



1) Date: May 16, 19 83
 2) Operator's Well No. HAMMETT # 1
 3) API Well No. 47 - 073 - 1656
 State _____ County _____ Permit _____

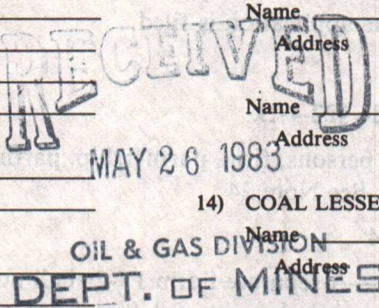
DRILLING CONTRACTOR:

ALAN GABLE OIL DEVELOPMENT CO.
DAVISVILLE WV 26142

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil xx / Gas xx /
 B (If "Gas", Production xx / Underground storage _____ / Deep _____ / Shallow _____ /)
- 5) LOCATION: Elevation: 940 Watershed: Cow Creek
 District: Jefferson County: Pleasants Quadrangle: Willow Island
- 6) WELL OPERATOR Alan Gable Oil Dev. Co. 11) DESIGNATED AGENT Ron Kudella
 Address P O Box 166 Address PO Box 166
Davisville, WV 26142 Davisville, WV 25142
- 7) OIL & GAS ROYALTY OWNER J.&W. Payne, E. Hammett, 12) COAL OPERATOR _____
 Address A. Hammett Shrier, T. Hammett Address n/a
R.J. Hammett
- 8) SURFACE OWNER Annie E. Hammett 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address c/o T. N. Hammett Name _____
Rt 3, St Marys, WV Address n/a
 Acreage 60 Name _____
 Address _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Lowther 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address Gen. Del. Name _____
Middlebourne, Wv Address n./a
- 15) PROPOSED WORK: Drill xx / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Marcellus
- 17) Estimated depth of completed well, 5800 feet
 18) Approximate water strata depths: Fresh, 260 feet; salt, 340 feet.
 19) Approximate coal seam depths: na Is coal being mined in the area? Yes _____ / No xx _____



20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling			Left in well
Conductor	11	J55		x		376	376	cem. to surface	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J55	24 1/2	x		1100	1100	to surface	
Production	4 1/2	J44	10.5	x			5800	600 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: C. JO MCCRADY Signed: [Signature]
 My Commission Expires July 17, 1989 Its: DESIGNATED AGENT

OFFICE USE ONLY

Permit number 47-073-1656 **DRILLING PERMIT** Date MAY 26 1983
 Date 12/29/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof.
 In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires MAY 26, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>O.K. m.y.</u>	Plat: <u>J.S.</u>	Casing: <u>V.S.</u>	Fee: <u>457</u>
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Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location was examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

12/29/2023

Date: _____, 19____

By _____

Its _____

OIL DEVELOPMENT COMPANY

ROYALTY PROVISIONS

HAMMETT # 1 Jefferson District, Pleasants Co., WV
60 acres

Alan Gable Oil Development Co. is DBA Deep Rock Oil Company.
Deep Rock receives working interest.

Quaker State receives a 1/32 overriding interest.
Quaker State Oil Refining Corporation

Jerry F. Payne and Wanda L. Payne receive 1/2 of 1/8 R.I.

Ellen Hammett receives 1/8 of 1/8 R.I.

Annie Catherine Hammett Shrier receives 1/8 of 1/8 R.I.

Thomas N. Hammett receives 1/8 of 1/8 R.I.

Robert James Hammett receives 1/8 of 1/8 R.I.

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DATE MAY 17, 1983
WELL NO. HAMMETT #1
API NO. 47-073-1656

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME ALAN GABLE OIL DEVELOPMENT DESIGNATED AGENT RON KUDELLA
Address P.O. BOX 165 DAVISVILLE, W.V. 26142 Address P.O. BOX 165 DAVISVILLE, W.V.
Telephone 304-424-5220 Telephone 304-424-5220
LANDOWNER ANNIE HAMMETT SOIL CONS. DISTRICT UPPER OHIO
Revegetation to be carried out by RON KUDELLA (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 5/18/83 (Date)
Ronald P. Mason (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CROSS DRAINS</u> (A)	Structure _____ (1)
Spacing <u>135' AT 5% ; 80' AT 10%</u>	Material _____
Page Ref. Manual <u>2-4</u>	Page Ref. Manual _____
Structure <u>OPEN DRAIN</u> (B)	Structure _____ (2)
Spacing <u>SEE SKETCH</u>	Material _____
Page Ref. Manual <u>2-12</u>	Page Ref. Manual _____
Structure <u>CULVERT - C.M.P.</u> (C)	Structure _____ (3)
Spacing <u>AT ROAD DITCHLINE</u>	Material _____
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>HAY</u> <u>1.5</u> Tons/acre	Mulch <u>HAY</u> <u>1.5</u> Tons/acre
Seed* <u>KY 31</u> <u>40</u> lbs/acre	Seed* <u>KY 31</u> <u>40</u> lbs/acre
<u>REDTOP</u> <u>5</u> lbs/acre	<u>REDTOP</u> <u>5</u> lbs/acre
<u>LADINO CLOVER</u> <u>3</u> lbs/acre	<u>LADINO CLOVER</u> <u>3</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.


PLAN PREPARED BY NEAL HUGHES
ADDRESS RT. 1 BOX 2
BEREA, W.V. 26327
PHONE NO. 304-659-2378


NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

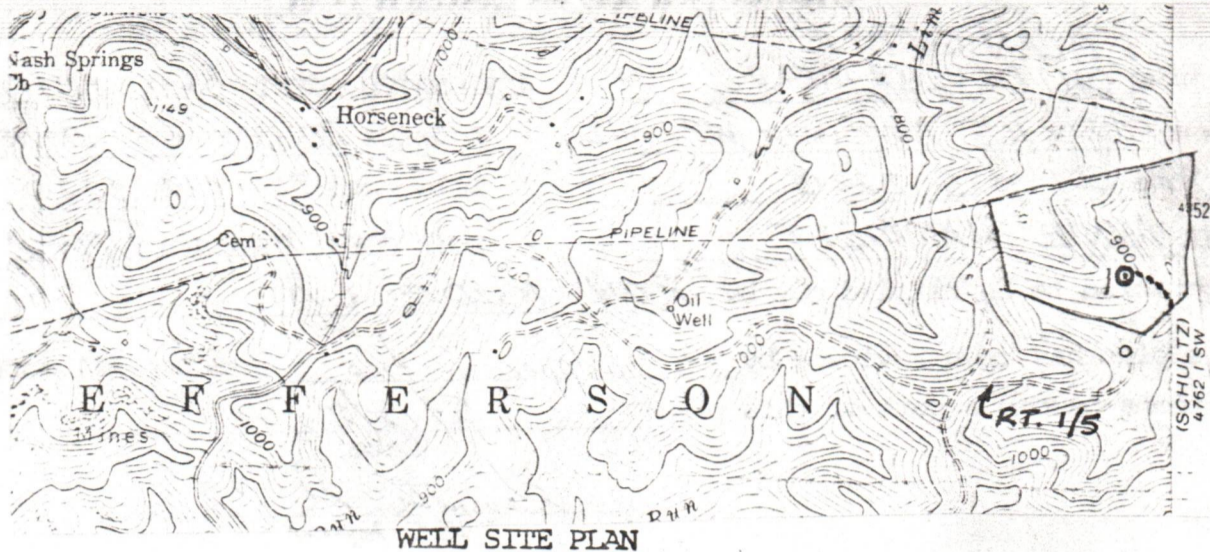
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ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE WILLOW ISLAND 7 1/2'

LEGEND


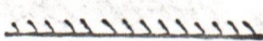






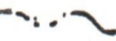

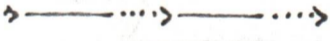

Well Site 

Access Road 



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

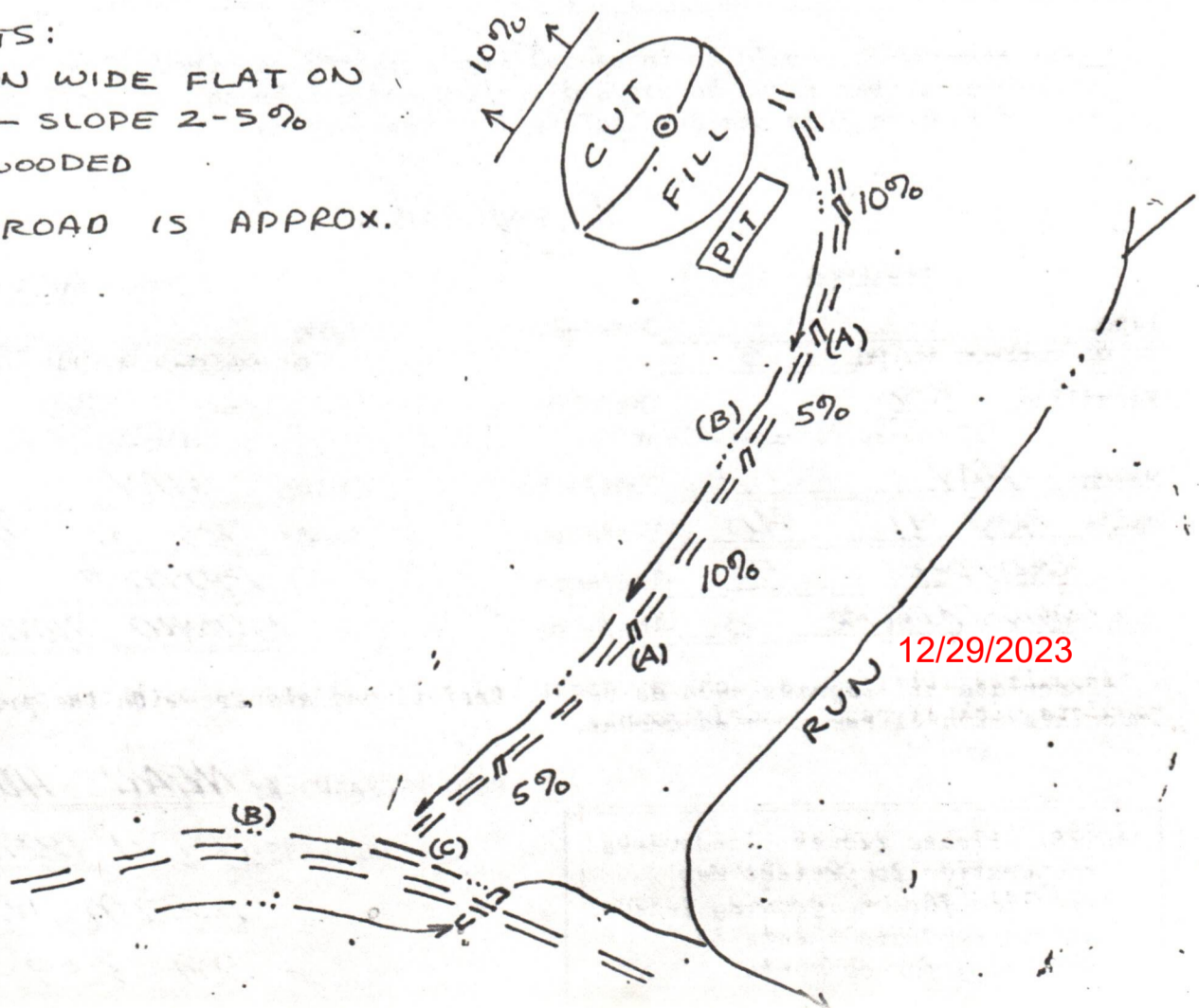
LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

COMMENTS:

(1) SITE IS ON WIDE FLAT ON
HILLSIDE - SLOPE 2-5%
SITE IS WOODED

(2) ACCESS ROAD IS APPROX.
~600'





073-1656

HAMMETT
QUAKER STATE

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Kudella
age 6
May 20, 1983

VII
COMMENTS

1. The subject tract is derived from lands conveyed to James Ruckman by several deeds, some with vague descriptions and others recorded in Wood County prior to the formation of Pleasants County in 1856.

2. By two deeds dated September 10, 1872 and April 10, 1977, and recorded in Deed Book 7 at pages 268 and 269, James Ruckland conveyed unto Alex Ruckman, two tracts from which the subject tract is derived.

3. By ORDER contained in the Chancery matter of W. E. Brier, administrator of the estate of Alex Ruckman vs. India Ruckman et al, the court directed D. H. Leonard & C. T. Caldwell, special commissioners to convey unto R. G. Hammett the following tract from which the subject tract is derived. The subject tract described as followed:

BEGINNING at a black walnut in the division line of the Ruckman tract and Cornell, thence S 77 3/4 W 115 poles to a stake, thence N 34 1/2 E 20 poles, N 48 1/2 E 38 poles, N 30 E 341 poles N 32 3/4 E 30 poles, N 45 1/4 W 27 poles, N 27 1/2 W 38 poles S 22, W 10 poles, thence N 9 1/2 E 4 poles to the line between this tract of land and the tract of 70 acre tract known as the Widows Dower, thence with said line S 26 1/2 E 31 poles, S 51 E 20 poles, N 82 1/2 E 36 poles to the corner of the Widows Dower and the 40 1/2 acre tract of Jno. W. H. Cornell, thence S 18 E 34 S 1 degree E 55 poles with original line of said Ruckman tract, thence with the same S 77 3/4 W 109 poles to a stake, thence S 11 1/2 E 7 1/9 poles to the place of beginning containing 119 acres & 46 poles.

Said deed to R. G. Hammett is recorded in Deed Book 10 at page 88.

4. By deed dated June 17, 1902, of record in the aforesaid Clerk's Office in Deed Book 39 at page 384, R. G. Hammett et ux conveyed unto James L. Calvert the subject tract described as follows:

BEGINNING at a stone near the mouth of Farleys Run and Cow Creek, corner to J. H. Cornell, thence up said Creek and binding thence on S 18 E 34 poles; thence S 1 E 55 poles to a stone; thence S 77 3/4 W 119 poles to a stake; thence S 11 1/2 E 7 1/4 poles to a black walnut, corner to the Jos. Cornell estate; thence S 77 3/4 W 100 poles to a stake, thence N 56 E 206 poles to a stone; thence N 56 1/2 E 30 poles and 22 links to the place of beginning.

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FARMOUT AGREEMENT

THIS AGREEMENT, made and entered into this 7th day of May 1983, by and between Quaker State Oil Refining Corporation, a Delaware Corporation, with its principal place of business being 255 Elm Street, Oil City, Pennsylvania 16301 hereinafter referred to as "Quaker State"

AND

Deep Rock Oil Co., P. O. Box 1326, Parkersburg, West Virginia 26102, hereinafter individually and collectively referred to as the "Operator."

WITNESSETH:

WHEREAS, Quaker State is the owner of two (2) oil and gas leases encompassing 93 acres, more or less, located in Jefferson District, Pleasants County, West Virginia which acreage is more fully described in Exhibit A; and

WHEREAS, it is the mutual desire of the parties hereto that the Operator shall commence a drilling program for oil and gas purposes on said leases under the terms, conditions and stipulations as set out herein.

NOW, THEREFORE, Quaker State, in consideration of the sum of Two Thousand Three Hundred and Twenty-Five (\$2,325.00) Dollars paid by Operator, the receipt of which is hereby acknowledged as well as the benefits accruing or expected to accrue from the covenants herein contained, the parties hereto for themselves, their heirs, administrators, successors and assigns, do mutually covenant and agree as follows:

(1) Definitions

- A) Acreage - shall mean the oil and gas leasehold estate(s) dedicated to this Agreement and described in Exhibit A which is attached hereto and made a part hereof.
- B) Designated Depth - shall mean from the surface of the ground down to the top of the Onondaga unless production in commercially marketable quantities is found at a lesser depth.
- C) Commence Drilling - shall mean actual spudding of the well and continuing to proceed drilling diligently to the designated depth.
- D) Well - oil or gas well or a combination oil and gas well.
- E) Drill Site - shall be the lease upon which a well drilled pursuant to this Agreement.

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F) Fully Developed - the acreage will be determined fully developed for purposes of this Agreement when Operator has drilled one well on each of the leases embodied in this Agreement.

(2) Drilling Commitment

The Operator does hereby covenant and agree that prior to May 29, 1983 it shall enter upon the Thomas N. Hammett, et al lease and commence drilling the first well thereon until the designated depth is reached. Operator agrees to utilize its best efforts to complete and place on production this well by July 29, 1983 if, in the opinion of the Operator, oil and/or gas can be produced in paying quantities.

The Operator does further covenant and agree that by October 29, 1983, it shall enter upon the Carrie M. Moore lease and shall commence drilling to the designated depth. Operator agrees to utilize its best efforts to complete and place on production the Carrie M. Moore well by December 31, 1983 if, in the opinion of the Operator, oil and/or gas can be produced in paying quantities.

It is understood that any well drilled by the Operator which, in the opinion of the Operator, is not capable of producing oil and/or gas in paying quantities shall nevertheless count towards Operator's drilling commitment.

(3) Title to Acreage

Quaker State does not impliedly or expressly warrant title to the acreage.

Quaker State makes no warranty as to the presence of gas and/or oil in this acreage, nor to the ownership or control thereof and Operator shall assume the risk of proving title. Operator shall diligently defend against any and all challenges to any and all leases and/or rights subject to this Agreement. Quaker State expressly reserves the right to remove from this Agreement any leases and/or rights which Operator shall fail to so defend.

All interests, reservations and rights of Quaker State in and to the lands described in Exhibit A and the production therefrom shall extend not only to the oil and gas leasehold acquired by Quaker State, but also to any and all extensions or renewals of said oil and gas lease (or leases) which may be acquired by the Operator. The term "extensions" of the aforesaid oil and gas lease (or leases) as used herein shall be deemed to include, but not by way of limitation, any agreement or agreements of whatsoever character acquired by Operator under, or by virtue of which said oil well gas leases

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is continued in force. The term "renewals" of the aforesaid oil and gas lease (or leases) as used herein shall be deemed to include, but not by way of limitation, any lease or leases acquired by Operator on all or part of the lands described in Exhibit A within twelve (12) months from the date of termination or expiration of said lease (or leases) or any extensions or renewals thereof.

Operator agrees to execute such further grants and assurances as may be required to vest in Quaker State ownership of the oil and gas leasehold estates.

It is further understood that any unleased oil and gas interests in the acreage described in Exhibit A, that are acquired by the Operator, shall be subject to this Agreement as if such unleased oil and gas interests were acquired by Quaker State.

(4) Performance of Lease Terms

Operator agrees to perform and faithfully carry out all the terms, provisions, and obligations contained in the subject lease(s), including all express or implied covenants pertaining thereto, insofar as the same are applicable to the acreage dedicated to this Agreement.

Operator agrees to indemnify and hold Quaker State harmless from any and all matters arising out of Operator's operations on the acreage and to protect and preserve said acreage from any and all liens, claims, judgments, and demands whatsoever.

(5) Reports

(A) At least thirty (30) days prior to the commencement of drilling operations on the acreage, Operator shall forward to Quaker State a copy of the location plat for the well, together with a copy of the permit to drill.

(B) Operator agrees to supply Quaker State with a copy of the log run on each well, together with a copy of the completion report, including all testing and geological drilling data within fifteen (15) days of completion.

(C) The Operator further agrees to cause to be run a Gamma Compensated Density Log on the aforesaid well. The compensated density portion is to be run on the uncased portion of the drilled hole and the Gamma is to be run from the surface to "total depth". Log is to be recorded on both the two (2") inch and five (5") inch scale. Six (6) field prints and six (6) final prints are to be furnished to Quaker State.

All information required pursuant to this section shall be sent by

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Operator to:

Quaker State Oil Refining Corporation
Production Department
P.O. Box 1327
Parkersburg, WV 26101
ATTENTION: Land Manager

All information to be sent to Operator, if any, shall be sent to Deep Rock Oil Co., P.O. Box 1326, Parkersburg, West Virginia 26102, ATTENTION: Mr. John Kimble.

(6) Right to Purchase Crude Oil

Quaker State and/or its designated agent reserves unto itself the right of first refusal to purchase any and all crude oil produced from each well drilled on the acreage for the life of such well. Quaker State agrees to pay its posted price for crude oil of like grade and quality produced from the individual wells in the area of the acreage for the day said crude oil is run. The prices for crude oil are posted and on file at the office of Quaker State.

Operator agrees to notify Quaker State in writing (at the address first above written; Attention: Mr. Glenn Cochran) as to when the crude oil produced from the acreage will be initially sold so as to allow Quaker State to establish a crude oil account for the Operator.

In the event that Quaker State advises the Operator that it no longer desires to purchase the crude oil produced from the acreage, then Operator will be free to sell the crude oil to another purchaser. If, in the future, Quaker State elects to purchase the crude oil produced from the acreage, it shall give the Operator thirty (30) days notice at which time Operator will be obligated to sell all crude oil produced after the thirty (30) day notice period to Quaker State.

(7) Right to Purchase Natural Gas

Quaker State reserves unto itself, or its designee, the right of first refusal to purchase any and all natural gas produced from each well drilled on acreage for the life of such well.

The price to be paid in any given month shall be no higher than the ceiling price established for Section 109 Gas under the natural Gas Policy Act. Such price shall escalate according to the monthly inflationary factor as determined by the Federal Energy Regulatory Commission.

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In the event of decontrol of natural gas prices, the price to be paid shall be the average of the three highest prices being paid in the area for natural gas of similar quantity and quality.

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Operator agrees to notify Quaker State (at the address set forth in Section 5) as to when it expects to sell the natural gas.

In the event that Quaker State advises the Operator that it no longer desires to purchase the natural gas produced from the acreage then Operator will be free to sell the natural gas to another purchaser. If, in the future, Quaker State elects to purchase the natural gas produced from the acreage, it shall give the Operator thirty (30) days notice at which time Operator will be obligated to sell all natural gas produced after the thirty (30) day notice period to Quaker State.

(8) Taxes

All taxes assessed against the acreage shall be prorated on a calendar year basis. Quaker State shall pay such taxes for the current year. Operator shall be liable for its proportionate share of the full amount of taxes so paid and shall reimburse Quaker State upon being billed therefor. Operator assumes the payment of all taxes for all subsequent years.

All other taxes, including, but not limited to, occupation, excise, privilege or regulatory taxes now or hereafter lawfully levied or assessed shall be paid by the Operator.

(9) Delay Rentals

All delay rentals shall be prorated on a calendar year basis and Quaker State shall pay such delay rentals for the current year. Operator shall be liable for its proportionate share of the full amount of delay rentals so paid and shall reimburse Quaker State upon being billed therefor. All delay rentals due in subsequent years, if any, will be paid by Quaker State and subsequently billed to the Operator who agrees to pay such delay rentals within fifteen (15) days of receiving Quaker State's bill.

(10) Reservations

- (A) Overriding Royalty - Quaker State excepts and reserves a 1/32 of 8/8% overriding royalty on all oil and/or gas produced from the acreage.
- (B) Access - Quaker State reserves the right of ingress, egress and regress over said acreage in addition to reserving the right to use any roadways or rights-of-way located now or in the future on the acreage. 12/29/2023
- (C) Operations - Quaker State reserves the right at all times for itself, its agents and representatives, to inspect Operator's operations.

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(11) Assignment

Quaker State shall, upon completion of one well on each of the leases embodied in Exhibit A and upon receipt of all the necessary information pertaining to such well, assign the well and drill site to the Operator. Said assignment shall be made without representation or warranty of title, either expressed or implied.

Said assignment shall be from the surface down to the top of the Onondaga Formation and shall be made in accordance with the terms and conditions of this Agreement.

Said assignment shall be subject to any overriding royalties, production payments, and other encumbrances.

(12) Quaker State's Lien

Quaker State is given a first and preferred lien on the interest of the Operator covered by this Agreement, and in Operator's interest in the oil and gas produced and the proceeds thereof, and upon Operator's interest in the material and equipment to secure the payments of all sums due Quaker State or third parties as a result of Operator's operations on the acreage.

Quaker State, without prejudice to other existing remedies, is authorized, at its election, to collect from the purchaser or purchasers of oil and/or gas, the proceeds accruing to the Operator up to the amount accrued by the Operator and each purchaser of oil and/or gas is authorized to rely upon Quaker State's statement as to the amount owed by the Operator.

It is understood that Quaker State's lien pertains only to the material and equipment located on the acreage, the oil and gas produced from the acreage and the proceeds from the sale thereof.

(13) Default

If Operator fails to comply with any of the provisions of this Agreement, Quaker State, may, at its option, in addition to any other remedy available at law or equity, terminate this Agreement.

In the event Quaker State terminates this Agreement, Operator shall retain forty (40) acres in the form of a square around each of its wells which is producing oil and/or gas in paying quantities with the understanding that each well shall perpetuate this Agreement and continue it in force and effect beyond such termination date only to the extent of each economically production formation in each such well and shall continue only as to that area surrounding the producing well as hereinabove set forth. Subject to

12/29/2023

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MAY 26 1983

12/29/2023

OIL & GAS DIVISION
DEPT. OF MINES

Section 15, Operator, as to the wells not producing oil and/or gas in paying quantities, agrees to plug such wells according to West Virginia State law, remove all material and debris placed on the drill site and restore the drill site by filling and leveling the slush pit.

(14) Preferential Right to Purchase

In the event the Operator shall, at any time, after fulfilling the drilling commitment, desire to sell all or any part of its interest in and to the assigned acreage and/or wells located thereon or shall have a bona fide offer from a purchaser to purchase all or any part of such interest at a price that is acceptable to the Operator, then Operator shall furnish to Quaker State (at the address provided in paragraph 5), a copy of the signed bona fide offer or price that is acceptable to the Operator. Quaker State shall have thirty (30) days after receipt of such notice within which to elect to purchase said interest at the same bona fide price and under the same terms and conditions offered by said prospective purchaser. Such right of purchase shall be accepted or rejected by Quaker State by letter posted in the United States post office and addressed to the Operator at its address hereinbefore given within the period of thirty (30) days. If Quaker State shall elect to purchase said interest, upon receipt of notice of such election to purchase, Operator shall duly execute, acknowledge and deliver to Quaker State a proper assignment of such interest and Quaker State, upon approval of title thereto, shall pay the stipulated price. If within the time above specified, Quaker State shall notify the Operator that it does not elect to purchase such interest or Quaker State shall fail or neglect to notify the Operator, which failure or neglect shall be construed to mean that Quaker State does not elect to purchase such interest, then, in either event, Operator shall be at liberty to sell and assign such interest to some other purchaser at the same bona fide price and under the same terms and conditions as offered to Quaker State for such interest; provided, however, that if such interest is not disposed of by Operator within thirty (30) days after the expiration of the thirty (30) day period, Operator shall not thereafter dispose of any part of its interest without again offering the same to Quaker State as above provided.

12/29/2023

The preferential right of Quaker State to purchase as provided herein shall extend to any sale by a purchaser from the Operator and to any sale by

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12/29/2023

OIL & GAS DIVISION
DEPT. OF MINES

any subsequent purchaser, and the waiver by Quaker State of its rights hereunder as to any sale shall not constitute a waiver of such rights as to any subsequent sale and shall be conditional upon (a) the assignee's delivery to Quaker State, as soon as possible, of a certified copy of the Assignment, (b) that the Assignment be made expressly subject to all of the terms and conditions of this Agreement and any other instruments of public record affecting the acreage and (c) the express assumption by assignee of all of the obligations imposed by this Agreement upon the Operator.

(15) Abandonment

Operator shall not, at any time, abandon any part or all of the acreage without first giving Quaker State sixty (60) days written notice at the address set forth in paragraph 5, of such desire and intention to abandon any part or all of the acreage. Quaker State shall have thirty (30) days after receipt of such notice within which to notify the Operator, at its address hereinbefore given, whether or not Quaker State elects to take over the acreage. It being understood that in the event Quaker State shall elect to take over said acreage and there shall be a well or wells thereon belonging to the Operator, Quaker State shall have the right to take over any such well or wells by paying Operator the salvage value of all materials in such well or wells so taken over by Quaker State, provided, however, Quaker State shall not be required to make payment therefor until Quaker State shall have approved or accepted title to the acreage. If Quaker State shall fail or neglect to so notify the Operator at its address hereinabove given of such election within said thirty (30) day period it shall be deemed that Quaker State does not elect to take over the acreage. If Quaker State shall elect to take over said acreage or any part thereof, and accepts an assignment thereof from the Operator, and Quaker State elects not to take over all wells located thereon, then before assigning said acreage or any part thereof to Quaker State, Operator shall plug and abandon any and all wells which Quaker State does not elect to take over, and shall, within a reasonable time thereafter, remove all material and debris placed on the acreage by the Operator and restore the acreage by filling and leveling the slush pits, plugging the wells according to the rules and regulations of the State of West Virginia, all at the risk and expense of the Operator. Upon the election of Quaker

12/29/2023

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OIL & GAS DIVISION
DEPT. OF MINES

12/29/2023

State to take over any part of all of said acreage, Operator shall deliver unto Quaker State a proper assignment of such acreage, warranting the same to be free and clear of all liens, claims, clouds and encumbrances caused, suffered or created by, through or under the Operator.

Nothing herein contained, expressed or implied, shall ever be construed as relieving the Operator from any of its obligations under this Agreement.

(16) Rules and Regulations

Operator agrees to conform to the laws of the State of West Virginia and to the rules and regulations of all governmental agencies having jurisdiction over the location, spacing, drilling, operation, abandoning and plugging of wells, the control of water, gas or oil therein, and to the production of oil and gas.

(17) Insurance

Operator, at all times during the life of this Agreement, shall comply with all applicable Federal and State Workmen's Compensation Act or Acts; and shall purchase and maintain the types and amounts of insurance set forth in Exhibit B.

No recitation of any amount or amounts herein shall be construed, in any manner, to limit Operator's liability under this Agreement.

(18) Arbitrations

Any dispute or controversy arising out of or relating to this Agreement shall be determined and settled by arbitration in the City of Oil City, Commonwealth of Pennsylvania, in accordance with the then prevailing Commercial Arbitration Rules of the American Arbitration Association. The award rendered by the arbitrator shall be final and conclusive. The expense of arbitration shall be borne by the parties equally.

(19) Waivers

The failure of Quaker State to seek redress for violations of or to insist upon the strict performance of any covenant or condition of the Agreement shall not prevent a subsequent act, which would have originally constituted a violation, from having the effect of any original violation.

(20) Assignability

It is understood that this Agreement shall be binding upon ~~12/29/2023~~ hereto, their heirs, executors, administrators, successors and assignors;

EXHIBIT "A"

LEASE W-1183 (60 acres)

- (a) Oil and Gas Lease from THOMAS N. HAMMETT and MAE HAMMETT, his wife, of Rt. 3, St. Marys, W. Va., ELLEN C. HAMMETT, a single person, of 704 - 2nd St., St. Marys, W. Va., and MARGUERITE HAMMETT, a widow, of 704 - 2nd St., St. Marys, W. Va., Lessors, to Quaker State Oil Refining Corporation, Lessee, dated April 15, 1981 for a term of two years from May 29, 1981 and being of record in Volume 163 page 688 of the Pleasants County, W. Va. records, encompassing 60 acres, more or less, situate in Jefferson District, Pleasants County, W. Va.
- (b) Oil and Gas Lease from ANNIE C. SHRIER and GEORGE F. SHRIER, her husband, Lessors, to Quaker State Oil Refining Corporation, Lessee, encompassing 60 acres, more or less, situate in Jefferson District, Pleasants County, W. Va. dated June 22, 1981 for a term of two (2) years from May 29, 1981 and being of record in Volume 165, page 449 of the Pleasants County, West Virginia records.
- (c) Oil and Gas Lease from JERRY PAYNE and WANDA PAYNE, his wife, Lessors, to Quaker State Oil Refining Corporation, Lessee, encompassing 60 acres, more or less, situate Jefferson District, Pleasants County, W. Va. dated April 6, 1981 for a term of two years from May 29, 1981 and being of record in Volume 163, page 399 of the Pleasants County, West Virginia records.

LEASE W-1148 (33 acres)

- (a) Oil and Gas Lease from CARRIE M. MOORE, single, Lessor, to Quaker State Oil Refining Corporation, Lessee, encompassing 33 acres, more or less, situate Jefferson District, Pleasants County, W. Va. for a period of ten (10) years from February 10, 1975 and being of record in Volume 140, page 427 of the Pleasants County, West Virginia records.

12/29/2023

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12/29/2023

OIL & GAS DIVISION
DEPT. OF MINES

EXHIBIT B

1. Comprehensive General Liability Insurance with bodily insurance limits of not less than Five Hundred Thousand Dollars (\$500,000) per person and One Million Dollars (\$1,000,000) per accident and property damage coverage with limits of not less than One Million Dollars (\$1,000,000) per accident;
2. Comprehensive Automobile Liability Insurance with bodily injury limits of not less than One Million Dollars (\$1,000,000) per person and One Million Dollars (\$1,000,000) per accident and property damage limits of not less than One Million Dollars (\$1,000,000) per accident.

Operator shall carry Workmen's Compensation Insurance on all employees engaged in the operations hereunder and shall comply with the Fair Labor Standards Act and all other applicable rules and regulations of Federal and State Governmental Agencies having jurisdiction.

12/29/2023

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OIL & GAS DIVISION
DEPT. OF MINES

12/29/2023

State to take over any part of all of said acreage, Operator shall deliver unto Quaker State a proper assignment of such acreage, warranting the same to be free and clear of all liens, claims, clouds and encumbrances caused, suffered or created by, through or under the Operator.

Nothing herein contained, expressed or implied, shall ever be construed as relieving the Operator from any of its obligations under this Agreement.

(16) Rules and Regulations

Operator agrees to conform to the laws of the State of West Virginia and to the rules and regulations of all governmental agencies having jurisdiction over the location, spacing, drilling, operation, abandoning and plugging of wells, the control of water, gas or oil therein, and to the production of oil and gas.

(17) Insurance

Operator, at all times during the life of this Agreement, shall comply with all applicable Federal and State Workmen's Compensation Act or Acts; and shall purchase and maintain the types and amounts of insurance set forth in Exhibit B.

No recitation of any amount or amounts herein shall be construed, in any manner, to limit Operator's liability under this Agreement.

(18) Arbitrations

Any dispute or controversy arising out of or relating to this Agreement shall be determined and settled by arbitration in the City of Oil City, Commonwealth of Pennsylvania, in accordance with the then prevailing Commercial Arbitration Rules of the American Arbitration Association. The award rendered by the arbitrator shall be final and conclusive. The expense of arbitration shall be borne by the parties equally.

(19) Waivers

The failure of Quaker State to seek redress for violations of or to insist upon the strict performance of any covenant or condition of the Agreement shall not prevent a subsequent act, which would have originally constituted a violation, from having the effect of any original violation.

(20) Assignability

It is understood that this Agreement shall be binding upon the parties hereto, their heirs, executors, administrators, successors and assignors;

12/29/2023

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MAY 26 1983

OIL & GAS DIVISION
DEPT. OF MINES

12/29/2023

provided, however, that this contract, the acreage, nor Operator's interest in any well drilled pursuant to this Agreement may not be assigned in whole or in part by the Operator without Quaker State's written consent thereto, and further provided that any assignment hereafter executed shall specifically refer to and be made subject to, the terms and conditions hereof.

Quaker State agrees not to unreasonably withhold its consent.

It is understood that Quaker State's consent is not required should Operator assign its interest in the acreage or the wells to an affiliate of the Operator. However, such assignment shall be made subject to this Agreement.

(21) Entire Agreement

The terms of this Agreement constitute the entire contract of the parties and there are no agreements, undertakings, obligations, promises, assurances or conditions, whether precedent or otherwise except those specifically set forth in this Agreement.

(22) Headings for Convenience

The paragraph headings used in this Agreement are inserted for convenience only and shall be disregarded in construing this Agreement.

(23) Time for Execution

If this Agreement is not duly executed by the Operator by May 10 19 83, then and thereupon, this Agreement, at the option of Quaker State shall be null and void and of no effect.

ATTEST:

QUAKER STATE OIL REFINING CORPORATION

Mary Ann York
Corporate Secretary

By G. M. Wiesner
G. M. Wiesner
Vice President/Production

OPERATOR: DEEP ROCK OIL COMPANY

Pennington
Witness

By R. H. Morris Lucy Treasurer
Authorized Officer

Alise R. Watson
Witness

By _____

12/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

5-26-83

Cancel

18625

Permit No. 47-073-1656 County pleasants
 Company alan bable oil Dev Farm annie E Hammett
 Inspector _____ Well No. 1
 Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

APR 29 1986

COMMENTS: please cancel this permit well drilled
35' well has been plugged and well site
is Reclaimed

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R.A. Lawther
 DATE: Apr 25, 1986

12/29/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311

Telephone: 348-3500

May 5, 1986

John Johnston
 Director

ARCH A. MOORE, JR.
 Governor

Alan Gable Oil Development, Incorporated
 Post Office Box 165
 Davisville, West Virginia 26142

In Re: Permit No: 47-073-1656
 Farm: J & W Payne & E. Hammett
 Well NO: 1
 District: Jefferson
 County: Pleasants
 Issued: 5-26-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/nw

12/29/2023

IV-27
9-83

RECEIVED

SEP 29 1983



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: Sept 27 83
Well No: 1
API NO: 47 - 073 - 1656
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ✓ /

LOCATION: Elevation: 940 Watershed: Road Run
District: Jefferson County: Pleasants Quadrangle: Schultz

WELL OPERATOR Alan H. Kline Oil Dev DESIGNATED AGENT Ron Kudella
Address P.O. Box 166 Address P.O. Box 166
Davisville W.Va. 26042 Davisville W.Va. 26042

The above well is being posted this 27 day of Sept, 1983, for a
violation of Code 22-4-15.03 and/or Regulation 22-4-23.06, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to cement Fresh water casing by circulating
cement (Casing cemented with sackite)
Failure to notify Inspector Before doing permitted
work, Building Roads? Drilling operations
Failure to Identify well by A. P. I number*

A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.

You are hereby granted until Sept 30, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne W.Va. 26044

Telephone: 304-758-1514 12/29/2023

Date: oct 3 1983
Operator's Well Number 1
API Well No.: No. 47 - 073-11656
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil _____ / Gas _____ / Liquid Injection _____ / Waste disposal _____ /
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: 940 Watershed: Road Run
District: Mellison County: pleasants Quadrangle: Schully
WELL OPERATOR Alan Cable ofl Dep
Address P.O. Box 160m Davisville W.Va. 26142
DESIGNATED AGENT: Ron Kupella
Address: Lam

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on oct 3, 1983.
The violation of Code 22-4-7.05 22-4-13.03 22-4-23.06, heretofore found to exist on Sept 27, 1983 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ / of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

co Has made no attempt to abate violation

RECEIVED
OCT - 4 1983

OIL & GAS DIVISION
DEPT. OF MINES

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- _____ To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address: _____

Robert A. Lowbher
Oil and Gas Inspector
Address: Middlebourne
W.Va. 26149
Telephone: 304-758-4764

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

IV-27
9-83



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: Apr 11 1984
Well No: 1
API NO: 47 - 073 1656
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ✓ /
LOCATION: Elevation: 940 Watershed: Cow Creek
District: Jackson County: Pleasants Quadrangle: Schultz
WELL OPERATOR Alan R. Miller Dev. DESIGNATED AGENT Rob Kuydella
Address P.O. Box 166 Address P.O. Box 166
Davisville W. Va. 26142 Davisville W. Va.

The above well is being posted this 11 day of Apr, 1984, for a violation of Code 22-4-12B and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Re Claim well site within 6 months after completion of Drilling

RECEIVED

APR 13 1984

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Apr 18, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

R. A. Lowther
Oil and Gas Inspector
Address Middletown
W. Va.

Telephone: 758-4711
12/29/2023



IV 23
9-83

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division NOTICE OF VIOLATION

Date: _____
Well No: _____
App No: _____
State County Permit: _____

WELL TYPE: Oil _____ Gas _____ Liquid Injection _____ Waste Disposal _____
Of Use: Production _____ Storage _____ Deep _____ Shallow _____
LOCATION: Elevation: _____
District: _____
County: _____
WATERSHED: _____
WELL OPERATOR: _____
DESIGNATED AGENT: _____
Address: _____

The above well is being posted this _____ day of _____, 19____, for a violation of Code 22-4-____ and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

RECEIVED
APR 1 3 1983
OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by registered mail to the designated well operator or his designated agent. You are hereby granted until _____, 19____, to abate this violation. Failure to abate this violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector: _____
Address: _____
Telephone: _____

12/29/2023

RECEIVED

APR 23 1984

FORM IV-30
9-83

OIL & GAS DIVISION DEPT. OF MINES

Date: April 18, 1984
Operator's Well Number: 1
API Well No.: No. 47 - 073 - 1656
State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OFFICE OF OIL AND GAS ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: 440 Watershed: Cow Creek
District: Jefferson County: Pleasants Quadrangle: Schully
WELL OPERATOR: Alan Gable Oil Dev
Address: P.O. Box 1166 Davisville W.Va 26142
DESIGNATED AGENT: Bon Kudella
Address: P.O. Box 1166 Davisville W.Va. 26142

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on April 18, 1984.

The violation of Code 22-4-12B, heretofore found to exist on April 11, 1984 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Reclaim well site within 6 months after completion of Drilling

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address: _____

Robert A. Lowlter
Oil and Gas Inspector
Address: Middlebourne
W.Va.
Telephone: 758-4764

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

12/29/2023

RECEIVED

APR 3 1952

FORM IV-20

9-53

DEPT. OF MINES
OIL & GAS DIVISION

Date: April 15 1952
Operator's Well Number: 127
API Well No. 472 No. 472
State West Virginia County Putnam

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil Gas Acid Liquid Waste disposal
 Shallow Deep
LOCATION: Flotation Storage
WELL OPERATOR: Putnam County
Address: Putnam County
DESIGNATED AGENT: Putnam County
Address: Putnam County

Notice is hereby given that the designated authorized oil and gas inspector has made a special inspection of the above-named well on April 12 1952 at 4:30 PM.
The violation of Code 23-4-17, "Notice of Violation," Form IV-28, "Imminent Danger Order," of that date has not been totally abated and has been determined that no further extension of time should be permitted for the following reason:
USE REVERSE SIDE OF THIS ORDER IF NECESSARY.

Failure to Respond and a fine has been assessed after a complete copy of this order.

The state in accordance with the provisions of Code 23-4-17, the well operator is hereby ORDERED
To continue cessation of operations until the imminent danger is fully abated.
To cease further operations until the violation has been fully abated.
In accordance with Code 23-4-17, a well operator or completing coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: Putnam County
Address: Putnam County
Telephone: 127-472
Oil and Gas Inspector: Putnam County
Address: Putnam County
Telephone: 127-472

Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or the designated agent.

12/29/2023

RECEIVED
MAY 4 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

Date: May 2 1984
Operator's Well Number 1
API Well No.: 47 - 073 - 1656
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas _____ / Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: 940 Watershed: Row Creek
District: Jefferson County: Pleasants Quadrangle: Schultz
WELL OPERATOR Clamffable oil Dev DESIGNATED AGENT Roy Kudella
Address P.O. Box 166 Address same
Davisville W.Va 26142

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on May 2, 1984.
The violation of Code § 22-4-12 B heretofore found to exist on april 11, 1984, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS
well site is Re Claimed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R.A. Lowther
Oil and Gas Inspector
Address Middlebourne W.Va
Telephone 758-4764

RECEIVED
MAY 1 - 1984

DEPT. OF MINES
OIL & GAS DIVISION

Date: May 5 1984
Operator's
Well Number: 1
ARI Well No.: AT 673-1526
State: AT County: Wetzel Permit:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste disposal
LOCATION: Underground Surface Production Storage Deep Shallow
Elevation: 1400
District: Wetzel County: Wetzel
WELL OPERATOR: Donna Marie L. Co. 31112
Address: Donna Marie L. Co. 31112
DESIGNATED AGENT: James
Address: James
County: Wetzel District: Wetzel
Quadrangle: Wetzel

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on May 3 1984. The violation of Code 22-4-12B heretofore found to exist on April 11 1984 by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" of that date has been totally abated, and the well operator is hereby notified that he may resume operations.

COMMENTS: well site is re claimed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
Address: Wetzel
Telephone: 758-4764
Oil and Gas Inspector: R.A. Foubler

RECEIVED
MAY 25 1984
OIL & GAS DIVISION
DEPT. OF MINES



1) Date: May 24, 1984
2) Operator's Well No. Hammett #1
3) API Well No. 47 - 073 - 1656
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil xxx / Gas xx / Liquid injection / Waste disposal /
B (If "Gas", Production xxx / Underground storage) / Deep / Shallow /
5) LOCATION: Elevation: 940 Watershed: Cow Creek
District: Jefferson County: Pleasants Quadrangle: Willow Island
6) WELL OPERATOR Alan Gable Oil Development DESIGNATED AGENT Ron Kudella
Address P O Box 166 Address P O Box 166
Davisville, WV 26142 Davisville, WV 26142
8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Robert Lowther Name Alan Gable Oil Development Co.
Address Gen. DEL. Address P O Box 166
Middlebourne, WV Davisville, WV 26142

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

**Well will be cemented to top with 20 sks cement.
45 ft. to surface**

*Never Issued
Don't film*

Permit number _____ Date _____ 19

This permit covering the well operator and well owner is granted in accordance with the pertinent legal requirements subject to the conditions contained hereon. **Application must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires _____ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <i>[Signature]</i>	Plat: <i>[Signature]</i>	Casing: <i>[Signature]</i>	Fee: NE
----------------------	---------------------------	--------------------------	----------------------------	----------------

Michael Lewis
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/29/2023

RECEIVED MAY 2 2 1984 OIL & GAS DIVISION

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1. Well Type: Oil or Gas, Production, or Both. 2. Location: Township, Range, Section, Quarter, and Acreage. 3. Well Operator: Name and Address. 4. Plugging Contractor: Name and Address. 5. Well ID: No. and Date.

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started			
Plugging completed			
Well Record received			

OTHER INSPECTIONS

Reason: _____ Reason: _____

Signature of Applicant

Signatures of Inspectors



1) Date: May 26, 19 84
 2) Operator's Well No. Hammett #1
 3) API Well No. 47 - 073 - 1656
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil xxx / Gas xx / Liquid injection _____ / Waste disposal _____ /
 B (If "Gas", Production xxx / Underground storage) _____ / Deep _____ Shallow _____ /
- 5) LOCATION: Elevation: 940 Watershed: Cow Beech
 District: Jefferson County: Pleasants Quadrangle: Willow Island
- 6) WELL OPERATOR Alan Gable Oil Development 7) DESIGNATED AGENT Ron Kudella
 Address P O Box 166 Address P O Box 166
Davisville, WV 26142 Davisville, WV 26142
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
 Name Robert Lowther Name Alan Gable Oil Development Co.
 Address Gen. DEL. Address P O Box 166
Middlebourne, WV Davisville, WV 26142

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Well will be cemented to top with 20 sks cement.
 45 ft. to surface

OFFICE USE ONLY

PLUGGING PERMIT

Permit number _____

Date _____ 19 _____

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires _____ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
		<i>[Signature]</i>	<i>[Signature]</i>	

[Signature: Michael Lewis]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

Permit

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/29/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: _____

Reason: _____

--	--	--	--	--	--

12/29/2023



1) Date: May 26, 1984
 2) Operator's Well No. Hammett #1
 3) API Well No. 47 - 073 - 1636
 State County Permit

STATE OF WEST VIRGINIA
 OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE: A Oil xxx / Gas xx / Liquid injection _____ / Waste disposal _____ /
 B (If "Gas", Production xxx / Underground storage) _____ / Deep _____ Shallow _____ /)

5) LOCATION: Elevation: 940 Watershed: Cow Beech
 District: Jefferson County: Pleasant Quadrangle: Willow

6) WELL OPERATOR Alan Cable Oil Development 7) DESIGNATED AGENT Ben Kudella
 Address P O Box 166 Address P O Box 166
Dayville, WV 26142 Dayville, WV 26142

8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
 Name Robert Lowmyer Name Alan Cable Oil Development
 Address Cap. Rd. Address P O Box 166
Middlebourne, WV Dayville, WV 26142

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Well will be cemented to top with 20 sks cement.
35 ft. to surface

OFFICE USE ONLY

PLUGGING PERMIT

Permit number _____ Date _____ 19 _____

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires _____ unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee

 Administrator, Office of Oil and Gas
 Inspector

NOTE: Keep one copy of this permit posted at the plugging location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/29/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason: _____

Reason: _____

Inspector

12/29/2023

RECEIVED
MAY 25 1984



OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

1) Date: May 24 19 84
2) Operator's Well No. Hammett #1
3) API Well No. 47-073-1656
State County Permit

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR n/a
Address _____

(i) Name Annie E. Hammett
Address c/o T.N. Hammett
Rt 3, St Marys, WV

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address n/a

(ii) Name _____
Address _____

Name _____
Address _____

(iii) Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address n/a

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR Alan Gable Oil Development Co.

Ronald Kudella

By Ronald Kudella
Its Designated Agent

this 24 day of May, 19 84.
My commission expires 3/26, 19 94.

Address P O Box 166
Davisville, WV 26142

Telephone 304-424-5220

Jamaine F. Harmon
Notary Public, Wood County,
State of West Virginia

RECEIVED
DEPT. OF MINES
NOV 20 1930

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.





1) Date: May 24 19 84
2) Operator's Well No. Hammett #1
3) API Well No. 47-073-1656
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Annie E. Hammett
Address c/o T.N. Hammett
Rt 3, St Marys, WV
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____

5(i) COAL OPERATOR _____

Address n/a

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name _____
Address n/a

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____
Address n/a

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Ronald Kudella

this 24 day of May, 19 84.
My commission expires 3/26, 19 94.

Jamaine F. Harmon
Notary Public, Wood County,
State of West Virginia

WELL

OPERATOR Alan Gable Oil Development C

By Ronald Kudella
Its Designated Agent

Address P O Box 166
Davisville, WV 26142

Telephone 304-424-5220

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.





1) Date: May 24 19 84
2) Operator's Well No. Hammett #1
3) API Well No. 47-073-1656
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Annie E. Hammett
Address c/o T.N. Hammett
Rt 3, St Marys, WV
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____

5(i) COAL OPERATOR _____

Address n/a

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name _____
Address n/a

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____
Address n/a

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

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The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Ronald Kudella

this 24 day of May, 19 84.
My commission expires 3/26, 19 94.

Jacqueline F. Harmon
Notary Public, Wood County,
State of West Virginia

WELL

OPERATOR Alan Gable Oil Development

By Ronald Kudella
Its Designated Agent

Address P O Box 166
Davisville, WV 26142

Telephone 304-424-5220

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
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- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

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Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.





1) Date: May 24 19 84
2) Operator's Well No. Hammett #1
3) API Well No. 47-073-1656
State 073 County 1656 Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Annie E. Hammett
Address c/o T.N. Hammett
Rt 3, St Marys, WV
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____

5 (i) COAL OPERATOR _____

Address n/a

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name _____
Address n/a

Name _____
Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name _____
Address n/a

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

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- (2) The plat (surveyor's map) showing the well location on Form IV-6.

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The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Ronald Kudella

this 24 day of May, 19 84.
My commission expires 3/26, 19 94.

Jannine F. Harmon
Notary Public, Wood County,
State of West Virginia

WELL

OPERATOR Alan Gable Oil Development

By Ronald Kudella
Its Designated Agent

Address P O Box 166
Davisville, WV 26142

Telephone 304-424-5220

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
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Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.





1) Date: May 24 19 84
2) Operator's Well No. Hammett #1
3) API Well No. 47-073-1656
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Annie E. Hammett
Address c/o T.N. Hammett
Rt 3, St Marys, WV
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____

5 (i) COAL OPERATOR _____
Address n/a

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address n/a

Name _____
Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address n/a

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
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The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Ronald Kudella

this 24 day of May, 19 84.
My commission expires 3/26, 19 94.

Janine F. Harmon
Notary Public, Wood County,
State of West Virginia

WELL
OPERATOR Alan Gable Oil Development

By Ronald Kudella
Its Designated Agent

Address P O Box 166
Davisville, WV 26142

Telephone 304-424-5220

I N S T R U C T I O N S T O A P P L I C A N T

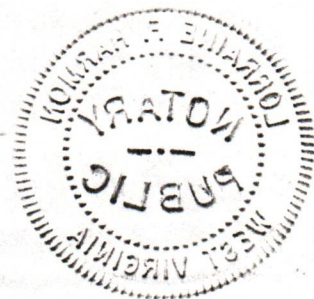
CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
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- 5(ii, iii) See Code § 22-4-20.

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Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.



P 408 733 823

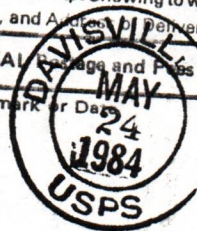
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to T.N. Hammett	
Street and No. Rt 3	
P.O., State and ZIP Code St Marys, WV 26170	
Postage	\$ 20
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of delivery	
TOTAL Postage and Fees	\$ 155
Postmark or Date	MAY 24 1984

PS Form 3800, Feb. 1982



ALAN GABLE OIL DEVELOPMENT, INC.
P. O. BOX 166
DAVISVILLE, WV 26142

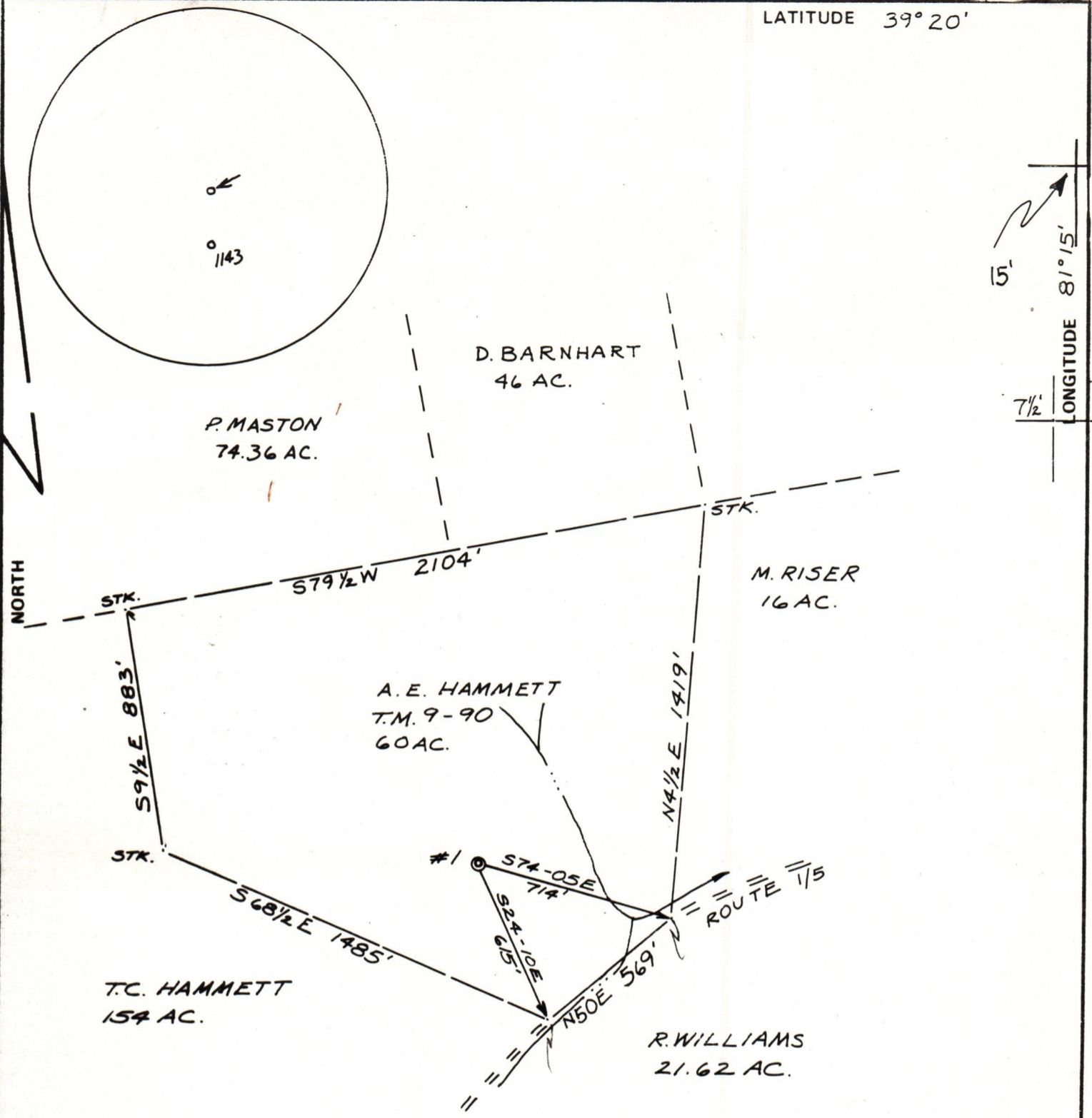
\$ 50,000

AGENT: THOMAS F. BROWN (6-20-84)
RT. 3, BOX 21
MINERAL WELLS, WV 26150
PH: 489-2577

Jed: 4-17-85
Al said Steve
sent this down
What are we
supposed to do
w/ it?

LATITUDE 39° 20'

LONGITUDE 81° 15' 6000'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION SCHULTZ
BM 724'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MAY 16, 19 83
 OPERATOR'S WELL NO. HAMMETT #1
 API WELL NO. _____
47 - 073 - 1656
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 940' WATER SHED COW CREEK
 DISTRICT JEFFERSON COUNTY PLEASANTS
 QUADRANGLE WILLOW ISLAND 7 1/2'

SURFACE OWNER ANNIE E. HAMMETT ACREAGE 60
 OIL & GAS ROYALTY OWNER JERRY PAYNE (1/2), ET AL. LEASE ACREAGE 60 12/29/2023
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5800'
 WELL OPERATOR ALAN GABLE OIL DEV. CO. DESIGNATED AGENT RONALD KUDELLA
 ADDRESS P.O. BOX 165 ADDRESS P.O. BOX 165
DAVISVILLE, W.VA. 26142 DAVISVILLE, W.VA. 26142