.
 To cease further operations until the violation has been fully abated.
In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address: _____
Telephone: _____

Robert A. Lowther
Oil and Gas Inspector
Address: Middlebourne W.V.
Telephone: 758-4764

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

608
608

FORM IV-31
9-83

RECEIVED
JUL 9 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

Date: July 5 1985
Operator's
Well Number 1
API Well No.: 47 - 073 - 1821
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas Liquid Injection _____ / Waste disposal _____ /
Underground
If "Gas" - Production Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: 1034 Watershed: Bull Creek
District: Jefferson County: Pleasant Quadrangle: Willough Island
WELL OPERATOR Beaton Resources DESIGNATED AGENT John Smittle
Address Seventeenth St Address same
Vienna w Va 26105

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 3, 1985.
The violation of Code § 22-4-12B heretofore found to exist on May 3, 1985, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS
well site is Re claimed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Robert A. Lowther
Oil and Gas Inspector
Address Middlebourne
W. Va.
Telephone 758-4764

RECEIVED
JUL 9 - 1985

DEPT. OF MINES
OIL & GAS DIVISION

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

Date: July 5, 1985
Operator's Well Number: 1
API Well No.: 073-1851
State: 47
County: Putnam
Permit:

WELL TYPE: Oil Gas Liquid Injection Waste disposal

LOCATION: Production Storage Underground

Elevation: 1054
District: Putnam
County: Putnam
Watershed: Pleasant

WELL OPERATOR: *Putnam Gas Co.*
Address: *1200 West Putnam St., Putnam, WV 26049*

DESIGNATED AGENT: *Putnam Gas Co.*
Address: *1200 West Putnam St., Putnam, WV 26049*

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 5, 1985. The violation of Code 20-2-45b, Form IV-28, "Imminent Danger Order," of that date has been totally abated. The stated violation was found by an imminent danger order (pending operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: *Well site in Pt. charmed*

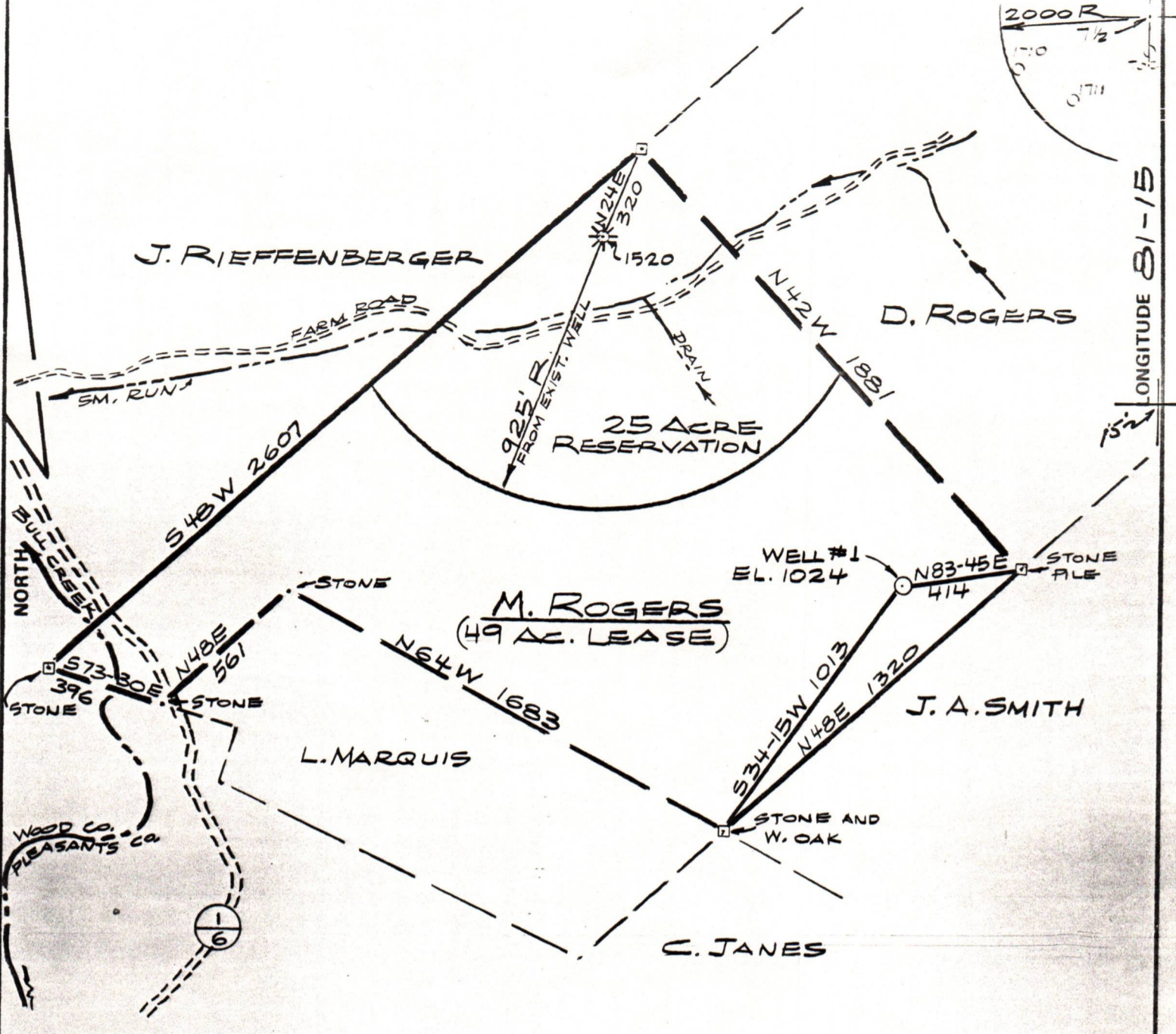
A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Oil and Gas Inspector: *Robert A. ...*
Address: *...*
Telephone: *158-4714*

7/11 4/3/84

125

LATITUDE 39-17-30



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION FORKS OF ROADS
ELEV. 730
1000' W. OF LEASE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Daniel R. Boice
 R.P.E. _____ L.S. 667

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MARCH 29, 1984
 OPERATOR'S WELL NO. ROGERS-1
 API WELL NO. 47-073-1821
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1024 WATER SHED BRANCH OF BULL CREEK
 DISTRICT JEFFERSON COUNTY PLEASANTS
QUADRANGLE WILLOW ISLAND
 SURFACE OWNER MARY ROGERS ACREAGE 74
 OIL & GAS ROYALTY OWNER M. ROGERS ETAL LEASE ACREAGE 49 12/08/2023
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5000
 WELL OPERATOR BEACON RESOURCES DESIGNATED AGENT JOHN SMITTLE
 ADDRESS P.O. BOX 5370 ADDRESS P.O. BOX 5370
VIENNA, W. VA. 26105 VIENNA, W. VA. 26105