



1) Date: November 30, 19 82
 2) Operator's Well No. Snively #1
 3) API Well No. 47 073 1568
 State County Permit

DRILLING CONTRACTOR:

Union Drilling, INC.
P.O. Box 40
Buckhannon, WV 26201

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1083' Watershed: Left Fork French Creek
 District: McKim County: Pleasants Quadrangle: Schultz 7.5min
- 6) WELL OPERATOR Jenkins Energy Corp. 11) DESIGNATED AGENT Carlton Davis
 Address P.O. Box 980 Address P.O. Box 980
Bridgeport, WV 26330 Bridgeport, WV 26330
- 7) OIL & GAS ROYALTY OWNER Gary D. Snively 12) COAL OPERATOR None
 Address Route 2 Address
St. Marys, WV 26201
 Acreage 42
- 8) SURFACE OWNER Gary D. Snively 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Route 2 Name None
St. Marys, WV 26170 Address
 Acreage 42 Name
 Address
- 9) FIELD SALE (IF MADE) TO:
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Lowther
 Address General Delivery
Middlebourne, WV 26140
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Black Shale
 17) Estimated depth of completed well, 5550' feet
 18) Approximate water strata depths: Fresh, 80' feet; salt, None feet.
 19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No X

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>				<u>X</u>	<u>75'</u>	<u>All</u>		Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>J-55</u>		<u>X</u>		<u>850</u>	<u>all</u>	<u>CTS</u>	
Production	<u>4 1/2</u>	<u>J-55</u>		<u>X</u>		<u>5550</u>		<u>3000'</u>	Depths set
Tubing									
Liners									Perforations: Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Andra Seese
 My Commission Expires Aug. 21, 1991

Signed: Carlton Davis
 Its: Designated Agent

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-073-1568

Date December 15

19 82

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 15, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>444</u>
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Fred D. Smith
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____



#1089

IV-9
(Rev 8-81)

DATE November 30, 1982

WELL NO. Snively #1

State of West Virginia API NO. 047 - 073 - 1568

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

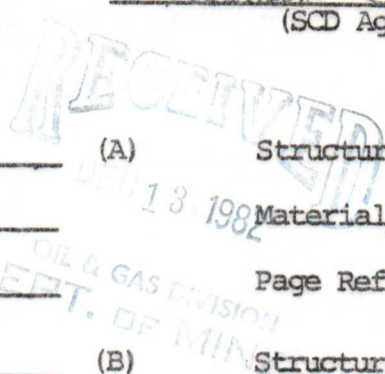
COMPANY NAME Jenkins Energy Corporation DESIGNATED AGENT Carlton Davis
Address 338 1/2 Washington Ave, Clarksburg, WV Address 308 Prof. Bldg. Clarksburg, WV
Telephone 304-622-3837 Telephone 304-623-5371

LANDOWNER Gary D. Snively SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by Jenkins Energy Corp., Carlton Davis (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan:

12/3/82
(Date)

Kenneth R. Masan
(SCD Agent)



ACCESS ROAD	LOCATION
Structure <u>Broad Based Dip</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing _____	Material <u>Earthen</u>
Page Ref. Manual <u>2-4</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Cross Drains</u> (B)	Structure _____ (2)
Spacing <u>9% every 72' to 16% every 63'</u>	Material _____
Page Ref. Manual <u>2-4</u>	Page Ref. Manual _____
Structure <u>Culvert (18" C.M.P.)</u> (C)	(D) Structure <u>Rip-Rap</u>
Spacing _____	Material <u>2" to 3" Stone</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. *All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Line/As determined by pH Test _____ Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed* Ky 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom. Rye 10 lbs/acre

Treatment Area II

Line/As Determined by pH test _____ Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Seed* Ky Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom. Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY DAVIS ASSOCIATES

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 308 Professional Bldg.

Clarksburg, WV 26301

PHONE NO. 304-623-5371

A S S I G N M E N T

THIS ASSIGNMENT, Made this 11th day of November, 1982 by and between STOCKADE PETROLEUM CORPORATION, party of the first part, Assignor, and H. Davis Jenkins, party of the second part, Assignee.

WITNESSETH: That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid, and other good and valuable consideration, this day paid, to the party of the first part, by the party of the second part, the receipt of which is hereby acknowledged, the said party of the first part does hereby sell, assign, transfer, set over, and convey unto the said party of the second part all their right, title and interest in and to that certain lease for oil and gas purposes, situate in McKim District, Pleasants County, West Virginia and more particularly described as follows:

That certain lease for oil and gas purposes, dated August 6, 1982, by and between James W. Ingram, et ux, as Lessor, to Stockade Petroleum Corporation, as Lessee, of record in the Office of the Clerk of the County Court of Pleasants County, West Virginia in Book 179, at Page 399, said original lease containing forty-two (42) acres, more or less.

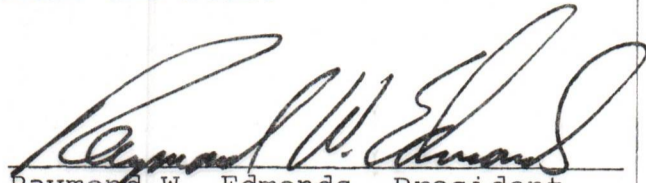
Bounded on the North by lands of W. Ingram;
Bounded on the East by lands of Gary Snively;
Bounded on the South by lands of A. Hardy;
Bounded on the West by lands of S. Bills;

It is specifically understood and agreed that the party of the first part does hereby reserve from this assignment a one thirty-second (1/32nd) of the 8/8ths in and to the entire leasehold.

This assignment is made subject to all the royalties, terms, provisions and conditions set out in, and being a part of, the original oil and gas lease and intervening assignments.

RECEIVED
DEC 13 1982
OIL & GAS DIVISION
DEPT. OF MINES

WITNESS, the following signature and seal.


Raymond W. Edmonds, President
STOCKADE PETROLEUM CORPORATION

STATE OF WEST VIRGINIA,

COUNTY OF WOOD, To-wit:

I, Betty Schneid, a Notary Public in and for the County and State aforesaid, do hereby certify that Raymond W. Edmonds whose name is signed to the foregoing writing as President of STOCKADE PETROLEUM CORPORATION, bearing date the 11th day of November, 1982, has this day acknowledged the same before me in my said County.

Given under my hand and seal this 11th day of November, 1982.


Notary Public

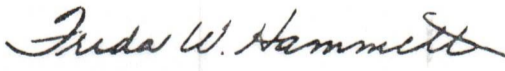
My commission expires: 1/3/89

This instrument prepared by: Ray Edmonds

Page Two Assignment
Stockade Petroleum Corp. to H. Davis Jenkins
Ingram 42 Ac., McKim/Pleasants

STATE OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT:
OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY.

The foregoing paper writing was this day 11/16/82, at 4:10 pm presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to record.

Teste:  Clerk,
County Court of Pleasants County



IV-35
(Rev 8-81)

RECEIVED
MAR 26 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date March 12, 1983
Operator's
Well No. One (1)
Farm Snively
API No. 47 - 073 - 1568

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1083 Watershed Left fork of French Creek
District: McKim County Pleasants Quadrangle Ellenboro 7.5

COMPANY Jenkins Energy Corp.

ADDRESS P.O. Box 980, Bridgeport, W.va.

DESIGNATED AGENT Carlton Davis

ADDRESS P.O. Box 980, Bridgeport, W.va.

SURFACE OWNER Gary D. Snively

ADDRESS St. Marys, W.va.

MINERAL RIGHTS OWNER James W. Ingram etal.

ADDRESS Wooster, Ohio

OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther
ADDRESS Middlebourne, W.va.

PERMIT ISSUED November 30, 1982

DRILLING COMMENCED December 27, 1982

DRILLING COMPLETED January 2, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1,692	1,692	to surface
7			
5 1/2			
4 1/2		5,580	600 sacks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 5,900 feet

Depth of completed well 5,628 feet Rotary X / Cable Tools

Water strata depth: Fresh 80 feet; Salt 1,400 feet

Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Hamilton Shale Pay zone depth 5,532 feet

Gas: Initial open flow show Mcf/d Oil: Initial open flow -- Bbl/d

Final open flow 560,000 Mcf/d Final open flow -- Bbl/d

Time of open flow between initial and final tests 72 hours

Static rock pressure 575 psig (surface measurement) after 4 hours shut in

(If applicable due to multiple completion--)

Second producing formation Harrell Shale Pay zone depth 5,160 feet

Gas: Initial open flow show Mcf/d Oil: Initial open flow show Bbl/d

Final open flow 350,000 Mcf/d Oil: Final open flow show Bbl/d

Time of open flow between initial and final tests 72 hours

Static rock pressure -- psig (surface measurement) after 4 hours shut in

(Continue on reverse side)

PLEASANTS - 1568

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3 Stage of 1,000,000 SCF N₂ per stage Approximately 40 holes per stage.

1st Stage - Perf 5220 to 5520, 40 Holes.

2nd Stage - Perf 4016 to 4675, 40 Holes.

3rd Stage - Perf 3709 to 3719, 40 Holes.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Surface Clay, Sand, Shale & Limestone			0	1,786	
Big Lime			1,786	1,900	
Big Injun			1,900	2,020	Oil & Gas
Berea Cap			2,400		
Gantz Sand			2,525	2,535	
Gordon Sand			2,620	2,680	Gas
Fifth Sand			2,790	2,800	Gas
Brallier Shale			2,920	4,010	Oil & Gas
Harrell Shale			4,010	5,160	Gas
Hamilton Shale			5,160	5,628	Gas

(Attach separate sheets as necessary)

Jensins Energy Corp.

Well Operator

By:

Date:

John Mitchell
11-10-83

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 3 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1568

Oil or Gas Well _____
(KIND)

Company Jenkins Energy Corp
 Address Bridgesport W. Va.
 Farm Gary, B Snively
 Well No. 1
 District McKim County Pleasant
 Drilling commenced _____
 Drilling completed _____ Total depth 1163
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
<u>11 3/4</u>	<u>97</u>	<u>97</u>	Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 11 3/4 SIZE 97 No. FT. 12-28-82 Date
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT 939-949 FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____
Union Drilling Co Contractor
 Remarks: Cemented with 15 SKS cement mixed by Hand

12-29-82
DATE

R.A. Lowther
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 30 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1568

Oil or Gas Well _____
(KIND)

Company Jenkins Energy
 Address Bridgesport W. Va.
 Farm Cary Snively
 Well No. _____
 District mckim County pleasant
 Drilling commenced 12-27-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____
Union Drilling Co. Contractor
 Remarks: Drilling Rat Hole

12-27-82
DATE

R.A. Lowther
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location					
PLUGS USED AND DEPTH PLACED						BRIDGES						CASING AND TUBING					
CEMENT-THICKNESS		WOOD-SIZE		LEAD		CONSTRUCTION-LOCATION						RECOVERED		SIZE		LOST	

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date.

DATE

19-5-82

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 6 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1568

Oil or Gas Well _____
(KIND)

Company <u>Jenkins Energy</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Bridgeport w. Va.</u>	Size			
Farm <u>Gary D Snively</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>McKim</u> County <u>Pleasant</u>	10			Size of _____
Drilling commenced <u>1-2-83</u>	8 1/4	<u>1692</u>	<u>1692</u>	Depth set _____
Drilling completed _____ Total depth <u>5623</u>	6 3/8			
Date shot _____ Depth of shot _____	5 3/16	<u>5580</u>	<u>5500</u>	
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED 8 5/8 SIZE 1692 No. ET 1-3-83 Date

NAME OF SERVICE COMPANY Halliburton

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: 4 1/2 Cemented with 625 SKS cement
8 5/8 " " 420 " " cemented
by nowisro

1-3-83
DATE

R.A. Lowther
DISTRICT WELL INSPECTOR



RECEIVED

JUL - 2 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
April 2, 1984

COMPANY Jenkins Energy Corporation

PERMIT NO 073-1568 (12-15-82)

P. O. Box 980

FARM & WELL NO Snively #1

Bridgeport, West Virginia 26330

DIST. & COUNTY McKim/Pleasants

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	✓	
25.04	Prepared before Drilling to Prevent Waste	✓	
25.03	High-Pressure Drilling	✓	
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing	✓	
15.01	Adequate Production Casing	✓	
15.04	Adequate Cement Strength	✓	
15.05	Cement Type	✓	
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. H. Lowther

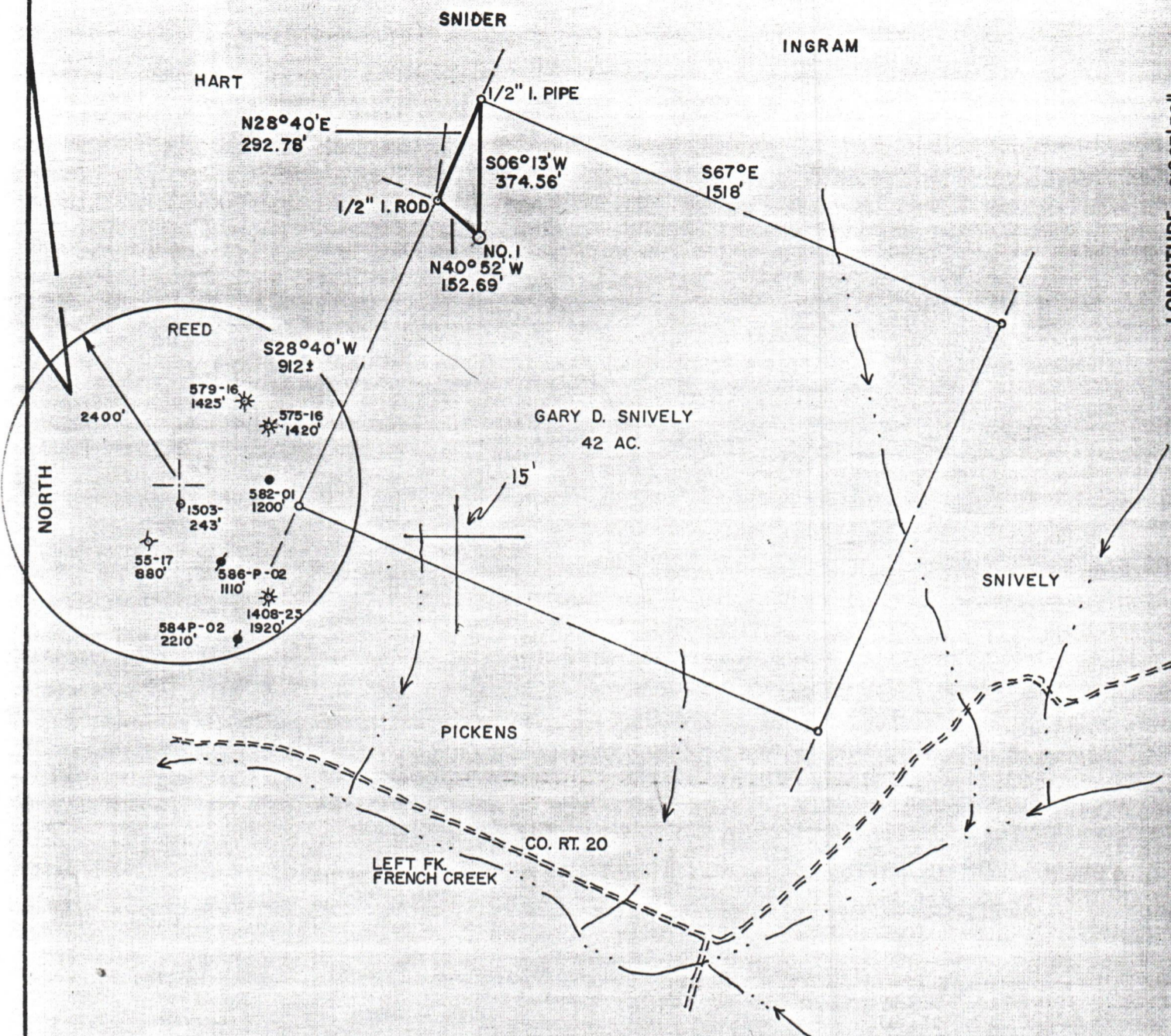
DATE June 28, 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. v. B.
Administrator-Oil & Gas Division

July 19, 1984

DATE

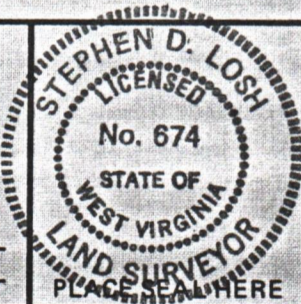


PREPARED BY DAVIS ASSOCIATES, CLARKSBURG, WV

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION EXISTING WELL NO. 1408
 ELEVATION 701'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. 674



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE NOVEMBER 30, 19 82
 OPERATOR'S WELL NO. SNIVELY NO. 1
 API WELL NO. 47-073-1568
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1083' WATER SHED LEFT FORK FRENCH CREEK
 DISTRICT MCKIM COUNTY PLEASANTS
 QUADRANGLE SHULTZ 7.5 min.

SURFACE OWNER GARY D. SNIVELY ACREAGE 42
 OIL & GAS ROYALTY OWNER GARY D. SNIVELY LEASE ACREAGE 42
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BLACK SHALE ESTIMATED DEPTH 5550
 WELL OPERATOR JENKINS ENERGY CORP. DESIGNATED AGENT CARLTON DAVIS
 ADDRESS 338 1/2 WASHINGTON AVE. CLARKSBURG, WV 26301
 ADDRESS 308 PROFESSIONAL BLDG. CLARKSBURG, WV 26301

PLEAS - 1568