To the best of my knowledge, there are no existing wells within 1200' of this location.

S 72° 57' 21" E American Cyanamid Co. 3/4" Iron Pipe -N 89° 56' 50" W 561 Well No. I Elev. 974 Monongahela Power Co. 0 3/4" Iron Pipe S 81° 00' 00" W N 74° 58' 30" W 131 Lawrence C. Westbrook 1"= 400'

Quad Location

17' 30"

WINDER MO

I THE UNDERSIGNED HEREBY CERTIFY THAT DRAWING NO FILE NO _ THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGU-MINIMUM DEGREE OF LATIONS ISSUED AND PRESCRIBED 1:200 ACCURACY ___ MENT OF MINES & PROVEN SOURCE OF ELEVATION U.S.G.S Newas BM (SIGNED) 80 WSM 1956 R.P.E 696 LLS. PLACE SEAL HERE (+) DENOTES LOCATION OF Dec 9 DATE_ WELL ON UNITED STATES OPERATOR'S WELL NO _ TOPOGRAPHIC MAPS API WELL NO. FORM IV-6 47 785 073 (8.78)COUNTY STATE PERMIT STATE OF WEST VIRGINIA According to a DEPARTMENT OF MINES duller OIL AND GAS DIVISION WELL TYPE: OILX_GAS_XLIQUID INJECTION__ WASTE DISPOSAL_ (IF "GAS,") PRODUCTION___STORAGE__DEEP__SHALLOW. 974 LOCATION ELEVATION WATER SHED_ COW CREEK GRANT DISTRICT_ COUNTY Maretla Island QUADRANGLE WILLOW Westbrook ACREAGE 136 SURFACE OWNER LOWIENCE 136 (Same) OIL & GAS ROYALTY OWNER_ LEASE ACREAGE LEASE NO .. PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER. REDRILL. FRACTURE OR STIMULATE___PLUG OFF OLD FORMATION___PERFORATE NEW FORMATION___OTHER PHYSICAL CHANGE IN WELL (SPECIFY). PLUG AND ABANDON. _CLEAN OUT AND REPLUG_ TARGET FORMATION Shale ESTIMATED DEPTH 5000 201 WELL OPERATOR CUYAHOGA EXPLORATION DESIGNATED AGENT. Roger Hunter ADDRESS Rt. 6 County House Lane P.O. Bo⊁ 1386 ADDRESS. 45750 Charleston Marietta Ohio W. Va 25325

MIM

DRILLER'S RECORD

Previously Requested, but NOT AVAILABLE

DATE: _____

COUNTY PERMIT

WVGES 0%6 Data System Listing:	2/25/1991		NOTE:	All well depths measured in feet from surface datum.
ID): COUNTY: 073 (PLEASANTS)	PERMIT: 1785 S	FX: O (New Location)		REASSIGNED ID #: ()
COMPLETION INFO: ELEVATION TYPE ()	VIII COM	P REC FLAG: (not@DOE/O RIG TYPE: (???)	GIS)	* LOCATION TAX DST: 1 (Grant) * INFO: DEGREES MINUTES MILES * 7.5' LATITUDE: 39 22.5 2.21S * LONGITUDE: 81 17.5 0.19W
CLASSIFICATION: INITIAL: (unclassified) FINAL: (unclassified) FIELD: (?Never assigned)	DATES: MH/I SPUD: / COMP: / BATCH: / YEAR RPTD:	D/YYYY / WELL TYPE: / () / CMPL METH: ()		* QUADRANGLE: 686 (Willow Is) * 15' LATITUDE: 39 25 5.098 * LONGITUDE: 81 15 2.42W * QUADRANGLE: 073 (Marietta) * 5' SECT: 6 (East Central)
OPEN GAS-BEFORE TREATMENT: FLOW: GAS-AFTER TREATMENT:			BOPD) BOPD)	* UTM: EASTING: 474554.4 NORTHING: 4354679.5 * COORDINATE DIGITIZED (Y/N): N
ROCK NATURAL (PSI): 0 PRESSURE: TREATED (PSI): 0		AL, IN HOURS): 0 ED, IN HOURS): 0		* * OWNER STATUS: C (Cmpltd) DATE: / / * INFO: SURFACE OWNER: Lawrence C Westbrook 1
DEPTHS: TOTAL FTG: 0	NEW FTG: 0	EXPL FTG: 0		* OILAGAS OWNER:
DEEPEST FM: AT TOTAL DEPTH: (undetermined un	999 it)	TESTED: 999 (undetermined unit)	* COMPANY NUMBER: * OPERATOR: 0201 (Cusshoss E % D) *

MECHANICAL LOG INFO:

STATUS:

RANGE OF INTERVALS: 1360- 4134 DEEPEST FM LOGGED: MICROFILM ROLL NUMBER(S): 138,169

LOGS AVAILABLE: GR;N;D;*

COMMENT:

LOG TYPES: GR-samma ray; D-density; T-temperature; I-induction; N-neutron; S-sonic; *Other types not noted



OIL & GAS DIVISION



1)	Date:	December	28.	, 19_	83
2)	Operator's	Laurono	a Ma	athrook	# 7

Well No. ___

073 - 1785

3) API Well No. _ County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

	DEP	T. OF	MIN		AP	PLICATION F	OR A WE	ELL WORK PERMIT			
4)	WELL TY	PE: A (oil <u>X</u>	/ G	as	<u>X</u> /					
-				O - 7 4				d storage Ohio Rive		_/ Shallow	<u>X</u> /)
5) LOCATION: Elevation: 974 District: Grant							atershed:	Pleasants	<u></u>	REEK.	
							Quadrangie				
6) WELL OPERATOR Cuyahoga Explora											
Address Route 6, County Marietta, Ohio						_		Address			WV 25325
•						10 45/50		0		Lieston,	WV 25525
8)	OIL & GA					ar		9) DRILLING CO Name		yet dete	-mined
	Address								1200	<u> </u>	
Address General Delivery Address											
10)	PROPOSE	D WELL		Drill		•		/ Redrill	(6: 1)	Χ ,	
10)	FROFOSE	D WELL	WORK.				-	orate new formation_	X / Stimulate		
				-		hange in well (s		orate new formation_			
1.1)	GEOLOGI	CAL TAR	GET FOR	MATION]	Devonian S	Shale I	Benson format:	ion		
	12) Estima				·	000	fee				
	13) Approx	_	_			100 f		lt. 1,500	feet.		
						olicable	Is c	oal being mined in the	area? Yes	/ No	X
15)	CASING A							-			
	SING OR		SPEC	IFICATIONS	3	11	FOOTAGE	INTERVALS	CEMENT FILL-UP	PACE	ERS
TU	BING TYPE	Size	Grade	Weight per ft.	New	Used For	r drilling	Left in well	OR SACKS (Cubic feet)		
Cond	luctor	11-3,	14	38.0	Х		60 '	60 '		Kinds	
Fresh	water	9-5,	18	36.0		4102	2001	40200	100 saeks	 	VEAR
Coal										Sizes	, , , , , , , , , , , , , , , , , , ,
Inter	mediate	7		20.0	X	25	500 '	2500 '	300 sacks		
Prod	uction	4.5		10.5		50	000'	2\\$000X	300 sacks	Depths set	
Tubir	ng							5000	or as	rea by	rule 150
Liner	·8									Per prations:	
				ļ						Тор	Bottom
			ļ	<u> </u>							
			<u> </u>	<u> </u>		<u> </u>					
								4.3			
-						OFFIC		ONIX X	****		
	***************************************						CE USE				
						DRILI	LING PI	ERWII I			
Permit number 47-073-1785								·	January 3:	1,	19 84
Date											
This	permit cove	ring the w	ell operato	or and well	location	ı shown below i	s evidence	of permission granted	to drill in accordan	ce with the per	tinent legal re-
No.	ements subjects. 8) Prior to the subjects of the subject of the subjects of the subject of the s	et to the c	onaitions (ction of ra	ontained i	nerein ar ons and	d on the reverse	: nereot. N mitted wor	Notification must be given. In addition, the wel	en to the District Oil	and Gas Inspe	ector, (Refer to
distri	ict oil and ga	inspecto	or 24 hours	before ac	tual per	nitted work has	commenc	ed.)	operator of his con-	nacioi snan no	tiry the proper
The 1	permitted wo	ork is as d	escribed in	the Notice	e and Ar	plication, plat,	and reclan	nation plan, subject to	any modifications ar	ad conditions s	necified on the
rever	se hereof.							,,	,	ia conditions s	peemed on the
Perm	nit expires		anuary	7 31, 1	1986		_unless we	ll work is commenced p	rior to that date and	prosecuted with	ı due diligence.
Γ	1						7				
Bo	7	Agen	t:- 1	Plat:	Casing	Fee					
1	KIS I	m	$I \mid n$	2// 1/	かん	1 876			-/2 ^	1	
كا		, , , , ,	- 1"//	/ /		1 3/2	J			1	
								Admin	istrator, Office of O	and Gos	
NOT	E: Keep or	ne copy of	this perm	it posted a	t the dri	lling location.		Adiiiii	istrator, Office of O	u anu Gas	

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File