

Date:Ma	rch 9		, 19	83
Operator's Well No	Severn	#1		

073

1605

47

3) API Well No.

DRILLING CONTRACTOR:

RILLING CONT Beacon Re	source	es Co	rp.		STATE OF	WEST VI	RGINIA	ON State	County
#1 - 17th Vienna, W	美工工作,1000年度1000年度	2610					APPLICATION	olobica hauming endelo	" "(A) "Oil" men
4) WELL TYPE								with the property of the prope	/ Shallow X/)
) LOCATION:	Elevati	ion:	780'	da neisas	Wate	ershed:	Right Forl	k of French	
6) WELL OPER Address	#1 -	17th	St.	a. 26	BEACON I	RESOUR	ESDESIGNATED Address	AGENT Walte #1 - 17th S Vienna, W.	er H. Allen St.
OIL & GAS ROYALTY O Address	WNER _	Charl	es Se	vern e	et al	ou poil	2) COAL OPERA Address	bolson and	aw assil Willie La Stoteat Ivo Cassission
Acreage SURFACE O Address		2.5 A		son e	t al	i: beli'i		R(S) WITH DECLAR.	ATION ON RECORD:
Acreage O) FIELD SALE Address	(IF MADE	2.5 Ac onso		ed Gas	s Co.	pariticis	NameAddress	on or substant to a partor means and access a solicant	(1) (1) 160 P. (2)
O) OIL & GAS I				D		14		E WITH DECLARAT	ION ON RECORD:
Name	Phone	#1-	758-4		e n flerin ja	-V) arro?	Address	sammer ad his a	V Lebest
5) PROPOSED			The state of the s	W. Va		_/ Redrill	eld the short re-	cture or stimulate	x MAR 9 - 1983
GEOLOGICA 17) Estimated 18) Approxim	AL TARGET	Other phy FORMA ompleted v	TION,	Speed 4000'	(specify) chly-Ba	alltov feet	vn	edi vinessi tudach	WVDEPARTMENTO
19) Approxim								area? Yes	No
CASING AN CASING OR TUBING TYPE								CEMENT FILL-UP OR SACKS (Cubic feet)	
Conductor Fresh water	7-5/8	letule/1	Canada	ac to the		380	880	CT5	Kinds
Coal	(a eman	STATES THE	NOF ME	y Brussa	D RELEASE	10.858891 10.858891	in parties to all market the or	eideadh.gheach	Sizes
Production Tubing	4-1/2	gri 5db H	uliw yi	336 fb 100		000	4000 39 9 0	320 sx	Depths set OR OS RES
Liners		.150	undu tu	omoli do	de foca de	anciere	in (the count) in	te noligional Tola	Perforations: Top Bottom
Lac represent	marced 10	esigna i	BOLDES	95079 70s	30 DHA 193	ituvoro z	may to aremin	Part of the Court of	Mariana W. 188
The rec P ROYALTY P Is the right to similar provisi produced or n	ovide one of d is the leas quirement of ROVISIONS extract, procion for com- narketed?	e or leases Code 22- S duce or ma pensation Yes	s or other 4-1-(c) (1) arket the o to the ow	through (4 il or gas bas ner of the	contract or i). (See reve sed upon a le oil or gas in	contracts lerse side for ease or other place who	or specifics.) or continuing contraction is not inherently	e right to extract oil or act or contracts providing y related to the volum	gas.
Required CopCopies of this	ies (See reve Permit App	erse side.)	and the en	closed plat	and reclama	ation plan		y registered mail or del	livered by hand to the above
Mines at Cha	rleston, Wes	t Virginia E. S	Smitt:	Le	operator	(see ark)	Signed:	Mu 6. 8	mittle
My Commission	Expires	Ju]	Ly 16	, 1991	d and H		Its:	Agent	Transpale
		L PARTY			Potential and the second	E USE O			
ermit number	47-(073-16	05		DRILL	ING PEI	RMIT	March 9	1983
his permit covering	ng the well o	operator a	nd well lo	cation show	wn below is the reverse	evidence o	f permission grante	Date ed to drill in accordance	e with the pertinent legal re

quirements subject to the conditions contained herein and on the reverse hereof	Notification must be given to the District Oil and Gas Inspector.
(Refer to No. 10). Prior to the construction of roads, locations and pits for any per proper district oil and gas inspector 24 hours before actual permitted work has	rmitted work. In addition, the well operator or his contractor shall notify the
or oper district on and gas inspector 24 hours before actual permitted work has	commenced.)

Permit expires	November	9, 1983		unless d	rilling is commenced prior to that date and prosecuted with due diligence.
Bond:	Agent:	Plat:	Casing	Fee	7111
12503	OR	179	1	1103	Administrator, Office of Oil and Gas

Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

W	A	IV	0	R

The undersigned coal operator_amined this proposed well location. If added to the mine map. The undersign operator has complied with all applications.	a mine map exists w	hich covers the area to the work propose	of the well located to be done at the	ion, the well loc his location, pro	ation has been wided, the well
OF CO that I we and or necons the tele dire dilicence	ing the company of a milital	stolan	To Sunty	TESO A	Paradice Sines
Date:, 19	ima.	Its			270

TAGMENT TO DRM IV-2 (6-82) L & GAS WELL PERMIT APPLICATION

and and had	A Later la L	1 1
		. Severn #
T#	17-	<u> </u>

ITEM #21 - EXTRACTION RIGHTS . CODE 22-4-11 (C)

67 ACRES Jefferson DI	STRICT Pleasant	S	cour	VIY, W
Bounded as follows: on the North byW.	Virginia Pulp & Paper	& John	son T. J	anes
On the here of	.G. & Wanda Bowers & Wa			
on the South by				
on the West by	oe E. Bailey		•	
Lessors & Address	Percent OGM Royalty Interest (of 1/8ths)		Recor BK	rding PG
Ralph G. Severn et al (power of A	Atty.) 1/8 OGM		181	547
Power of attorney (aattached)			173	225 thru
				232
			· // · · ·	
	 			
	133	ECE.	and there the	
		MAR 9 -	1983	•
		OIL AND G	AS DIVISION	
		WV DEPART	IENT OF MINES	
	1.			
	•			

IV-9 (Rev 8-81)

Trans Just

DATE 4 MARCH, 1983
WELL NO. SEVERN #1

State of Mest Virginia

API NO. 47 - 073 - 1605

Bepariment of Mines

Oil and Gas Division
Construction & Reclamation Plan

ADDRESS P.O. Box 5370	DE	ESIGNATED AGENT WALT ALLEN				
		ADDRESS <u>P.O. BOX 5370</u>				
VIENNA, W.VA. 26105 Telephone (304) 295-3333						
Revegetation to be carried out by se		SOIL CONS. DISTRICT UPPER OHIO				
Revegetation to be carried out by G	. /	SOURCES CORP. (Agent)				
This plan has been reviewed by	The state of the s	per Chio SCD. All corrections				
and additions become a part of this pla	an:	3/8/87 / (Date)				
	5	ewith & Masin				
		(SCD Agent)				
ACCESS ROAD		LOCATION				
Structure cross DRAIN	(A)	Structure DIVERSION DITCH (1)				
Spacing 45' To 400' (AS NEEDED)		Material Son				
Page Ref. Manual 2:1		Page Ref. Manual 2:12				
a 1 Julius and the same of the		2.1				
Structure RIP - RAP (STONE ! HAY BALES	(B)	Structure RIP RAP (2)				
Spacing SAME AS CROSS DRAIN		Material STONE ! HAY BALES				
Page Ref. Manual 2:9						
2.9		Page Ref. Manual 2:9				
Structure	(C)	Structure (3)				
Spacing		Material MAR 9 1983				
		OIL AND GAS DIVISION AND DEPARTMENT OF MINES				
Page Ref. Manual		Page Ref. Manual				
All structures should be inspected	regularly	and repaired if necessary. All				
commercial timber is to be cut and s cut and removed from the site before	tacked and dirt work	l all brush and small timber to be				
	EVECEPATIO					
<u>Treatment Area I</u> Lime Tons/acro		Treatment Area II				
or correct to pH 6.5		Lime Tons/acre or correct to pH 6.5				
Fertilizer 500 lbs/acre		Fertilizer 500 lbs/acre				
(10-20-20 or equivalent)		(10-20-20 or equivalent)				
Mulch HAY or STRAW 2 Tons/acre		Mulch HAY or STRAW 2 Tons/acre				
Seed* orchard Grass 12 lbs/acre		Seed* orchard GRASS 12 lbs/acre				
LADINO CLOVER 3 lbs/acre		LADINO CLOVER 3 lbs/acre				
BIRDSFOOT TREFOIL 10 lbs/acre		TIMOTHY 6 lbs/acre BIRDSFOOT TREFOIL 10 lbs/acre				
*Inoculate all legumes such as vetch.	trefoil	and clovers with the proper bacterium.				
Inoculate with 3X recommended amount.						
The second secon	PLAN PRET	PARED BY WILLIAM R. MOSSOR, L.L.S.				
NOTES: Please request landowners'	BY WATER CO					
cooperation to protect new	MISTRE	ADDRESS 106 NORTH SPRING STREET				
seedling for one growing season. Attach separate sheets as		HARRISVILLE, W.VA. 26362				
necessary for comments.	PHO	ONE NO. (304) 643-4572				

IV-9 REVERSE (REV 8-81) ATTIACH OR DECITION CENTER

DOCK 173 PAGE 226

he foregoing instrument was acknown ay of November, 1980 by	Charles Sampson		26th
	marros o ampoon		
My Commission	on Expires	2/5/82	
	ary Public of, i	in and for the	State & Cour
aror	esaid.	1. 1	
	Telma o	J. Nie	chen

Francis sulliven 77 Jangen	· VOEAT \
Frances Sullivan Montgomery	(SEAL)
Julian R. Noland	_(SEAL)
Dallas Noland	(SEAL)
Norma Noland	(SEAL)
Gerald & Soland	_(SEAL)
Elsie Barron	_(SEAL)
Elsie Barron	(CEAL)
Roberta Manning	(SEAL)
C.W. Shite	(SEAL)
C. W. Shingleton Samuel Ro	(SEAL)
Mary Low Tarkenton /	
marine Deans Frankow. Doc	SEAL)
Maxine Deans	(SEAL)
Larry Ray Shingleton	
STATE OF WEST VIRGINIA, COUNTY OF Action, to-w	vit:
The foregoing instrument was acknowledged before me	
this 22 day of August, 1980, by Stella S. Severn.	
My commission expires Octaba 24,1983	
my commission expires	
Notary Public of, in and for	
the county and state aforesaid	d
STATE OF OHIO, COUNTY OF SUMMIT, to-wit:	
The foregoing instrument was acknowledged before me	
this 2/st day of August, 1980, by Edna M. Brown.	
My commission has no expiration dots: My commission has no expiration dots:	
(NOTARY SEAL) My commission has no explicit Section 14Z.03 R.C. Attorney & Notary Public of, in and for	!
the county and state aforesaid	
COMMONWEALTH OF PENNSYLVANIA, COUNTY OF Allegheny, t	o-wit:
The foregoing instrument was acknowledged before me	
this 27/kday of August, 1980, by Esta Ingramuc	
My commission expires ANTHONY CIPER, JR., NOTATION CRESCENT TWP., ALLEGHENY COUNTY My COMMISSION EXPIRES JUNE 17, 1982 My COMMISSION EXPIRES Member, Pennsylvania Association of Notaries	
(NOTARY SEAL)	_
the Commonwealth of Pennsylva	ania
county of Allegues	

STATE OF WEST VIRGINIA, COU	NTY OF TYLER, to-wit:
MOUNDER	nt was acknowledged before me
this 10 day of August, 1	980, by Wanda Bauers. + ALVA G. BOWERS
My commission expires_	Feb 1,1987
<u>N</u> c	otary Public of, in and for the ounty and state aforesaid
STATE OF OHIO, COUNTY OF	Summit, to-wit:
The foregoing instrume	nt was acknowledged before me
this 14th day of August,	1980, by Betty Sampson. AKA Anna E. Jampie
My commission expires_	SLENN R. WILLIAMS GLENN R. WILLIAMS One of the state of
(NOTARY SEAL)	Notary Public, Summit County, Ohio My Commission Expires Dec. 9, 1981
(NOTAKI BERE)	Notary Public of, in and for the county and state aforesaid
1//1/51	ent was acknowledged before
	st, 1980, by Clyde Sampson. MARGARCT
My commission expires	(1) 전화 10 전 1
	Sivila Dellin of in and for
(NOTARY SEAL)	Notary Public of, in and for the county and state aforesaid
STATE OF OHIO, COUNTY OF	, to-wit:
The foregoing instrum	ent was acknowledged before me
	1980, by Charles Sampson.
My commission expires	
(NOTARY SEAL)	Notary Public of, in and for the county and state aforesaid

STATE OF NEW YORK, COUNTY OF ERE, to-wit:
The foregoing instrument was acknowledged before me
this 374 day of August, 1980, by Helen Nugent.
My commission expires march 30, 1985
(NOTARY SEAL) Notary Public of, in and for Notary Public of, in and for
Motory Public, State of New Year Mustified in Eric Country My Commission Expires Merch 30. 1952
STATE OF NEW YORK, COUNTY OF MYANING, to-wit:
my faragoing instrument was acknowledged before me
this 18 th day of August, 1980, by Robert G. Sullivan. BRENDA L. COPELAND, Notary Public
My commission expires State of New York Qualified in Wyoning County Commission expires March 30, 19,5,2
(NOTARY SEAL)
Notary Public of, in and for the county and state aforesaid
to-wit:
STATE OF NEW YORK, COUNTY OF NIBERRA, to-wit:
The foregoing instrument was acknowledged before December 1980, by Mary Haggerty.
me this IlTH day of August, 1900,
My commission expires March 31, 1981
(NOTARY SEAL) huckard R. Solachi
Notary Public of, in and for the county and state aforesaid
STATE OF NEW YORK, COUNTY OF Cup new to-wit:
almost odged before like
this 15(L day of August, 1980, by Frances Sullivan Montgomery.
My commission expires Yhack 30, 1981
(NOTARY SEAL) Oution (Notary Public of, in and for the county and state aforesaid
BARBARA W. HEBDON Notary Public, State of New York Qualified in Wyoming County My Commission Expires March 30, 19 46

DOCK 173 PAGE 230
STATE OF TEXAS, COUNTY OF Jones, to-wit:
The foregoing instrument was acknowledged before
me this 15+ day of August, 1980, by Julian R. Noland.
My commission expires 4-3-84
(NOTARY SEAL) Notary Public of, in and for the county and state aforesaid
STATE OF TEXAS, COUNTY OF <u>Galueston</u> , to-wit:
The foregoing instrument was acknowledged before me
this 5th day of August, 1980, by Dallas Noland.
My commission expires <u>May 22, 1984</u>
(NOTARY SEAL) Jessie Morre
(NOTARY SEAL) Notary Public of, in and for the county and state aforesaid
The same of the sa
STATE OF FLORIDA, COUNTY OF Dural , to-wit:
The foregoing instrument was acknowledged before me
this 15 day of August, 1980, by Norma Noland.
My commission expires 8-11-83
(NOTARY SEAL) Conly Oferry Notary Public of, in and for the county and state aforesaid
0
STATE OF TEXAS, COUNTY OF Daline, to-wit:
The foregoing instrument was acknowledged before me
this 10 th day of Aigust, 1980, by Gerald L. Noland.
My commission expires May 31, 1981
(NOTARY SEAL) Notary Public of, in and for the county and state aforesaid

STATE OF FLORIDA, COUNTY OF	Durde	, to-wit:
The foregoing instrume this 15 th day of August,	1981	
My commission expires_	8-11-83	
(NOTARY SEAL)	Enlyw Oferry otary Public of, in he county and state	and for aforesaid
STATE OF WASHINGTON, COUNTY	OF	, to-wit:
The foregoing instrume	nt was acknowledged	before
me thisday of Augus	t, 1980, by Roberta	Manning.
My commission expires_		
(NOTARY SEAL)	Notary Public of, in the county and state	e aforesaid
STATE OF FLORIDA, COUNTY OF	KiNeLLAS, to	-wit:
me this 28th day of August My commission expires	nt was acknowledged which t, 1980, by C. W. Sh NOTARY PUBLIC STATE OF RORIDA AT MY COMMISSION EXPIRES MAL. 25	ingleton.
(NOTARY SEAL)	Notary Public of, for the county and	
STATE OF VIRGINIA, GOUNTY O	F Fortsmouth	_, to-wit:
The foregoing instrume	사람들은 경기 내가 되는 것이 하는 것이 되었다. 이번 사람들은 사람들이 가장 없는 것이 없는 것이 없는 것이 없는 것이 없는 것이 없는 것이 없는 것이다. 그렇게 없는 것이 없는 것이 없는 것이 없는 것이다.	
me this 28th day of Augus	t, 1980, by Mary Lou	1 Tarkenton.
My commission expires_	My Commission Expires August 1	1, 198 4
	ary Public of, in ar county and state as	

	0000
	STATE OF VIRGINIA, COUNTY OF Fortmouth, to-wit:
	The foregoing instrument was acknowledged before
	me this 38th day of August, 1980, by Maxine Deans.
	My commission expires My Commission Expires August 11, 1984.
1,	(NOTARY SEAL) Notary Public of, in and for
10	the county and state aforesaid
	STATE OF OHIO, COUNTY OF Washington, to-wit:
	STATE OF ONTO, COUNTY OF WASHINGTON
	The foregoing instrument was acknowledged before
	me this 24th day of August, 1980, by Larry Ray Shingleton.
	My commission expires January 8th 1986
	E P P P P P P P P P P P P P P P P P P P
	(NOTARY SEAL) Notary Public of, in and for
	the county and state aforesaid
	REMA LEE ROBBINS, Notary Public State of Ohio
	This instrument prepared My Commission Expires January 8, 1986 by G. Charles Hughes
·	Neugh VI
T.A	ATE OF WEST VIRGINIA, MARSHALL COUNTY, SCT.:
	I, NORMA J. GLOVER, Clerk of the County Commission of said County, do hereby certify that the annexed writing, bear
g	date on the 24 day of far, 1981, was presented for and by me, admitted to record in my office upon
e	above certificate as to the part we therein named this 8 day of FeV 1981 at 11.450'clock A. M. TESTE: TESTE: Clerk
c	PS 1M 12-80 TESTE: Clerk
	STATE OF WEST VIRGINIA COUNTY OF PLEASANTS, TO-WIT:
	STATE OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT: OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY.
	The foregoing paper writing was this day 4/6/82, at 12:26 pm presented for record in my office, and thereupon, together with the certificate thereto an-
-	presented for record in my office, and thereupon, together with the certificate thereto an nexed, is admitted to record.
	Teste: Juda W. Hammett Clerk.
	lesic. Man w. / with the lerk

County Court of Pleasants County

DOCK 173 PAGE 232

Oil and Gas Lease No. 21 BUGN 181 PAGE 547

Rainh G. Severn & Ft .A1	day of February 19	
of the Rt A06 Box 70 Cameron Cou		
and State of W. Virginia 26033 Lessor S		
of Rt. 3 Stockport State of Oh	2일 마다 그는 이 사람들은 사람들은 아이들은 아이들은 아이들은 아이들은 아이들은 아이들은 아이들은 아이	
Mitneseath That the Lesson Sin consideration of	Ten (10.00) Do	llar.S.
the receipt of which is hereby acknowledged, and of other v		
unto the lessee heirs o	r assigns, all the oil and gas in and under the fol	llowing
described tract of land, and also the said tract of land for the	purpose and with the exclusive right of op-	erating .
thereon for said oil and gas, together with the right-of-way,	이 그래요 그리다 이 아이를 하는 것이 되었다면 하다면 하는 것이 되었다. 그리고 아이들은 이 사람들은 이 사람들이 되었다. 그리고 아이들이 되었다면 다른 사람들이 되었다면 다른 사람들이 되었다면 다른 사람들이 되었다면 하는데 그렇게 되었다면 다른 사람들이 되었다면 다른 사람들이 되었다면 하는데 되었다면 되었다면 하는데 되었다면 되었다면 하는데 되었다면 하는데 되었다면 하는데 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면 되었다면	
premises, and also the right to erect, or remove, at any time		
of land is situated in District of		
and State of West Virginia		to-wit:
North by lands of W. Virginia Pulp & Paper ' a	nd Johnson T. Janes	
East by lands of A. G. & Wanda Bowers and Wanl	ess & Esta Ingram	
	de en la calendaria de la	
South by lands of	**************************************	
West by lands of Joe E. Bailey		
containing Sixty-Seven (67).	acres, more or	less.
	Control of the second of the s	
To have and to hold the same unto the lesseeh	아이들은 사람들에 들어가 살았다. 그는 사람들이 아이들은 사람들은 사람들이 되었다면 살아 있다면 살아 있다.	
from the date hereof, and as much longer as oil or gas is four		
the lessor S their (1/8th) One Eighth pa	(BOB) : (100 B. 1992) [180] [180] [180] [180] [180] [180] [180] [180] [180] [180] [180] [180] [180] [180] [180	
delivered free of expense into tanks or pipe lines to the lesson	그는 사람들이 가는 사람들이 아무지를 하는 것이 가득하는 사람들이 가장하는 사람들이 가는 것이다.	
quantities to justify the marketing, the lessor. shall be pa	and at the late of while washing way a con	lars per
year for such well, as long as the gas therefrom is sold. In case no well shall be commenced on the above describe	8/21/83	
	이 사람들은 아이들 아이들 때문에 살아왔다. 그는 아이들 이 아이들 아이들 때문에 살아 있다면 하는데	
the date hereof, this lease shall become null and void, and will shall pay for the delay at the rate of become null a		
	: 1000 March - 1200 1200 1200 March - 1200 March	
	thereafter, until a well shall be com	menced.
Such payment may be made in hand or by check	tion of the agreements of the lessee herein co	k to the
And it is Jurther Agreed That the lessor, in considera	tion of the agreements of the lessee herein consummer of the agreements of the lessee herein consummer of the surrender up this lease, by delivering same back, signed by him, and be forever discharged and the accrued or to accrue under this lease, and the	k to the released
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth	tion of the agreements of the lessee herein consummer of the agreements of the lessee herein consummer of the surrender up this lease, by delivering same back, signed by him, and be forever discharged and the accrued or to accrue under this lease, and the	k to the released ereupon .
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him.	tion of the agreements of the lessee herein consurrender up this lease, by delivering same back, signed by him, and be forever discharged and the saccrued or to accrue under this lease, and the her effect, and whatever moneys shall have been	k to the released ereupon
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth	tion of the agreements of the lessee herein consurrender up this lease, by delivering same back, signed by him, and be forever discharged and the saccrued or to accrue under this lease, and the her effect, and whatever moneys shall have been	k to the released ereupon
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him.	tion of the agreements of the lessee herein consurrender up this lease, by delivering same back, signed by him, and be forever discharged and the saccrued or to accrue under this lease, and the her effect, and whatever moneys shall have been	k to the released ereupon
And it is Jurilier Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furtile by the lessor herein shall be retained by him. Free gas for one dwelling.	tion of the agreements of the lessee herein consurrender up this lease, by delivering same back, signed by him, and be forever discharged and one accrued or to accrue under this lease, and there effect, and whatever moneys shall have been accounted by the second secon	k to the released sereupon
And it is Jurilier Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furtile by the lessor herein shall be retained by him. Free gas for one dwelling. Ju Mitness Mherrof The said parties have hereunto	tion of the agreements of the lessee herein consurrender up this lease, by delivering same back, signed by him, and be forever discharged and one accrued or to accrue under this lease, and there effect, and whatever moneys shall have been accounted by the second secon	k to the released sereupon
And it is Jurilier Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furtile by the lessor herein shall be retained by him. Free gas for one dwelling.	tion of the agreements of the lessee herein consurrender up this lease, by delivering same back, signed by him, and be forever discharged and one accrued or to accrue under this lease, and there effect, and whatever moneys shall have been accounted by the second secon	k to the released sereupon
And it is Jurilier Agreed. That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. In Mitness Mherrof The said parties have hereunto written.	tion of the agreements of the lessee herein consurrender up this lease, by delivering same back, signed by him, and be forever discharged and the saccrued or to accrue under this lease, and the her effect, and whatever moneys shall have been set their hands and seals, the day and year first	k to the released dereupon
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. In Mitness Mherent The said parties have hereunto	tion of the agreements of the lessee herein consurrender up this lease, by delivering same back, signed by him, and be forever discharged and the saccrued or to accrue under this lease, and the her effect, and whatever moneys shall have been set their hands and seals, the day and year first charged.	k to the released hereupon hereived and GAS-IDERARIMENT St above
And it is Jurilier Agreed. That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. In Mitness Mherent The said parties have hereunto written.	tion of the agreements of the lessee herein consurrender up this lease, by delivering same back, signed by him, and be forever discharged and the saccrued or to accrue under this lease, and the her effect, and whatever moneys shall have been set their hands and seals, the day and year first	k to the released hereupon hereived and GAS-IDEPARTMENT St above
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. Jump Marcof The said parties have hereunto written. (SEAL)	surrender up this lease, by delivering same back, signed by him, and be forever discharged and one accrued or to accrue under this lease, and the her effect, and whatever moneys shall have been set their hands and seals, the day and year first account of the day	k to the released sereupon received and GAS Local AND GAS
And it is Jurilier Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. Julians Milwest The said parties have hereunto written. (SEAL) Low M. Brown (SEAL) Low M. Brown (SEAL)	surrender up this lease, by delivering same back, signed by him, and be forever discharged and one accrued or to accrue under this lease, and there effect, and whatever moneys shall have been set their hands and seals, the day and year firm and y	k to the released sereupon received and GASI and GASI above
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. Jump Marcof The said parties have hereunto written. (SEAL)	surrender up this lease, by delivering same back, signed by him, and be forever discharged and one accrued or to accrue under this lease, and there effect, and whatever moneys shall have been set their hands and seals, the day and year firm and	k to the released sereupon serective of the serective of
And it is Juriler Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. Jungany (SEAL) And D. Brown (SEAL) Land Brown Alm Bowers (SEAL) And Brown Alm Bowers (SEAL)	surrender up this lease, by delivering same back, signed by him, and be forever discharged and one accrued or to accrue under this lease, and there effect, and whatever moneys shall have been set their hands and seals, the day and year firm and y	k to the released sereupon serective of the serective of
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. Junguary (SEAL) Luly A. Survey (SEAL) Luly Brown Alwy Bowers (SEAL) Luly Lampson (SEAL) Luly Lampson (SEAL)	surrender up this lease, by delivering same back, signed by him, and be forever discharged and one accrued or to accrue under this lease, and there effect, and whatever moneys shall have been set their hands and seals, the day and year firms and and seals, the day and year firms and and allowed allowed and allowed allowed and allowed allowed allowed and allowed allowe	k to the released sereupon received and GAS to be and GAS to be and the standard and the st
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. Jungane (SEAL) Luly A Server (SEAL) Luly Lampson (SEAL) Luty Lampson (SEAL) Luty Lampson (SEAL) Luty Lampson (SEAL) Luty Lampson (SEAL)	surrender up this lease, by delivering same back, signed by him, and be forever discharged and the saccrued or to accrue under this lease, and the her effect, and whatever moneys shall have been set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first seals seals. The day and year first seals seals are seals at the seals are seals at the seals are seals. The day and year first seals seals are seals at the seals are seals. The day and year first seals seals are seals at the seals are seals at the seals are seals.	k to the released sereupon received and GAS to be and GAS to be and the standard and the st
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. Junguary (SEAL) Luly A. Survey (SEAL) Luly Brown Alwy Bowers (SEAL) Luly Lampson (SEAL) Luly Lampson (SEAL)	surrender up this lease, by delivering same back, signed by him, and be forever discharged and one accrued or to accrue under this lease, and there effect, and whatever moneys shall have been set their hands and seals, the day and year first accrued and seals, the day and year first accrued and seals, and and se	k to the released sereupon received and GAS to be and GAS to be and the standard and the st
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. In Mitness Albertof The said parties have hereunto written. (SEAL) And Drown (SEAL) And Brown Alra Bowers (SEAL) Setty Sampson Mugarit Samps (SEAL) (Mydy Sampson Mugarit Samps (SEAL)	set their hands and seals, the day and year firms and Deland Deliar R. Mand Lical & Meland Lical & Meland Lical & Meland Lical & Meland Col. & Shingleton C. X. Shingleton Mary Yow Jarkenter	k to the released sereupon received and GAS Land
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. Ju Minness Mineral The said parties have hereunto written. Stal D. Brown (SEAL) Stal Dagram (SEAL) Satty Sampson Migarit Samps (SEAL) Lander Sampson Migarit Samps (SEAL) Lander Sampson Migarit Samps (SEAL) Lander H. Sampson (SEAL) Len J. Dugent + Hilber Migarit SEAL) Len J. Dugent + Hilber Migarit SEAL)	set their hands and seals, the day and year first Barrene Deans Deland Lical & Meland Lical	k to the released hereupon hereived her
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. July Mitness Allertof The said parties have hereunto written. (SEAL) Standa M. Brown (SEAL) Standa Brown Alra Bowers (SEAL) Setty Sampson Mugarit Samps (SEAL) (Myd Sampson Mugarit Samps (SEAL)	set their hands and seals, the day and year firms and Deland Deliar R. Mand Lical & Meland Lical & Meland Lical & Meland Lical & Meland Col. & Shingleton C. X. Shingleton Mary Yow Jarkenter	k to the released hereupon hereived her
and it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. Jungany (SEAL) Stay Dury Miggant Samps (SEAL) Len L. Durgent Miggant Samps (SEAL) Len L. Durgent Miller Mulling (SEAL) Len L. Durgent Miller Mulling (SEAL)	surrender up this lease, by delivering same back, signed by him, and be forever discharged and the secretary of the secretary discharged and the effect, and whatever moneys shall have been set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first set their hands and seals, the day and year first seals a	k to the released hereupon
And it is Jurther Agreed That the lessor, in consideral agreed that the lessee, his heirs or assigns, may at any time lessor, his heirs or assigns, endorsed with a surrender thereof from all moneys due or to become due and from all obligation this lease shall be and remain null and void, and of no furth by the lessor herein shall be retained by him. Free gas for one dwelling. Ju Minness Mineral The said parties have hereunto written. Stal D. Brown (SEAL) Stal Dagram (SEAL) Satty Sampson Migarit Samps (SEAL) Lander Sampson Migarit Samps (SEAL) Lander Sampson Migarit Samps (SEAL) Lander H. Sampson (SEAL) Len J. Dugent + Hilber Migarit SEAL) Len J. Dugent + Hilber Migarit SEAL)	set their hands and seals, the day and year first Barrene Deans Deland Lical & Meland Lical	k to the released hereupon hereived her

ants County Commission	Pleas		O-09662
to record.	TESTE: 1	on appendict of the train to the form	rodnovom ovo
. Francis not bottosour and	16 883 3116 VE	regoing paper writing was this d 1, together with the certificate the	of 9dT
EASANTS COUNTY COMMISSION,		AEZL AIBCINIV' OFFICE OF	
***************************************			State of
61	lo ysb	eidt fass fairston bns bnsd von	Given under
my said County.	o yen eroted beed bare ros s	edged the same to betre	haacknowl
		iting above bearing date the	
said County of	,o	8	1
	edement of transfer	PCENDAL POPULA	State of
Z . O .		and the last property and provided the second St. Co.	ishini si Lurel, 3
0			•••••••••••••••••••••••••••••••••••••••
Q ALER			······································
3 48 - 20 1			
A SECOND	Jones Committee		•••••••••••••••••••••••••••••••••••••••
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	* tages	MILNESS:	gorier, Seg
1 2 2 2	30	gaiogerof end ai Jeeredai	my
	is day transferred, conveyed	ich is deredy acknowledged, has th	
or noise special of the roll o	7 2	***************************************	the sum of
22227	f rem	these presents, that,	m Ila wonX
S E O A	COMENT OF LEASE	ISSV	
		or to to Carrow Rosson King service of	1000mp. (m. 112-391)
Rental	Recei Recor Book	Date	ar corner Made
/ 49	Received Recorded Book		recommendation of the contract
THE	for	44 30 44 44 50 1 44 50 1	9
DIYI	Record	3	OIL AND GAS LEASE NO.
NOISIAIG		700	D G./
9	Pag	FROM TO LOCATION	181
	Pag	ON THE	EAS
INTERESTS Per.			NO B
SIS			. 21
	19 19	19Years	Ac
	411111		ces
y admitted to record in this office,		og vriting and the certificate of ac	Tue ToreRou
AHSES		County of	
A - 2	222/2	23/83/4 selfax	My Comm E
Marie Weblic	מיז של אין פון אין אין אין אין אין אין אין אין אין אי		Acres No.
70. 3.68		d before me in my said county.	
to the writing above bearing date the	Da Vab zirli DV. nf Eget	də¶ ,	o Kep 415
the the multiple of the section and	***************************************	······································	h Tid Text
Mall that		ur Whipkey	

State of Mest Virginia County of Marshall

hours shut in

IV-35 (Rev 8-81)

Static rock pressure



State of Mest Wirginia

Department of Mines Gil und Gas Division

Date 9-11-84	
Operator's Well No. #1	
Farm SEVERNS	
API No. 47 - 073	- 1605

WELL OPERATOR'S REPORT OF

IOCATION: Elevation: 780' Watershed	RIGHT FORK	FRENCH CRE	EK	
District: JEFFERSON County PLE	EASANTS	Quadrangl	SHULTZ	7.5
nant :	0101			2.2.0
REACON RESOURCES CORPORATION	1170			p. 1
ADDRESS PO BOX 5370 VIENNA, WV	Casing	Used in	Left	Cement
DESIGNATED AGENT WALT ALLEN	Tubing	Drilling		fill up Cu. ft.
ADCRESS #1 17+b STREET VIENNA WV	Size	Detter	THE METT	Cu. It.
SURFACE OWNER HAROLD SAMPSON etal	20-16			
ADDRESS	Cond.			
MINERAL RIGHTS CHARLES SEVERN etal	13-10"			
ADDRESS	9 5/8	065	065	056.4
OIL AND GAS INSPECTOR FOR THIS WORK ROBERT	8 5/8	865	865	256.1
LOWTHER ADDRESS MIDDLEBOURNE, WV	7			
PERMIT ISSUED 3-9-83	5 1/2	2004	V	
DRILLING COMMENCED 3-31-83	4 1/2	3881	3881	702.6
DRILLING COMPLETED 3-31-83				May 75
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners			
ON	used			
GEOLOGICAL TARGET FORMATION SPEECHLY-BALLTOW	N	Dept	th 4000	fee
			Control or other Designation of the last o	
Depth of completed well 3881 feet	Rotary	X / Labi		
Depth of completed well 3881 feet Water strata depth: Fresh 880 feet				
Water strata depth: Fresh 880 feet	; Salt_	feet		area? No
Water strata depth: Fresh 880 feet Coal seam depths: NA	; Salt_			area? No
Water strata depth: Fresh 880 feet Coal seam depths: NA OPEN FLOW DATA	SaltIs coal	feet being min	ed in the	
Water strata depth: Fresh 880 feet Coal seam depths: NA OPEN FLOW DATA Producing formation SPEECHLY-BALLTOWN	SaltIs coalPay	feet being mine zone dept	ed in the	773 fee
Water strata depth: Fresh 880 feet Coal seam depths: NA OPEN FLOW DATA Producing formation SPEECHLY-BALLTOWN Gas: Initial open flow 800 Mcf/d	Is coal Pay Oil: Ini	feet being mine zone dept	ed in the th 3486-37	773 fee
Water strata depth: Fresh 880 feet Coal seam depths: NA OPEN FLOW DATA Producing formation SPEECHLY-BALLTOWN Gas: Initial open flow 800 Mcf/d Final open flow 150 Mcf/d	Is coal Pay Oil: Ini	feet being mine zone dept tial open	ed in the th 3486-37 flow Low SHOW	73 fee Bbl/
Water strata depth: Fresh 880 feet Coal seam depths: NA OPEN FLOW DATA Producing formation SPEECHLY-BALLTOWN Gas: Initial open flow 800 Mcf/d Final open flow 150 Mcf/d Time of open flow between insertions	Is coal Pay Oil: Ini Fir	feet being mine zone dependential open fil	th 3486-37 flow SHOW	73 fee Bbl/
Water strata depth: Fresh 880 feet Coal seam depths: NA OPEN FLOW DATA Producing formation SPEECHLY-BALLTOWN Gas: Initial open flow 800 Mcf/d Final open flow 150 Mcf/d Time of open flow between ins Static rock pressure 590 psig (surface)	Pay Oil: Ini Fir itial and fi	feet being mine zone dependential open fil	th 3486-37 flow SHOW	73 fee Bbl/
Water strata depth: Fresh 880 feet Coal seam depths: NA OPEN FLOW DATA Producing formation SPEECHLY-BALLTOWN Gas: Initial open flow 800 Mcf/d Final open flow 150 Mcf/d Time of open flow between ins Static rock pressure 590 psig (surface) (If applicable due to multiple completion	Pay Oil: Ini Fir itial and fi	feet being mine zone dept tial open hal open fi hal tests ment) after	th 3486-37 flow SHOW 24 hours	Pbl/urs rs shut i
Water strata depth: Fresh 880 feet Coal seam depths: NA OPEN FLOW DATA Producing formation SPEECHLY-BALLTOWN Gas: Initial open flow 800 Mcf/d Final open flow 150 Mcf/d Time of open flow between instance of open flow between instance of open flow paig (surface) (If applicable due to multiple completic second producing formation	Pay Oil: Ini Fir itial and fi	feet being mind zone dept tial open hal open fi hal tests ment) after	th 3486-37 flow Now SHOW 24 house	Rbl/ Bbl/ urs rs shut i
Water strata depth: Fresh 880 feet Coal seam depths: NA OPEN FLOW DATA Producing formation SPEECHLY-BALLTOWN Gas: Initial open flow 800 Mcf/d Final open flow 150 Mcf/d Time of open flow between instance of open f	Pay Oil: Ini Fir itial and fi	feet being mine zone dept tial open fi nal tests ment) after zone dept tial open	flow SHOW 24 househ	Rbl/curs rs shut in

psig(surface measurement) after

PERFORATED-30 HOLES 3486-3773'

FRACTURED-FORM BROKE AT 2800'-1 MM SCF N2 500 Gal 15% HCL ACID

WELL LOG

PORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
PENNSYLVANIA SYSTEMS ST COW RUN S.S. END COW RUN S.S. SALT SANDS SAXTON SANDS GREENBRIER LIMESTONE SIG INJUN SANDSTONE SNADBURY SHALE SILTSTONE SHALE	SURFACE 1010 1130 1170 1485 1535 1585 1976	1650 1060 1160 1475 1525 1575 1710 1979 T.D.	BEREA GANTZ-2210-2220 GORDON-2485-2500 TIONA-3485-3550 SPEECHLY-BALLTOWN-3580-3780
		the control of the co	en de de la companya
		www.naa-vir	
	LSS.		

(Attach separate sheets as necessary)

BEACON RESOURCES	CORPORATION
Well Operator	And the state of t
By: KEN WHARTON	All the second of the second o
Date: 9-11-84	Andrew State Control of the St

[08-78] AUG - 1 1983

Date: _	August	1	_, 19_8
Operato Well No	0	n #1	
API Wel	1 No. 47	- 073	-1605

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT OF INITIAL GAS-OIL RATIO TEST

			INITIAL GAS-O	IL RATIO T	EST			
WELL OPE	RATOR Beacon R	esources	Corp.	DESIG	NATED AG	_{ENT} John Sin	mons	
Add	ress #1 - Sev	enteenth	St.		Address	#1 - Seven	teenth St.	
	Vienna,	W. Va. 2	6105			Vienna, W.	Va. 26105	
GEOLOGIC	AL TARGET FORMATIO	N: Spe	echly - Bal				4000'	fee
				Perforation	on Inter	val 3,487' t	o 3,774'	fee
GUIDELIN	ES FOR TESTING:							
2- 3- 4-	A minimum of gas v A 24 hour preflow i Uniform producing Measurement standa Separate Form IV-3	nto pipeli rate during rds as for	nes or tanks g the 24 hour Form IV-39, "	Report of	Annual F	roduction" (see	Regulation S	1.01)
		-		T DATA				
	START OF TEST-DATE 7/25/83	7 a.m.	END OF TEST-D 7/25/83		.m.	DURATION OF TES	.т	
	TUBING PRESSURE	CASING PRESS		R PRESSURE		RATOR TEMPERATURE	to a pro-transferring parameters of the March of	
	OIL PRODUCTION DURIN		55	Mcf No	ne t	ION DURING TEST &	ppm.	
	OIL GRAVITY 510	*AP I	Flowing		ing, pump	oing, gas lift, etc)	
	Paragraphy of the Section of the Sec	THE RESIDENCE OF THE PARTY OF T	The regularity of the second s			The section of the se		
	MEASUREMENT METHOD	PIPE TAP	L-10	DDUCTION		L CHOKE	×	
	ORIFICE DIAMETER		PIPE DIAMETER	(INSIDE DIA	M.) NOM	17/64	IN.	
	DIFFERENTIAL PRESSUR	E RANGE	MAX. STATIC P	RESSURE RANG	E PRO	OVER & ORIFICE DIAS	7 11.	
	DIFFERENTIAL		STATIC			G GRAVITY (Air-1.0) ASUREDESTIM	MATED X	
	GAS GRAVITY (Air-1.0)	FLOWING TEMPE	RATURE	GAS	TEMPERATURE	• F	
	24 HOUR COEFFICIENT.				24	HOUR COEFFICIENT	and the contract of the contra	
					PRE	SSURE -	psia	
			RESULTS DAILY GAS		GAS-OIL RATIO			
	DAILY OIL 82 bbls.	DAILY WATE		55	Mcf.	1 40	SCFATE	
				A STATE OF THE PARTY OF THE PAR				
						_	0	
				-	Beac	on Resources	_	
				5		11/		
				Ву:	Wal		1	
				Its:		President		

Well No. SEVERN , 1 API Well No. 47 - C73 - 10 State Sounty Per

Date: _ 9-11

Operator's

SEP DEPARTMENT OF MINES, OIL AND GAS DIVISION

1605

OIL & GAS DIVISIONWELL OPERATOR'S REPORT OF MINISTEL GAS-OIL RATIO TEST

Address PO BOX	5370						AGENT WALT	
	WV 26105				A	ddres	s PO BO	
				_			VIENNA	A, WV 261
LOGICAL TARGET FORMAT	TION: SE	EECHI	LY-BALL	TOLIN				
			TI-DALL				Depth _	
				Per	foration	n Inte	erval 3486	3773
ELINES FOR TESTING:								
1- A minimum of gas 2- A 24 hour preflo 3- Uniform producin 4- Measurement stan 5- Separate Form IV	winto pipe grate duri	lines ng th	or tank	ir test	per tes t of An n in a	t per nual multi	isi Production" ple complet:	il <u>eda</u> Pagu Lon
STADT OF TEXT				TEST DATA				
START OF TEST-DATE	9:00A	EN	ID OF TES	T-DATE	TIME		DURATION O	FTEST
TUBING PRESSURE	CASING PRES	SURE	-18-83	ATOR PRES	9:00A		24 HRS	
150#	20011					SEP	ARATOR TEMPERA	105€
OIL PRODUCTION DUR	ING TEST GAS	PRODU	CTION DUP	RING TEST	WATER F	RODUC	LION DUBING TE	CT 6 2
OIL GRAVITY	bbls.			Mcf				
	55 •AP		PRODUCIN	G METHOD	(Flowing	, pum;	ing, gas lift	, etc.)
				OWING				
MEASUREMENT METHOD			GAS	PRODUCTIO	".J			
FLANGE TAP X	FIPE TAP				P	OSITI.	E CHOKE	
OFIFICE DIAMETER			10			4111		
	500#	PIP	2.067"	R (1:.51)	E GIAV.)	1 1.7	TAL SHOPE CO	:
DIFFERENTIAL PRESSU	RE RANGE		. STATIC	PRESSURE			12/64" ER & ORIFICE	
DIFFERENTIAL			500#			I A	SHIFTE	νιό". -
		STA		0.11			TEAVITY (Air-	
16"	1		/	O# ERATURE		1		X 44-11 X
GAS GRAVITY (Air-1.0		FLO	NING TEMP			1 GAS	TEMPERATURE	
GAS GRAVITY (AIT-1.	.750	FLO	NING TEMP		IA			
GAS GRAVITY (Air-1.0		FLO	NING TEMP		IA .		OUR COEFFICIEN	7
GAS GRAVITY (AIT-1.		FLO	NING TEMP		IA	24 -		ī.
GAS GRAVITY (AIT-1.) 24 HOUR COEFFICIENT	.750			N		24 -	OUR COEFFICIEN	
GAS GRAVITY (AIF-1.0 24 HOUR COEFFICIENT DAILY OIL						24 -	SURE -	żsi
GAS GRAVITY (AIT-1.) 24 HOUR COEFFICIENT	.750			N PESULTS		24 -		żsi

By: KEN WHARTON

I+s: COMPLETIONS MNG

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.0 73-16	<u>, 0</u> 5			Oil or	Gas Well
Company Waller	o Hallen	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address View	may w. Var	Size			be even to so
Farm Harold	Lampson	16			Kind of Packer
Well No.		13			Size of
(1 11 11	County pleasant	81/4	865	865	5.120 01
Drilling commenced 3	1-31-83	65%		-	Depth set
Drilling completed	Total depth 3336	3			Perf. top
Date shot	Depth of shot	2		200000000000000000000000000000000000000	Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing	/10ths Merc. inInch				Perf. bottom
Volume	Cu. Ft.				5 No. FT. 4-/-83
lock pressure	lbshrs.	NAME OF SER	VICE COMPA	NY nou	SCO
	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
	feetfeet	FEET_	INCH	ES	FEETINCHES
Salt water 1512	feetfeet	FEET_	INCHI	ES	FEETINCHES
rillers' Names		and the second second second			
emarks:	1 1 1 1 1			A	CALLES AND
Cement	edwith 230	SAS	Ceme	ict	The second
Vas 15	12		Jun 1	APR7-	1983
				OIL & GAS	DIVISION
			D	EPTOU	MINES

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	Well No.						
			ADDRESS				
FARM	COUNTY						
Filling Material Used							
	cation	Amount	Packer	Location	entrale in 3 in		
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
				20			
						no altra a " a and	
Drillers' Names							
Remarks:							
DATE	I hereby certify I	visited the abo	ve well on this date.				
DATE							
				DI	TRICT WELL	- INSPECTOR	

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Permit No. <u>073-16</u> 05			Oil o	Gas Well	
Company walter alley	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address Vilna Willy	Size				
Farm Harold Lampson	16			Kind of Pa	cker
Well No.	13				
District Offlison County Clasants	81/4			_ Size of	
Drilling commenced	65%			Depth set_	
Drilling completed 4-5-83 Total depth 39/3	53/18 4/2	39/3	39/3		
Date shotDepth of shot	3				
Initial open flow/10ths Water inInch	Liners Used				nı
Open flow after tubing/10ths Merc. inInch				Perf. bottor	
VolumeCu. Ft.	CASING CEME	4/5	- 59/	7 4	7-83
Rock pressurelbshrs.	NAME OF SER				Date
Dilbbls., 1st 24 hrs.					
Sund was a second secon	COAL WAS EN				
		INCI			
Salt waterfeetfeet	FEET_	INCI	HES	FEET	INCHES
Drillers' Names					
demarks:					

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No	•			Wel	No	
COMPANY			ADDRESS			3
FARM		DISTRICT.	0	OUNTY		
Filling Material Used						
iner Loc	cation	Amount	Packer	Location		
	ND DEPTH PLACED		BRIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
	ı					
rillers' Names				-		
Remarks:	-					
DATE	I hereby certify I	visited the abov	re well on this date.			

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. 073-/	605			DE	& GAS DIVI	INES
Company Blacon	Resourses	CASING AND	USED IN DRILLING	LEFT IN	PAC	KERS
Address Vilnn	a wilai	Size				
Farm Sleve	rin	16		y the same Section	Kind of Pac	cker
Well No.	0	13			Size of	505-30
Drilling commenced	M County plasar	6%			Depth set_	
	Total depth	5 3/16			Perf. top	
Date shot	Depth of shot	_ 2			Perf. botton	n
Initial open flow	/10ths Water inInc	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inIncl				Perf. botton	n
Volume	Cu. Ft	. CASING CEMEN	NTED	_SIZE	No. FT	Dat
Rock pressure	lbshrs	NAME OF SER	VICE COMPA	NY		
Oil	bbls., 1st 24 hrs	. COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water	feetfeet	1				
Drillers' Names				And the second s		

Co Venting gas I notified them that I would write Violation They sant sumper to shut well en, They agreed to keep well shut in until They Received a permit to vent gas or Flare it

7-29-83

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS			
ARM						
ARM		DISTRICT		OUNTY		
illing Material Used						
iner Loc	ation	Amount	Packer	Location	-	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
				100		
						-
V 3 C						
		4.5	TY waste and the second			
			A A A A			
		The street of the second state of	and the second s			
illers' Names			and the second s			
mers Names				and the second s		
emarks:						
in the Files						
DATE	I hereby certify I	risited the abov	e well on this date.			
			Company of the second s	DIST	RICT WELL	INSPECTOR





OIL & GAS DIVISION
DEPT. OF MINES

PERMIT NO 073-1605

State of West Birginia

Bepartment of Mines Gil and Gas Bivision

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT October 22, 1984

COMPANY Beacon Resources Corporation

#1 5	Seventeenth Street	FARM & WELL NO	Chas. Severns #1
Vier	nna, West Virginia 26105	DIST. & COUNTY	Jefferson/Pleasant
RULE	DESCRIPTION		COMPLIANCE
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Work Prepared before Drilling to Prevent High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gatheri Well Records on Site Well Records Filed Identification Markings		NO NO
	INSPECTED THE ABOVE CAPTIONED WELL AND	SIGNED A. F.	Fowlher B1, 1984
Your wel with Cha coverage	Il record was received and reclamation of apter 22, Article 4, Section 2, the above for the life of the well.	requirements approve well will remain Administrator-Oi January 9,	n under bond 1 & Gas Division
		DATE	



State of West Virginia Department of Mines Gil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

THEODORE M. STREIT ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS OF THE DEPARTMENT OF MINES OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF A)			
REPORTED WASTE OF GAS)	CAUSE	NO.	38
FROM THE PRODUCTION OF)			
OIL. VIOLATION 22-4-14)	ORDER	NO.	1

ORDER

22-4-14. Preventing waste of gas; plan of operation required for wasting gas in process of producing oil; rejection thereof.... requires the limitation of waste of gas produced with oil.

In Pleasants County, the allowed daily reservoir voidage is fifteen (15) barrels per day while gas produced with oil must be flared. Beacon Resources Corporation's Gas-Oil Ratio Test of Well No. 47-073-1605 shows fifteen (15) barrels reservoir voidage in five (5) hours. Therefore, Beacon Resources Corporation may flare gas from Well No. 47-073-1605 five (5) hours per day until there is a pipeline connection.

Beacon Resources Corporation states that said pipeline connection should be completed in approximately sixty (60) days.

Dated August 10, 1983 at Charleston, West Virginia.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

Theodore M. Streit, Administrator



State of West Virginia

Bepartment of Mines Oil and Gas Bivision Charleston 25305

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

IN THE MATTER OF)		
PERMIT DENIAL AS)	CAUSE NO.	58-D
PROVIDED IN W. VA.)		
CODE $22-4-1(k)(i)$)	ORDER NO.	2

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k) (i) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Beacon Resources Corp.:

47-073-1603 Reclamation -Abatement Date Extended - (6-1-84)

47-073-1605 Wasting Gas -Abatement Date (10-27-83)

47-073-1610 Wasting Gas -Abatement Date (11-28-83)

47-085-6241 Reclamation -Abatement Date Extended - (4-1-84)

47-085-6584 Venting Gas -Abatement Date (10-21-83)

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-lg through 22-4-lk of the Code.

ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, West Virginia, this $\frac{14 \, \text{th}}{2}$ day of $\frac{19}{2}$

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

Theodore M. Streit, Administrator

1V-27 11/23/81



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date: Aug/6 /	983
Well No:	
API NO: 47 - 073	1605
State County	Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: 0il // Gas / Liquid Injection / Waste Disposal /

	Of "Gas" - Production // S	torage/ Deep	/ Shallow/
LOCATION:	Elevation: 780 Watershe	d: French C	reels a page
	District: County:	Alasant Qua	adrangle: Schutty
WELL OPERAT	OR Beacon Resoupses	DESIGNATED AGENT	Why semon to
Addre	ss I seventlented &	Address /	centrently le
	Vienna Wola,	The Vil	nna w. Va.
	The above well is being post	ed this 16 day of	august, 1983, for a
violation o	f Code 22-4- $\frac{14}{2}$ and/or Regulat	ion, set f	forth in detail as follows:
	(USE REVERSE SIDE OF	THIS NOTICE IF NECES	SSARY)
wash	ug of bas by Ve	ating.	
			AUG 1 8 1983
		Manager of the State of the Sta	OIL & GAS DIVISION DEPT. OF MINES
A copy	of this notice has been poste	d at the well site a	and sent by certified or
	mail to the indicated well ope		
	e hereby granted until		
	e to abate the violation may r		
	7 or Code 22-4-18.	Robert H	Lowther
		Oil and O	las Inspector
		w. Va.	26149
		Telenhone:	314-708-47/11



residency or section to				
The section of the first of				
eccelly sile in	W-	1		
1000 20 2 1 100 a				
	ON THE MADE, 2			
	N. 44	ti	The state of the s	
	The state of		CE MINIS	
	and the second			
	and the same of the			
CAT DE GAS DIVISION	See and the second			

API Weli No. 47 - State

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL & GAS DIVISION

DEPT. OF MINES

NOTICE OF ABATEMENT

WELL TYPE: 011 U/ Gas U/ Liquid Injection/ Waste Disposal/
(If "Gas", Production/ Underground Storage/ Deep/ Shallow/)
LOCATION: Elevation: 780 Watershed: French Creshon
District: leffluson county: plasants quadrangle: lehgelth
WELL OPERATOR BLACON RESIGNATED AGENT JOHN LENGT I
Address I fluidlenth St Address I Seventlenth St
Vienna W. Va. 26/05 Vienna W. Va. 26/0
Notice is hereby given that the undersigned authorized oil and gas inspector made a special
inspection of the above named well on aug 19, 1983,
Upon the expiration of a period of time originally fixed for abatement.
Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
Upon the request of the Deputy Director for Oil and Gas.
The violation of Code $$22-4-14$ heretofore found to exist on $aug 16$, 1983, by
Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" / of that date has
been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations
to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may
resume operations.
COMMENTS CO Has obtained permit to Flare
COMMENTS CO Has obtained permit to Flare Sas 5 Hrs per Day

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date: 11 26 8	23
Well No:	
API NO: 47 - 073	1605
State County	Permit

OIL & GAS DIVISION DEPT. OF MINEOII and Gas Division NOTICE OF VIOLATION

		NOTICE OF VIOLATION
WELL	TYPE:	Oil/ Gas Liquid Injection/ Waste Disposal/
		Of "Gas" - Production / Storage / Deep / Shallow /
LOCAT	ION:	Elevation: 780 Watershed: Rould Forth French dageth
		District: Quadrangle: Valuate
WELL	OPERATO	R BOARD ROSANISON DESIGNATED AGENT WALL REMOVED TO
	Addres	s Hoventoenth It Address I developed It
		Vierna wilai Vienna wilai
		The above well is being posted this 26 day of 7, 1983, for a
viola	tion of	Code 22-4-14 and/or Regulation , set forth in detail as follows:
		(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
	rastank	ing of Cas by venting gas out Top of
regis	tered m	of this notice has been posted at the well site and sent by certified or wail to the indicated well operator or his designated agent.
	You are	hereby granted until, 19, to abate this violation.
	Failure	to abate the violation may result in action by the Department under
Code	22-4-17	or Code 22-4-18.
		Polest H. Loyalhe
		Oil and Gas Inspector
		Address Mid allebourne
		1010 2/01/19
		and the state of t

Telephone:





STATE OF WEST VIRGINIA
HEPARTMENT OF MINES

and the second	-	-	

State County Permit	MCRIVAD SES A
	ON & GAS DIVISION DEPT. OF MINERAL ONE GES
	NOTICE OF
brage / Deep // Shallow //	
y y Quadrangle:	
DEST CHATED AGENT	WELL OFTRATOR
Address	Address
	The second secon
this and a given a single the second	
	wielstion of Code 22-4-1 and/or Regulati
	(USE REVERSE STOR OF T
	Trop May borelthni ast of Miam beretaiper -
101 and Gas Inspector	

FORM IV-31 9-83

Date: VUT	74.	3	0	19	150
Operator's Well Number_	1				
API Well No.:	47	-	073	- /	605
	State		County		Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECEIVED DEC 2 - 1983

NOTICE OF ABATEMENT

OIL & GAS DIVISION
DEPT. OF MINES

		DEPT. OF WIN VILLE
WELL TYPE:	Oil/ Gas/ Waste disposal/	Harris and the second s
	Underground	
	If "Gas" - Production/ Storage/ Deep/ Shallow	
LOCATION:	Elevation: Watershed: English CADI	2/2 0 0 0-4
	District: Ufflysm County: Olasants Que	adrangle: Adhulkh
WELL OPERATOR	Bendow Resource DESIGNATED AGENT	En Limme 1
Address	I sevent enth & Address	
	1/10 mma / 100°	
	V 23/1/36 10:17	
Notice is her	eby given that the undersigned authorized oil and gas inspector made a special	inspection of the above named well
	0, 1953,	
	of Code § 22-4-14 heretofore found to exist on 27	, 19, by Form IV-27, "Notice
	/ Form IV-28, "Imminent Danger Order"/ of that date has been totally ab	
	er Order requiring operations to cease, such requirement is hereby rescinded, and the we	
resume operations		en operator is hereby notified that he may
resume operations		
COMMENTO		
COMMENTS	10/1/2/1 + 01	
	Well shur en	
		2
A copy of this	notice has been posted at the well site and sent by certified or registered mail to the	indicated well operator or his designated
agent.	A A A A A A A A A A A A A A A A A A A	A A A A A A A A A A A A A A A A A A A
agent.	0114	# // ^
	N N La	ed he
	Oil a	nd Gas Inspector
		and the second s
	Address	

Telephone _

BEACON RESOURCES CORP.

P.O. BOX 514 PARKERSBURG, WV 26101

PH. (304) 422-0337

August 2, 1983

W. Va. Dept. of Mines Office of Oil & Gas 1613 Washington St. - East Charleston, W. Va. 25305

Attn: Mr. Mike Lewis

Dear Sir:

Upon your request we put our plan of operation on paper, here is what we would like.

The Severn #1 flows approximately 80 bbls. in 6 hours and then it comes on gas, not heavy. So, while we are flowing the well, we would like to flare during this period, and then shut it in for the remainder of the day. We would like to continue this type operation for 45 to 60 days, or until we can get this well into a line.

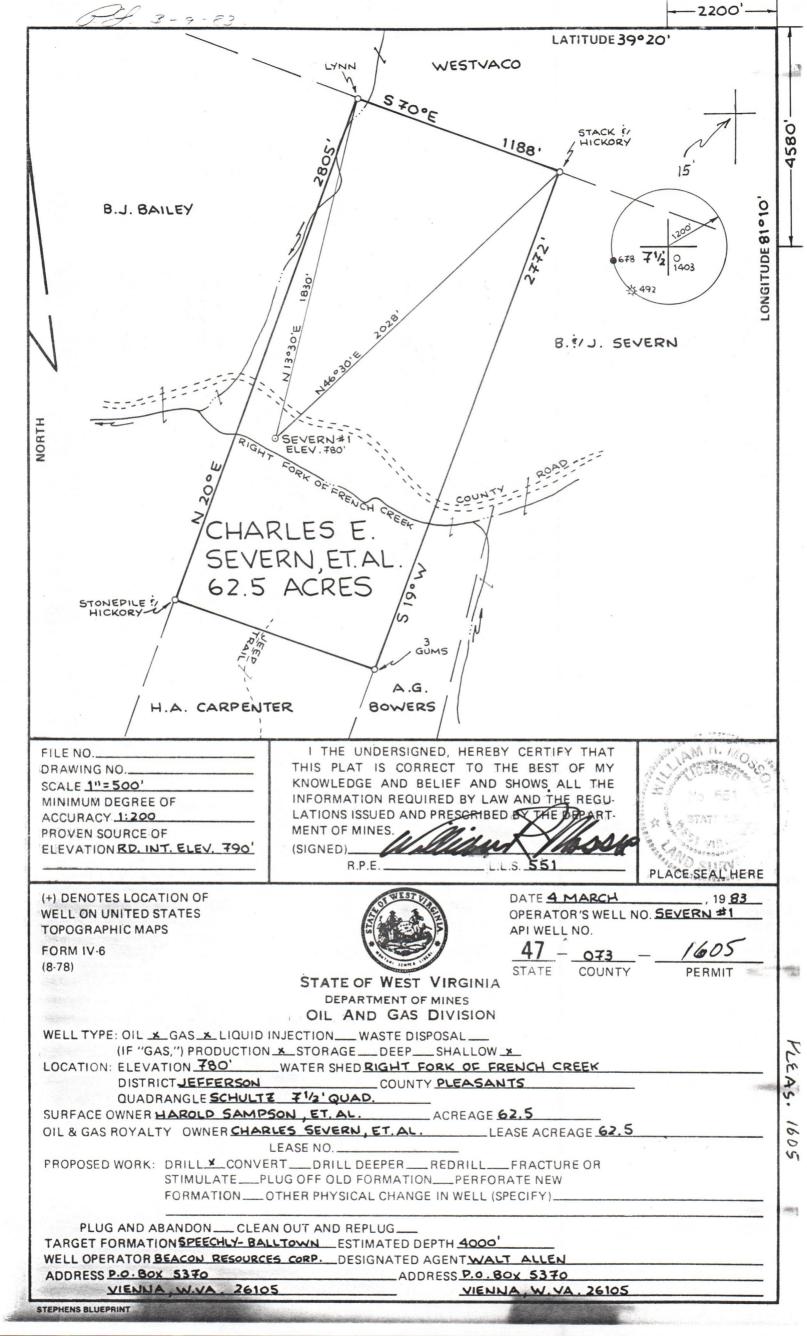
Hoping this meets with your approval and you can give us something we can work with. We are sorry we have to do this, but it is imperative that we try this with this particular we11.

Sincerely,

BEACON RESOURCES CORP.

Walter H. Allen

President



POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That We, Stella A. Severn, Edna M. Brown, Esta Ingram, Wanda Bauers, Betty Sampson, Clyde Sampson, Charles Sampson, Helen Nugent, Robert G. Sullivan, Mary Haggerty, Frances Sullivan Montgomery, Julian R. Noland, Dallas Noland, Norma Noland, Gerald L. Noland, Elsie Barron, Roberta Manning, C. W. Shingleton, Mary Lou Tarkenton, Maxine Deans, Larry Ray Shingleton, have made, constituted and appointed and by these presents do make, constitute and appoint Ralph Severn of R. D. , Cameron, Marshall County, West Virginia, to act as our true and lawful attorney-in-fact, for us and in our name, place and stead, authorizing the sale, lease, assignment, set-over, transfer, grant, convey all the oil and gas interests in Pleasants County, West Virginia, and we hereby ratify and confirm all lawful acts done by our MAR 9 - 1983 said attorney-in-fact by virtue hereof. OIL AND GAS DIVISION OF MINI

Witness the following signatures and seals:

Stella A. Severn

Stella A. Severn

Star Brown

Edna M. Brown

Star James (SEAL)

Esta Ingram

Wanda Bauers Bowers

Star Sampson

Star Sampson

Clyde Sampson

Clyde Sampson

Charles Sampson

Charles Sampson

Helen Nugent

Helen Nugent

GEAL)

Robert G. Sullivan

Mary Haggerty

Mary Haggerty

Mary Haggerty

Mary Haggerty

Start Sampson

Mary Haggerty

IV-9 (Rev 8-81)



DATE 4 MARCH	1983
WELL NO. SEVER	N #1

State of Mest Airginia API NO. 47

API NO. 47 - 073 - 10

Bepartment of Mines

Oil and Gas Bivision Construction & Reclamation Plan

COMPANY NAME BEACON RESOURCES CORP. ADDRESS P.O. Box 5370	DESIGNATED AGENT WALT ALLEN ADDRESS P.O. BOX 5370
VIENNA, W.VA. 26105	VIENNA, W.VA. 26105
Telephone (304) 295-3333	Telephone (304) 295-3333
LANDOWNER HAROLD SAMPSON, ET. AL.	SOIL CONS. DISTRICT UPPER OHIO
Revegetation to be carried out by BEACO	DESCURCES COSS (Amont)
This plan has been reviewed by	Agent) Aper Chio SCD. All corrections
and additions become a part of this plan:	
	(Date)
<u> </u>	(SCD Agent)
ACCESS ROAD	LOCATION
Structure cross DRAIN (A	Structure DIVERSION DITCH (1)
Spacing 45' To 400' (AS NEEDED)	Material Soil
Page Ref. Manual 2:1	Page Ref. Manual 2:12
Structure RIP- RAP (STONE ! HAY BALES) (B)	Structure RIP RAP (2
Spacing SAME AS CROSS DRAIN	Material STONE ! HAY BALES
Page Ref. Manual 2:9	Page Ref. Manual 2:9
Structure(C)	Structure 13
Spacing	Material WAR 9 1983
Page Ref. Manual	Page Ref. Manual OIL AND GAS DIVISION WYDEPARTMENT OF MINE
All structures should be inspected reg commercial timber is to be cut and stack cut and removed from the site before dir REVEC	ed and all brush and small timber to be
Treatment Area I	Treatment Area II
LimeTons/acre or correct to pH 6.5	LimeTons/acre
Total 111	or correct to pH 6.5
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	Fertilizer 500 lbs/acre (10-20-20 or equivalent)
Mulch HAV or STRAW 2 Tons/acre	Mulch HAY or STRAW 2 Tons/acre
Seed* orchard Grass 12 lbs/acre	Seed* ORCHARD GRASS 12 lbs/acre
LADINO CLOVER 3 lbs/acre	LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acre	TIMOTHY 6 lhs/acre
*Inoculate all legumes such as vetch, troculate with 3X recommended amount.	TIMOTHY 6 lbs/acre BIRDSFOOT TREFOIL 10 lbs/acre efoil and clovers with the proper bacterium.
	AN PREPARED BY
	AN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
NOTES: Please request landowners' cooperation to protect new	ADDRESS 106 NORTH SPRING STREET
seedling for one growing season. Attach separate sheets as	HARRISVILLE, W.VA. 26362
necessary for comments.	PHONE NO. (304) 643-4572

LEGEND ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. WELL SITE & ACCESS ROAD QUADRANGLE SCHULTZ 0 Pleasants SEVERN #1 Allsite, PLEA first RITO LEGEND Property boundary Road = = = = = Spring O> Existing fence -x-Wet spot Planned fence —/— Building Stream \... -0--0 Drain pipe Open ditch ---->-Waterway ← → = = ACCESS ROAD NEARLY LEVEL -----FORK OF Comments: 1. LENGTH OF ACCESS ROAD 2. BRUSH TO BE CUT AND PILED AT SITE. 3. TREES TO BE CUT AND STACKED AT SITE. 4. LOCATION LOCATED IN BOTTOM. 5. NO CUT OR FILL NEEDED