

1)	Date:	March	14	, 19	83
2)	Omenato				

2) Operator's Well No. Cornell #

3)

Well No.	corne.	L 1 753	
API Well No.	47	073	1610
Takinum p	State	County	Permit

DRILLING	CONT	RACTO	DR:
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Beacon Resources Corp. STATE OF WEST VIRGINIA
#1 - 17th Street
DEPARTMENT OF MINES, OIL AND GAS DIVISION

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named coal op	erator, coa	l owner(s),	and coal	lessee on	or bef	fore the day of the	mailing or deliver	y of this Permit Appl	cation to the Departmen
			nd the enc	losed pla	t and r	eclamation plan h	ve heen mailed hy	registered mail or de	alivered by hand to the ob
answer above	e is No, not	thing addit	ional is ne	eded. If	the ans	swer is Yes, you m	ay use Affidavit F	form IV-60.	NO SERVICE POR SERVICE
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Acreage 49 Acres SUFFACTOR RIGHTS Check and provide one of the following: A consideration and the enclosed pla amed on operator, coal owner(s), and coal lessee on wines at Charleston, west Virginia. Data Table 1000 The Table 1000 The Table 1000 The Table 1000 The Table 10	Address #1 - 17th Street =Vienna, W. Va. 2610 OIL & GAS ROYALTYOWNER Address 305 Riverside Drive St. Marys, W. Va. 25: Acreage 49 Acres SURFACEOWNER Lillian A. Cornel: Address 305 Riverside Drive St. Marys, W. Va. 25: Acreage 49 Acres SURFACEOWNER Lillian A. Cornel: Address 305 Riverside Drive St. Marys, W. Va. 25: Acreage 49 Acres FIELD SALE (IF MADE) TO: Address Consolidated Gas (Consolidated Ga	Address #1 - 17th Street = Vienna, W. Va. 26105 OIL & GAS ROYALTY OWNER Lillian A. Corpell Address 305 Riverside Drive St. Marys, W. Va. 25170 Acreage 49 Acres SURFACE OWNER Lillian A. Cornell Address 305 Riverside Drive St. Marys, W. Va. 25170 Acreage 49 Acres SURFACE OWNER Lillian A. Cornell Address 305 Riverside Drive St. Marys, W. Va. 25170 Acreage 49 Acres FIELD SALE (IF MADE) TO: Address Consolidated Gas Co. OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Lowther Address phone# 758-4764 Middlebourne, W. Va. PROPOSED WORK: Drill X. Drill deeper Redrill. Plug off old formation Perforate in well (specify) GEOLOGICAL TARGET FORMATION, Marcellus To Estimated depth of completed well, 4000' feet; s Approximate water strata depths: Fresh, 800'' feet; s Approximate coal seam depths: na/ Is coal CASING AND TUBING PROGRAM CASING OR TUBING TYPE Size Grade Per fr. New Used For drilling Moductor eth water 8-5/8' l260' The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for convoluced or market the oil or gas based upon a lease or other imiliar provision for compensation to the owner of the oil or gas in place whice or of this Permit Application and the enclosed plat and reclamation plan has a charty: Solves of this Permit Application and the enclosed plat and reclamation plan has a charty: John E. Smittle y Commission Expires July 16, 1991	Address #1 - 17th Street = Vienna, W. Va. 26105 OIL & GAS ROYALTYOWNER Lillian A. Corpell Address 305 Riverside Drive St. Marys, W. Va. 25170 Acreage 49 Acres SURFACE OWNER Lillian A. Cornell Address 305 Riverside Drive St. Marys, W. Va. 25170 Acreage 49 Acres SURFACE OWNER Lillian A. Cornell Address 305 Riverside Drive St. Marys, W. Va. 25170 Acreage 49 Acres SURFACE OWNER Lillian A. 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Va. 25170 Acreage 49 Acres FIELD SALE (IF MADE) TO: Address Consolidated Gas Co. OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Lowther Address Middlebourne, W. Va. PROPOSED WORK: Drill X. Drill deeper Perforate new formation Other physical change in well (specify) GEOLOGICAL TARGET FORMATION. Marcellus T) Estimated depth of completed well, 4000' feet B) Approximate water strata depths: Fresh, 800'' feet; salt, 0- feet. B) Approximate coal seam depths: That Is coal being mined in the area? Yes CASING AND TUBING PROGRAM CASING OR SPECIFICATIONS Weight New Used Per for dmilling Lith in well CASING AND TUBING PROGRAM CASING OR Grade Per fit New Used For dmilling Lith in well Considerated A - 1/2' 4000'T D. 4000'T. D. 2803 Ster Ight to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts by which I hold the right to extract oil of The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.) Start Provisions Ster Ight to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts by which I hold the right to extract oil of The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.) COVALTY PROVISIONS Ster Ight to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts by which I hold the right to extract oil of The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.) COVALTY PROVISIONS Ster Ight to extract, produce or market the oil or gas in place which is not inherently related to the volun roduced or marketed? Yes See Provise side for specifics.) Covality

BB 29 1200 Administrator, Office of Oil and Gas

Fee

Casing

Plat:

November 22, 1983

Agent:

Permit expires

Bond:

unless drilling is commenced prior to that date and prosecuted with due diligence.

Line Item Explanation

- 1) Date of Application
- Your well name and number 2)
- To be filled out by office of oil & gas 3)
- "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced 4A) at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of 4B) the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - Where well is located
 - Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - Use separate sheet if necessary 7)
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- See Reg. 7.01 relating to code §22-4-1k 11)
- "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to 12) or does operate a coal mine. See Note 24
- As per §22-4-20; See Note 24 13 & 14)
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - Anticipated formation for which well will be completed
- Self explanatory
 - Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in 18) elevation
 - 19) All coal seam depths
 - Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be fil-23) ed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee

	WAI	VER	
The undersigned coal operator amined this proposed well location. If added to the mine map. The undersign operator has complied with all applications.	a mine map exists which	covers the area	of the coal under this well location has exact of the well location, the well location has been sed to be done at this location, provided, the well located and the governing regulations.
operator has complied with an appro-	abio require transmentation au	How nothing to	amaz Azara disengen propinsi pangangan ang da propinsi mening.

API#	:	47-		

ITEM #21 - EXTRACTION RIGHTS . CODE 22-4-11 (C)

49 ACRES Jefferson	DISTRICT Pleasants	COUNTY, W
· Bounded as follows:		
on the North by W.		
on the East by Har	mmett	
on the South by Sig	gler	
on the West by Har		1 Describer
	Percent OGM Royalty	Recording BK PG
Lessors & Address	Interest (of 1/8ths)	
Mrs. Lillian A. Cornell	1/8 plus 1/32 override	181 44
305 Riverside Dr.	170 pade 2702 0701	
St. Marys, W. Va. 25170		7
St. Harys, w. va. 25170		
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IV-9 (Rev 8-81)



API NO. 47 - 073 - 16/0

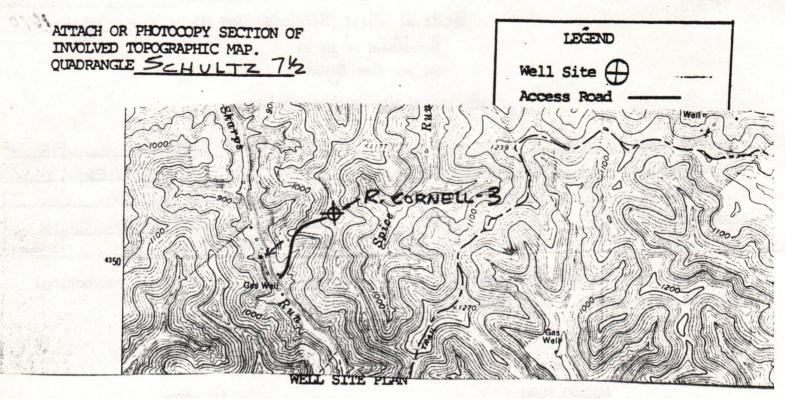
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Bepartment of Mines Gil und Gas Bivision

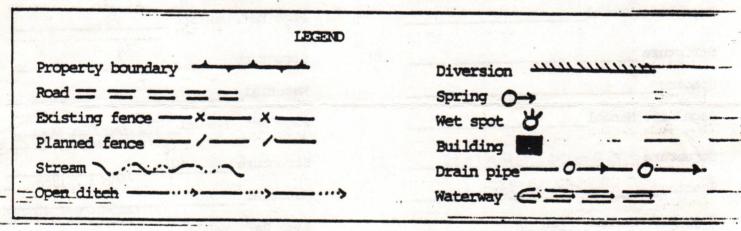
CONSTRUCITE	ON AND REX	LAMATION PLAN		
COMPANY NAME BEASON RESOUR	CES I	ESIGNATED AGE	NT WALTER	ALIEN
Address Nº 1, 17TH ST., VIE	NNA W VA	Address No	17745	MENINA W.VA
Telephone 295-3284	., .		295-328	
LANDOWNER RALPH L. CORNE	LL			ER OHIO -
Revegetation to be carried out by	BEACO	N RESOL	DIES	(Agent)
This plan has been reviewed by				
and additions become a part of this pla		3/11/03	SCD. All	corrections
37		(Date)		
. 35	2	emeth R ?	Masin	
		(SCD Agent)		
ACCESS ROAD			LOCATION	
Structure 1	(A)	Structure		(1)
Spacing		Material		X
Page Ref. Manual			,/	7
rage Net. Mathat		Page Ref. Ma	nual	
Structure Care Care Care Care Care Care Care Ca	(B)	Structure	141	(2)
Spacing		Material	10	(2)
Page Ref. Manual				
Tage Nett. Petition		Page Ref. Mar	nual (1)	THE STATE OF
Structure ZROSS DRAINS	(C)	Structure	N	(3)
Spacing 60-135		Material	MAR	1 7 1983
Page Ref. Manual 2-4			\$471.7 Physics	ND GAS DIVISION PARTMENT OF MINES
		Page Ref. Mar	nual	
All structures should be inspected commercial timber is to be cut and structure and removed from the site before			if necessary.	AZZ
out and removed from the site before	dirt work	begins.	small timber	to be
RE	VEGETATIO	N		
Treatment Area I + II		. Tre	atment Area	=
or correct to pH 6,5	1	Lime		Tons/acre
		or correct	to pH_	
(10-20-20 or equivalent)		Fertilizer	-20-20 07 07	_ lbs/acre
fulch 2 Tons/acre		Mulch	-20-20 or equ	
seed* KY FESCUE 40 lbs/acre		Seed*		Tons/acre
RED CLOVER 8 lbs/acre				· lbs/acre
lbs/acre				lbs/acre
*Inoculate all legumes such as vetch, noculate with 3X recommended amount.	trefoil a	nd clovers wit	th the proper	bacterium.
	PLAN PRET	APEN DU +		
NUTES: Please nemice + 1 md		ARED BY DAR	KELL F	DOICE .
cooperation to protect new seedling for one growing season.	Al	DORESS RT	1	
The second of th		ELIZ	ABETH , V	N. VA
necessary for comments.	Descri		, , , v	VI VI

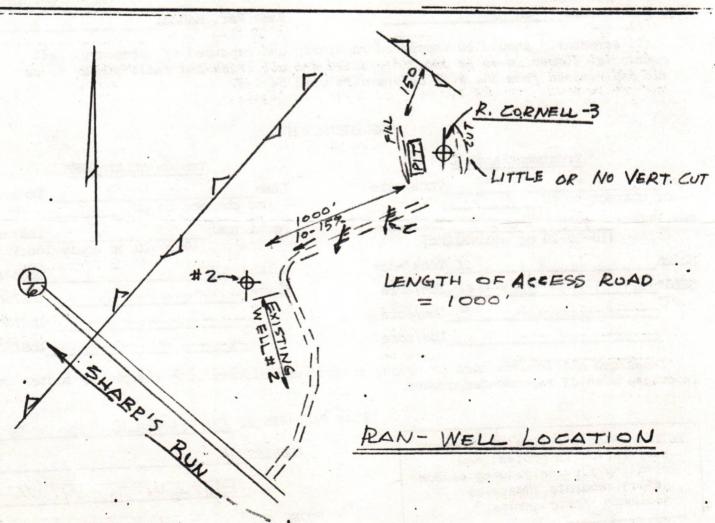
PHONE NO.

474-3654



Sketch to include well location, existing access road, roads to be constructed, wells drilling pits and necessary structures numbered or lettered to correspond with the fire part of this plan. Include all natural drainage.





	TELEVISION			
IV-35 (Rev 8-81) DECEIVED CCT 1 2 1983 State of Mest	7-1			
TV-35	and the same of th	Date 9	-9-83	and the second s
(Rev 8-81) 44 (CT 1 9 1983 State of 200 and	39:	Operato Well No	RL Co	ornell #
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DECETVED & GAS DIVISION Bepartment of DEPT. OF MINES Gil und Gas	Allines			73 - 16
DEHT. OF MINES ON und . Cas	Hoision	A1		
JUN 4 - 1984 WELL OPERATOR'S				CEIV
OF			1-1-	
EPT. of MINDRELLING, FRACTURING AND/OR STIMU	LATING, C	OR PHYSICA	L CHANGE	11/2 - 198
WEIL TYPE: Oil X / Gas X / Liquid Injection (If "Gas," Production X / Underground	/ Wast	re Disposa ge/ Deep	P DEFE	GAS DIV
LOCATION: Elevation: 1160 Watershed St	narps Ru	n		
District: Jefferson County Plea			e Schult	Z
District. defferson Carry pres	Sauls		4 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
	<u> </u>			
COMPANYBeacon Recources				
ADDRESS #1 17th St. Vienna.WV 26105	Casing	Used in	Toft	Cement
DESIGNATED AGENT Russell T Poole	Casing			fill up
	Tubing	Drilling	in Well	Cu. ft.
ADDRESS 2794 Valley Mills Rd Parkersburg, WV	Size 20-16	9	1	Page 1881
SURFACE OWNER Lillian A Cornell	Cond.		4.4	
ADDRESS 305 Riverside Dr.St Mary's,WV	13-10"			
MINERAL RIGHTS OWNER Lillian A Cornell	9 5/8		e) Sheet -	
ADDRESS 305 Riverside Dr. St Mary's WY	8 5/8	1258	1258	300 SH
OIL AND GAS INSPECTOR FOR THIS WORK Robert	7	1 210		
Lowther ADDRESS Middlebourne, WV	5 1/2			
PERMIT ISSUED 6-29-83		1005	1005	100 000
DRILLING COMMENCED 7-1-83	4 1/2	4235	4235	400 SKS
DRILLING COMPLETED 7-8-83	3		Y 307 1 1 2 W	
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			-
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners			7.5
CENT OCTON MADOCEM ENDMANTON M			4.	
GEOLOGICAL TARGET FORMATION Marcellus		Dep		
Depth of completed well 4270 feet R				
Water strata depth: Fresh 800 feet;		feet		
Coal seam depths: N/A	Is coal	being min	ed in the	area?
OPEN FLOW DATA				
				1000
	ellus Pa v	zone dep	th 3798	- 422 Fee
Producing formation Devonian Shale Marc				
Producing formation Devonian Shale Marc Gas: Initial open flow Show Mcf/d	Oil; Ini	tial open	flow Sh	ow Bhi
Producing formation Devonian Shale Marc Gas: Initial open flow Show Mcf/d Final open flow 250 Mcf/d	Oil; Ini Fir	tial open nal open f	flow Sh low 100	ow Bbl/
Producing formation Devonian Shale Marc Gas: Initial open flow Show Mcf/d Final open flow 250 Mcf/d Time of open flow between initi	Oil; Ini Fir al and fi	tial open al open fi nal tests	flow Sh low 100 8 ho	ow Bhl/ Bbl/
Producing formation Devonian Shale Marc Gas: Initial open flow Show Mcf/d Final open flow 250 Mcf/d Time of open flow between initial Static rock pressure 860 psig(surface)	Oil; Ini Fir al and fi measurem	tial open al open fi nal tests	flow Sh low 100 8 ho	ow Bhl/ Bbl/
Producing formation Devonian Shale Marc Gas: Initial open flow Show Mcf/d Final open flow 250 Mcf/d Time of open flow between initi Static rock pressure 860 psig(surface (If applicable due to multiple completion-	Oil; Ini Fir al and fi measurem	tial open hal open fi nal tests ment) after	flow Sh low 100 8 hour 8 hour	Bbl/ Rbl/ Rurs Rurs shut i
Producing formation Devonian Shale Marc Gas: Initial open flow Show Mcf/d Final open flow 250 Mcf/d Time of open flow between initi Static rock pressure 860 psig(surface (If applicable due to multiple completion— Second producing formation	Oil: Ini Fir al and fi measurem	tial open fall open fall tests ment) after zone depri	flow Sh low 100 8 hours hou	Bbl/ Rbl/ Rurs Rurs shut i
Producing formation Devonian Shale Marc Gas: Initial open flow Show Mcf/d Final open flow 250 Mcf/d Time of open flow between initi Static rock pressure 860 psig(surface (If applicable due to multiple completion-	Oil: Ini Fir al and fi measurem	tial open fall open fall tests ment) after zone depri	flow Sh low 100 8 hours hou	Bbl/ Rbl/ Rurs Rurs shut i
Producing formation Devonian Shale Marc Gas: Initial open flow Show Mcf/d Final open flow 250 Mcf/d Time of open flow between initi Static rock pressure 860 psig(surface (If applicable due to multiple completion— Second producing formation	Oil: Ini Fir al and fi measurem Pay Oil: Ini	tial open fall open fall open fall tests ment) after zone deprintial open	flow Sh low 100 8 hours houth	OW Bhl/ Bbl/ Rurs Ars shut i

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated: 32 Holes 3798 - 4220

Fractured: 1st Stage Broke 2750# w/1,000,000 SCF N2

2nd Stage Broke 2500# w/65,000 SCF N2

WELL LOG

		Dir Stag	REMARKS Including indication of all fresh
DRMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	and salt water, coal, oil and gas
ands & Shales	Surface	1270	PENNSY IVANIAN SUSTEMS-
UNC CS Clr Sandstone	1270	1400	
Sandstone, Gry-Blk Shale	1400	1460	
Sandstone, Blk Shale	1460	1520	
Clr Sandstone	1520	1560	
Clr SS, Gry Shl	1560	1620	
CL CS SS, Gry-Bk Shl	1620	1640	
Dk Gry Shl, Sandstone	1640	1700	and the second s
Sandstone, Dk Shale	1700	1770	
Ok Gry Shale	1770	1830	
Limestone (BIG LIME)	1830	1880	the state of the s
Clr Sandstone	1880	1940	
Sandstone, Siltstone	1940	2020	
Shale, Sandstone (WIEL)	2020	2060	Continue of the state of the st
ry Siltstone	2060	2090	
Siltstone, Gry Shale	2090	2150	
3rm Siltstone	2150	2180	
t Gry Shl, Lt Gry Slt	2180	2220	
Filtstone, Shale	2220	2260	
Siltstone, Shale	2260	2350	
iltstone, Gry Shale	2350	2410	
Gry Shate (BEREA)	2410	2500	
t Gry Slate, Gry Shale	2500	2570	
ry Siltstone	2570	2820	
ry Slt. ,Gry Shale	2820	2970	
Gry Slaterina	2970	3000	
ry Slt, Gry Shl	3000	3030	
ry S1t	3030	3060	
ry Slt, Gry Shl	3060	3090	
1t,Sh1	3090	3180	
late	3180	3210	The state of the s
lt,Shl -	3210	3360	
rn S1t	3360		
lt,Shl	3390	3390	
m Slt	3480	3480	
1+ Sh1	3510	3510 3680	
k Gry-Blk Shl Speechley	3680	3780	
rn Slt, Shl (BAIITOWN)	3780	3850	
1+ The case Ch 1	2050	4000	
ry-Brn Slt, Lt Gry Shl	11 4000	4030	
-, -, -, -, -, -, -, -, -, -, -, -, -, -	1145	4030	continued

(Attach separate sheets as necessary) - continued

	Vista Oil & Gas Corporation	The season of th
	Well Operator	
By:	tunel . Coole V/P	
Date:		

te: he inlat n 2.0 (i) provides as

PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANCE, ETC.

(Sheet 2 of 2)

DEMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
(continued) Slt Lt Gry Slt,Lt Gry Shl Gry/Brn Slt Slt,Shl	4030 4090 4120 4150	4090 4120 4150 TD	
		÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷ ÷	
		3	
	and the second second		

		3	Well Operator
By: Kunell look W/P		11/2	1000

Republican F.C. (i) provides us follows:

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

ORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
PENNSYLWANIAN SYSTEMS	SURFACE	1270	
1st COW RUN SANDSTONE	1040	1066	40-
2nd COW RUN SANDSTONE	1170	1200	
	· ·		
	, /		
	4		
		The street	
		-	
•			

(Attach separate sheets as necessary)

Well C	III. & GAS CORPORATIO	NC
Bu and	ma	
Dy / Cus	ull 119	VICE-PRESIDENT
Date:	5-31-84	

hote: Regulation 2.02(i) provides an follows:

"pha tems '(ra)' or 'well log' shall mean a systematic

Date	:	Oct	ober	1	L	_, 1	983
	ator'	s (Corne	11	#3		
API	Well	No.	47 - State	Cou		- Pe	1610

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT OF INITIAL GAS-OIL RATIO TEST

WELL OPE	ERATOR	Beacon	Resources	s Corp.	DESIG	NATED AC	ENT Walte:	r H. Alle	n
Add	iress _	#1 - Se	venteentl	n St.			#1 - 17t1		
	_	Vienna,	W. Va. 2	26105				W. Va. 26	105
GEOLOGIC	CAL TAR	GET FORMAT	ON:	Marcellu	S		Depth	4000'	fee'
					Perforati	on Inter	val		fee'
GUIDELIN	ES FOR	TESTING:							
2 - 3 - 4 -	A 24 ho Uniform Measure	our preflow producing ement stand	rate during	lared ines or tanks g the 24 hour Form IV-39, producing fo	"Report of	Annual I	maduation"	see Regulati	ion 21.01)
				TE	ST DATA				
		OF TEST-DATE	8 a.m.	END OF TEST-		ME .m.	DURATION OF 48 hour	TEST rs	
,		PRESSURE -0-	CASING PRESS	URE SEPARAT	OR PRESSURE		RATOR TEMPERAT		
bblskay	OIL PRO	DOUCTION DUR	1	PRODUCTION DURI	_	0 -		T & SALINITY	* * * * * * * * * * * * * * * * * * *
0	OIL GRA	VITY 51	bbls.		MCf METHOD (Flow	ing, pump	ing, gas lift,	etc.)	
	-) T	•API		flowing				
	-			GAS P	RODUCTION				
		MENT METHOD	PIPE TAP	L-10	,	POSITIV	E CHOKE	X	
		DIAMETER 3/4"		PIPE DIAMETE	R (INSIDE DIA	M.) NOM	15/64 SIZ	E - IN.	
	DIFFERE	NTIAL PRESSU	IRE RANGE	MAX. STATIC	PRESSURE RANGE	THE OWNER WHEN PERSON NAMED IN	VER & ORIFICE		
	DIFFERE	NTIAL		STATIC		1	GRAVITY (Air-		
	GAS GRA	VITY (Air-1.	0)	FLOWING TEMP	ERATURE		TEMPERATURE	STIMATED X	
	24 HOUR	COEFFICIENT			and the color officers and the color officers of the color of the colo	24	HOUR COEFFICIE	NT	
				Manager and or specific property and the control of		PRE	SSURE -	psia	
	DAILY O		T. 54444	TEST	T RESULTS				
		116 bbis.	DAILY WATER		DAILY GAS	Mcf.	690 1.4		
			(
					D -				
					Ве	acon I	Resources Well Ope	-	lon
							well Ope	Pator	
					By:	W. H	I. Allen	1/25/	-

President

Its:

Operator's CORNELL #3 API Well No. 47 - 073 - 1610 State County Permit

, 19 84

JUN 21 1984 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES INITIAL GAS-OIL RATIO TEST

WELL OPERATO	R BEACON	RESOURCES	CORPORATION	1	DESIGNA	TED AC	GENT RUSSE	II T PC	OLE
Address	Address #1 17th STREET					dress		LEY MILL	
	VIENNA,	WV 26105				.aress	PARKERSBU	JRG, WV 2	26101
GEOLOGICAL T	ARGET FORMAT	ION: MAR	CELLUS				Depth	4000'	
				Perf	oration	Inter	val 3798	3'-4220'	
GUIDELINES F	OR TESTING:								
2- A 24 3- Unif 4- Meas	nimum of gas hour preflor orm producing urement stand rate Form IV-	vinto pipe g rate duri dards as fo	lines or tan ng the 24 ho r Form IV-39	our test	t of An	nun7 P	enoduation"	(<u>sec</u> Regu on	Sasien Si.o
574	OF TEST 547			TEST DATA					
	2-6-84	8:30 AM	END OF TE	ST-DATE	8:30		DURATION OF		
	ING PRESSURE	CASING PRES	SSURE SEPA	RATOR PRES	SURE		RATOR TEMPERATOR N/A		· · · · ·
OIL	PRODUCTION DUR		PRODUCTION D		WATER	PRODUCT		T & SALINI	TY
OII	GRAVITY	bbis.	66.7	Mcf			bls.	<u>D</u> ;	<u> </u>
OIL	53	•AF			(Howin	g, pump	ing, gas lift,	etc.)	
ORIF	UREMENT METHOD	PIPE TAP	PIPE DIAM	ETER (INSI	DE DIAM.	ORITICA) NOM	E CHOKE 1 TLOW PROVER TNAL CHOKE STA 18/64"		X
	ERENTIAL PRESS	URE RANGE		IC PRESSUR	RANGE	PRO	VER & ORIFICE	DIA" I!.	
DIFF	ERENTIAL 20"-2"		STATIC				GRAVITY (Air-		
GAS	GRAVITY (Air-1	.0)		#-70# EMPERATURE			SURED 750 E	STIMATE	
24 H	.750 OUR COEFFICIEN	Ť		N/A		1	TEMPERATURE_	N/A	
	OOK COLITICIEN					_	HOUR COEFFICIE	NT	
					1	PRES	SSURE -	p:	sia
DAIL	YOIL	DAILY WAT		TEST RESULT			GAS-OIL RA	TIG	
	58 bbls		0 661		66.7	Mcf.	981.98/1	SCFAT	E
							1 230/1		
						BEACON	N RESOURCES	CORPORA	TION
		111		_		7	Well Op	erator	
		1/1/		В	y: 1	1	What	A	
		011			ts: (10000	plation) m.	rager)
				•		ong	- Cuon	J I LEW	uger

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. 073-1610

OIL & GAS DIVISION
DEFORE: WEI MINES

			(8)	
Company Blacon Resource	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Venna Wy yar	Size			
Farm L. A. Comell	16			Kind of Packer
Well No.	13			
District Jefferson County plana	2 Cg/4	1258	1258	Size of
Drilling commenced 7-5-83	6%	- 1		Depth set
Drilling completedTotal depth 2208	5 3/16		N.	
	3			Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
Initial open flow/10ths Water inInc	Liners Used		-	Perf. top
Open flow after tubing/10ths Merc. inIncl				Perf. bottom
VolumeCu. Ft		NTED 8 3/	SIZE/25	8 No. FT 7-7-83
Rock pressurelbshrs				
Oilbbls., 1st 24 hrs				FEETINCHES
Fresh waterfeetfeet	FEET	INCH	ES	FEETINCHES
Salt waterfeetfeet	FEET_	INCH	ES	FEETINCHES
Orillers' Names	*			
Remarks: Cemented with 30	0 / 5	701	0	1
Umenled with 30	o sks	5%	Cac	4

7-8-83

R.A. Lowlle
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			Wel	l No	
					a •
	DISTRICT		OUNTY		
cation	Amount	Packer			
ND DEPTH PLACED	49, 50, 50,	BRIDGES			
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
					
		· · · · · · · · · · · · · · · · · · ·			
A.					
I hereby certify I	visited the abov	ve well on this date.			
	Pation ND DEPTH PLACED WOOD-SIZE	DISTRICT. Cation Amount ND DEPTH PLACED WOOD-SIZE LEAD	DISTRICT CO	ADDRESS DISTRICT COUNTY Station Amount Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED	ADDRESS. DISTRICT COUNTY. Testion Amount Packer Location ND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE ONE OF THE PROPERTY OF

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES





OIL & GAS DIVISION

777-111	INSPECTOR	R'S WELL	REPOR	DEPT	OF MINES
Permit No. 073-161				Oil or	Gas Well
Company Blacon	Resourses	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Vilna	e w.Va.	Size			100
Farm Lillian	Cornell	16			Kind of Packer
Well No. 2	A	13			Size of
District Jefflesen	County pleasant	N			5126 01
Drilling commenced		65/8			Depth set
Drilling completed	Total depth	5 3/16			Perf. top
Date shot	Depth of shot	2			Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FTDate
Rock pressure	lbshrs.	NAME OF SER			
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEETINCHES
Salt water	feetfeet	FEET_	INCHI	ES	FEETINCHES
Orillers' Names					and the second control of the second control
00 =	0.4			000	00
notified me	violation i	laing l	ver to	hut,	wellen
him more o	violation t ain star oil il, or I wou	ld pref	ev ch	arge	sagainsi
			- 1	0	
11-17-83 BATE			R.H.	Low	the
			Name.	0	ISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No	· Teach and			We	II No.	
OMPANY			ADDRESS		4	
ARM		DISTRICT	C	COUNTY		
illing Material Used						
ner Loc	eation	Amount	Packer	Location	1	
	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			,			
illers' Names						
		1971				
marks:					,	
DATE	I hereby certify I v	risited the abov	e well on this date.			
DATE						
				DIST	TRICT WELL	Manecyon





OIL & GAS DIVISION

DEPT. of MINES

State of West Birginia

Department of Mines Gil and Gas Bivision

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

	June 28, 198	84	
COMPANY	Beacon Resources	PERMIT NO	073-1610 (3-22-83)
#1 Se	venteenth Street	FARM & WELL NO _	R. L. Cornell #3
Vienn	a, West Virginia 26105	DIST. & COUNTY	Jefferson/Pleasants
		IN CO	OMPLIANCE
RULE	DESCRIPTION	YES	NO
23.06	Notification Prior to Starting World	k V	
25.04	Prepared before Drilling to Prevent	t Waste	
25.03	High-Pressure Drilling	V	
16.01	Required Permits at Wellsite	V	
15.03	Adequate Fresh Water Casing	1/	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing	1/	
15.04	Adequate Cement Strength	V	
15.05	Cement Type	V	
23.02	Maintained Access Roads	V	
25.01	Necessary Equipment to Prevent Wast	te V	
23.04	Reclaimed Drilling Pits	V	
23.05	No Surface or Underground Pollution	\overline{V}	
23.07	Requirements for Production & Gathe		
16.01	Well Records on Site		
16.02	Well Records Filed	1/	
7.05	Identification Markings		
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL AT	ND RECOMMEND THAT IT/	BE RELEASED:
		PI	4 Alla
		SIGNED /	tower
		DATE VON	10.1984
			19/10/
	ll record was received and reclamation		
with Ch	apter 22, Article 4, Section 2, the	above well will remain	n under bond
coverag	e for the life of the well.		11
		711	r/15
		Administrator-Oi:	& Gas Division
TMS	/chm		9, 1984
		DATE	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. <u>073-1610</u>			Oil or	Gas Well	
Company Beacon Resourses	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKI	ERS
Farm Lillian Cornell	Size			Kind of Pack	er
District of Resen County plasan	10.		:= (8)	Size of	
Drilling commenced	6% 5 3/16			Depth set	
Date shotDepth of shot	3			Perf. top	
Initial open flow/10ths Water inInch	Liners Used			Perf. bottom_ Perf. top	
Open flow after tubing/10ths Merc. in Inch				Perf. bottom_	
Cu. Ft.	NAME OF SER			No. FT	Date
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh-waterfeetfeet	FEET_	INCHE	ES	FEET	INCHES
Salt waterfeetfeet	FEET_	INCHE	CS	FEET	INCHES
Orillers' Names					
Remarks: Put slieble on Tar veryone well is under 1	ch and violate	well	notes	lying	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

			ADDRESS						
	and the second s	DISTRICT.				The second secon			
illing Material Used			ARMDISTRICTCOUNTY						
iner Loc	ation	Amount	Packer	Location		. /			
PLUGS USED AND DEPTH PLACED		BRIDGES	CASING AND TUBING						
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
			,						
	/					-			
						8-12-14-15-15-15-15-15-15-15-15-15-15-15-15-15-			
rillers' Names			y-10-10-10-10-10-10-10-10-10-10-10-10-10-	The second secon					
emarks:			The second secon						
DATE	I hereby certify I v	isited the abov	re well on this date.						



State of West Virginia

Department of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

THEODORE M. STREIT ADMINISTRATOR

BEFORE	THE	OFFI	CE OF	OIL	AND	GAS
OF T	HE DE	PART	MENT	OF M	INES	
OF THE	STAT	E OF	WEST	VIRO	GINIA	4

IN THE MATTER OF A)
REPORTED WASTE OF GAS)
FROM THE PRODUCTION OF)
OIL. VIOLATION 22-4-14)

CAUSE NO. 49

ORDER NO. 1

ORDER

22-4-14. Preventing waste of gas; plan of operation required for wasting gas in process of producing oil; rejection thereof....requires the limitation of waste of gas produced with oil.

In Pleasants County, the allowed daily reservoir voidage is fifteen (15) barrels per day while gas produced with oil must be flared. Beacon Resources Corporation's Gas-Oil Ratio Test of Well No. 47-073-1610 shown fifteen (15) barrels reservoir voidage in two (2) hours. Therefore, Beacon Resources Corporation may flare gas from Well No. 47-073-1610 two (2) hours per day until there is a pipeline connection, or 45 days, whichever occurs first.

All gas so vented will be flared.

6.2

Entered this 11th day of October, 1983 at Charleston, West Virginia.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

Theodore M. Streit, Administrator



State of Mest Virginia

JOHN D. ROCKEFELLER, IV.
Governor

Department of Mines Charleston 25305

WALTER N. MILLER
Director

BEFORE THE OFFICE OF OIL AND GAS OF THE DEPARTMENT OF MINES OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF A)	
REPORTED WASTE OF GAS)	CAUSE NO. 49
FROM THE PRODUCTION OF)	
OIL. VIOLATION 22-4-14)	ORDER NO. 2

ORDER

22-4-14. Preventing waste of gas; plan of operation required for wasting gas in process of producing oil; rejecting thereof...requires the limitation of waste of gas produced with oil.

Beacon Resources Corporation may flare gas from Well No. 47-073-1610 six (6) hours per day until December 25, 1983, or a pipeline connection, whichever occurs first. This is the final extension.

All gas so vented will be flared.

Entered this 28th day of November, 1983 at Charleston, West Virginia.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

Theodore M. Streit, Administrator



State of West Virginia Department of Mines Oil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

IN THE MATTER OF)			
PERMIT DENIAL AS)	CAUSE	NO.	58-D
PROVIDED IN W. VA.)			
CODE $22-4-1(k)(i)$)	ORDER	NO.	2

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k) (i) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Beacon Resources Corp.:

47-073-1603 Reclamation -Abatement Date Extended - (6-1-84)

47-073-1605 Wasting Gas -Abatement Date (10-27-83)

47-073-1610 Wasting Gas -Abatement Date (11-28-83)

47-085-6241 Reclamation -Abatement Date Extended - (4-1-84)

47-085-6584 Venting Gas -Abatement Date (10-21-83)

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-lg through 22-4-lk of the Code.

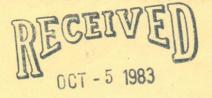
ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again. Entered in Charleston, West Virginia, this $\frac{14\text{th} \cdot \text{day}}{14\text{th} \cdot \text{day}}$ of $\frac{14\text{cm}}{14\text{cm}}$ December $\frac{19}{14\text{cm}}$, $\frac{19}{14\text{cm}}$ IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

Theodore M. Streit, Administrator

IV-27 9-83





OIL & GAS DIVISIONSTATE OF WEST VIRGINIA DEPT. OF MINES

Well No:

API NO: 47 - 73

State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE:	Dil/ Gas Liquid Injection/ Waste Disposal/
	Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION:	Elevation: 1160 Watershed: Marks Rum Control
ı	District: County: 10 Manual Quadrangle: 21/11/1/
WELL OPERATOR	R Beadow Rosousoand DESIGNATED AGENT John Lemons T
Address	s Deventoenth Lt Address Lalme
	Vienna linb
	The above well is being posted this day of, 19 83, for a
violation of	Code 22-4-14 and/or Regulation, set forth in detail as follows:
	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
In a sti	of Back Nontin
· · · · · · · · · · · · · · · · · · ·	ig of bas by Venling
H	
А сору	of this notice has been posted at the well site and sent by certified or
	ail to the indicated well operator or his designated agent.
You are	hereby granted until 70 4 , 19 3, to abate this violation.
Failure	to abate the violation may result in action by the Department under
Code 22-4-17	or Code 22-4-18.
	Polit He the
	Oil and Gas Inspector
	Address mid all bourne
	10.00. 26/49
	Talashana 758-47/1/

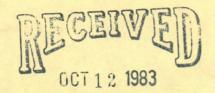




OIL & GAS DIVISIONSTATE OF WEST VINGINIAS DEPT. OF MINES

of "Sea" - Production / Storage / Deep / Shallow - // Sea" 10	
Elevation Watershed:	
Olstřict: County: County: Ouadrangle:	
TOR OF STRUKTED AGENT	
ess Address Turk	
The above well is being posted thisday of19 for a	
of Code 22-4 and/or Regulation . Set forth in detail as follows	
(USE REVERSE SIDE OF THIS NOTICE OF NECESSARY)	
me'l to the indicated we'l operator or his designated agent.	
re hereby granted while	
industrial and the second seco	
Address Day Madess Day Address	

FORM IV-30 9-83



Date: oct 7	198	3
Operator's Well Number	3	17.73
API Well No.: No. 47	073	1610
State	County	Permit

OIL & GAS DIVISION DEPT. DF MINESTATE OF WEST VIRGINIA DEPARTMENT OF MINES OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE:	Oil/ Gas Liquid Injection/ Waste disposal/
	Underground
	If "Gas" - Production Storage Deep Shallow
LOCATION:	Elevation: Watershed: Watershed: Kun
WELL OPERATOR	District: William County: Alanata Quadrangle: Albulan
WELL OPERATOR Addres	
DESIGNATED AGE	
	ress: A g ml
	eby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well
on art 7	
The violation o	no 1/1/2
Violation"	
mined that no furt	her extension of time should be permitted for the following reasons:
Λ	(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)
1 7	in a little with the same of t
wasi	ing gas by venting
.01	
Violal	ion order Pamoned From well it
	a some nemares is som was seen
Th	and the second of the second o
	accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:
1/	To continue cessation of operations until the imminent danger is fully abatedTo cease further operations until the violation has been fully abated.
In accordance	with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15
days of the date of	
au, 5 or the date of	2011
	Kobert the Lowlle
	Oil and Gas Inspector
PURCHASER:	ain spay on a Address: Migallious
Address	enfor ones works
	Telephone: 138-4164

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

FORM IV-31 9-83

Date:	~ 3	0 /	180
Operator's Well Number_		3	
API Well No.:	47 State	- <u>573</u>	-/6/0

STATE OF WEST VIRGINIA **DEPARTMENT OF MINES, OIL AND GAS DIVISION**

NOTICE OF ABATEMENT

OIL &	GAS	DIVISION
DEPT.	OF	MINES

		DEPT. OF MINES
WELL TYPE:	Oil/ Gas Liquid Injection/ Waste disposal/	
	Underground	
	If "Gas" - Production Storage Deep Shallow	
LOCATION:	Elevation: Watershed: Watershed:	en of the
	of Oat Ala Joseph A	adrangle:
WELL OPERATOR	DESIGNATED AGENT DESIGNATED	M servers
Address	Address Address	tame
	V20200000	
Notice is her	eby given that the undersigned authorized oil and gas inspector made a specia	I inspection of the above named well
on 100 30	, 19 8 3	0.5
The violation of	of Code § 20-4-14 heretofore found to exist on 1000 1	, 19, by Form IV-27, "Notice
	/ Form IV-28, "Imminent Danger Order"/ of that date has been totally ab	ated. If the abated violation was found by
	er Order requiring operations to cease, such requirement is hereby rescinded, and the w	
resume operations		
	Λ Λ	
COMMENTS	1 04 . 1 =1	an t
('n	Has obtained Flaring p have agreed to abide by	e rance
A	A A A A A A A A A A A A A A A A A A A	
A. 1	V 000000 1 +00 1/- 1/0 V	T &
una	have ugilled to aveal by	4
	1	
A copy of this	notice has been posted at the well site and sent by certified or registered mail to the	indicated well operator or his designated
agent.	1 0	. 1
	014	#//
	M.H. Xo	willy
	Oil a	and Gas Inspector
	Address	
	Telephone	

MINVIED THE				
(1) 2 2 2 2 2 3 1				
MANISTON 1989 - 1980 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1989 - 1980 -			ag in the same	
OIL & GAS DIVISION				
DEPT. OF MINES				
	Unit			
THE PARTY OF THE P				
		signed authorized all		
				construction

FORM IV-30 9-83



DEPT. OF MINES

Date: 1/-14-	-83	
Operator's Well Number	3	
API Well No.: No. 47	-073	1600
	-073 County	- Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE:	Oil Gas Liquid Injection Waste dis	posal/	
	If "Gas" - Production / Storage / Deep	/ Shallow	
LOCATION:	If "Gas" - Production Storage Deep Elevation: Watershed:	J Shallow	0 0
LOCATION.	District: County: Diagram	Quadrangle:	tent line
WELL OPERATOR	Do at slave that the	Quadrangle:	and the second
Addres	TO CONTRACTOR OF THE STATE OF T	W.00 26105	
DESIGNATED AGE		20102	
	dress:		
	ereby given that the undersigned authorized oil and gas inspecto	r has made a special inspection of	the above-named well
on Nov 14			the above named wen
The violation o	of Code 22-45-14, heretofore found to exist on 1	or 1 ,1983 by	Form IV-27, "Notice of
		f that date has not been totally abated	
mined that no furt	rther extension of time should be permitted for the following reason		
1	(USE REVERSE SIDE OF THIS ORDER II	F NECESSARY)	
F. 1	at Filler Dianilari	tin -	
1 accure	e is rollow fram of opera	un Flarer	ig yas
VAL A	the of the		11
THOUSE I	record 1 wo 11 m	1)	V A
00	checked on nov 14, 198	-3 at 10:30 A	M Floor
well	encented on modifice		- nau Na
0 1	11 4 1132 PM	-1/2 +- 1/1 B	
Chook	bodagainat 1:30 PM/	- lan sull 10	ainema
Nuce	ac -		77
Therefore, in	n accordance with the provisions of Code 22-4-1g, the well operato	r is hereby ORDERED:	
	To continue cessation of operations until the imminent danger		
	To cease further operations until the violation has been fully al		
In accordance	e with Code 22-4-1h, a well operator or complaining coal operator, of	owner, or lessee may apply for review	of this Order within 15
days of the date of	of this Order.		1
	P	0. A 41 + 4/1	
	10	well a south	
PURCHASER:	main slar vil CO Address	Oil and Gas Inspector	0
Address	Clarate ohio Address	Ton Day	
Tan	Telepho	758-4-1/04	
- 100-1	Telepho	nie.	

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

FORMIVE B-83

MEGERALE)

OIL & GAS DIVISION
DEFT. OF MINES

STATE OF WEST VINGINIA DEPARTMENT OF MINES OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

	Deep Snallow_3			
The state of the s	E THE STATE OF SOME			
Service Servic		A SINGE		
		PAS LANGE		
		Maria de la compania		
19 by Folmity-27, "Notice of				
			30 H 129 13 H 13 L	
	PITHIS ORDER IF NECESSARY			
	mininent danger is truly abared.			
	- 's barada yilul need and			
Oil and Gas Inspector				
737 1982	Address ELAA			
			112	

Copies of this ORDER have then posted at the woll site and sent by partition or registered mail to the indicated well operator or his designered agent.)

