

1)	Date: No	vember	30	, 19_82
2)	Operator's Well No.	Snively	7 #1	
3)	API Well No.	M47 HdgA	073	1568
1		Company of the Compan		AND THE RESERVE OF THE PARTY OF

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA

Union	Drilling,	INC.	DEPARTM
P.0 Bo	x 40		DEI ARTWI
D 1.1	* ***	00000	OILAN

0.0 Box 40 Buckhannor		2620						a our cy arrichol na oarural critica	
	LARBO TO S	finger aga	ton stu	dom	W Dan 8	borton nethod	ord youngbro	id hquid form by	
4) WELL TYPI						/ Underground sto		/ Deep	/ Shallow X /)
5) LOCATION	: Eleva	tion:	1083	(n)	morro	Watershed: _L	eft Fork	French Cre	ek
O WELL OPE						County: Ple			Schultz 7.5m
6) WELL OPEI		Box		rgy	Corr	of a m baisique		DAGENT Carlt	
Address	11-10 AT 1875 MARKET	gepor	THE RESERVE AND THE PARTY OF TH	2	6220	less then signific	Address	P.O. Box	
7) OIL & GAS	DITU	Sehor	, WV	-	0330			Bridgepor	t, WV 26330
ROYALTY	OWNER _	Gary	D. S	niv	ely	12	COAL OPERA	ATOR None	
Address		Route	House the second second	(LEGFT)	PERM V	inging another	Address	rest on upo giniris	a stotell (d
	-		Marys	, W	V 28	XXX		VERSIAN SILE BUIN	DOJONE 1801
Acreage		42	5 6	•		13)			RATION ON RECORD:
8) SURFACE C		Route		nive	ету	The Tab	Name No	1e	9) Present su
Address	2.0		Marys	TATT	7 26	170	Address		formiteO 20
Acreage		42	iarys.	3 VV	20	110	Name	50	COMMUNICATION
9) FIELD SALI	E (IF MAD	E) TO:				-40	Address	SIII	11) - Sec Ros
Address	Douglas	norron	ssociable	e diñ	1941.160	g partnersbig g	7 3 700	all the land total	FF (2) FCoal Op
						14)	COAL LESSE	E WITH DECLARA	TION ON RECORD:
0) OIL & GAS	INSPECTO	OR TO BE	NOTIFIE	D		~ 911 w _	Name No		Caron and the Art Art
Name Rob	ert L	owther	2			DEPT	AS Address		
Address		eral I			o store the	and or the state of	JF MIN	WHI DC BUCKERING	ELL MOIX INS
		dlebou					PARTINE	Element of the service	
5) PROPOSED	WORK:	Drill_X						cture or stimulate	GETT HOUT
							w formation	to formation for	
		Other phy			and the second second second second	THE RESERVE OF THE PARTY OF THE	-	The Charles	telescond Self capital
6) GEOLOGICA							olka basve	deenest fre hwate	70 No. 27 70 FF
						ieei			
18) Approxi19) Approxi							alt, None	feet.	noneysia
				500000000000000000000000000000000000000				e area? Yes	
20) CASING AN	D TUBINO	G PROGRA	M	22-4-6	(244.5)		gaitremes ba	casing programs	20) Proposed
CASING OR			CIFICATION		. 1		INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	Cata 716
Conductor	11 3/	4			x	751	Δ17	In the fact buckers	Kinds
Fresh water	rit on d	y where	ום כסעתו	ts tor	Deib er	ranthulanthus	the tract of	o contempo à ter	a Arriva
Coal	of stations	orna lau	agrinos	adia	(Unoub	arirotto sasasHi	n offenting l'e	dentification of	Sizes
Intermediate	8 5/8	J-55		X	shelp	850	all	CTS	
Production	432	J-55	idw yd i	X	20.10	5550	nrober whereb	30001	Depths set
Tubing							is recorded.	ker the older a a	i m
Liners		1361	7KO2-10	least	latte (lo	se to emotation	Linerovalty I	d nadahasah lait	Perforations:
6									Top Bottom
And to store C. T. T.	in a contract		and the same of		- 7			The second secon	10.00
1) EVTPACTIO	N DICHTS	ortalizas	Lost bari	Wiki at k	To the second	MCS DI DALITICO PER	es to monthe	TWO MEDICAL STATE	O Regulado
1) EXTRACTIO						(i) a plat in the r in lieu thercol		on themplagners	fi fillw to
								e right to extract oil o	ENTION SHI
The rec	uirement o	f Code 22-	4-1-(c) (1)	throug	gh (4). (5	See reverse side for	specifics.)	e right to extract on c	n gas.
2) ROYALTY P						recovered to a	soun adageou	Colonia Caraly	
Is the right to	extract, pro	duce or ma	rket the o	il or ga	s based u	pon a lease or other	continuing contra	act or contracts provid	ing for flat well royalty or a
produced or n	on for con	pensation	to the ow	ner of	the oil o	r gas in place whic	h is not inherentl	y related to the volume	me of oil or gas so extracte
				eeded.	If the an	swer is Yes, you ma	v use Affidavit F	Form IV-60	
3) Required Cop	ies (See rev	erse side.)					thursday an		
4) Copies of this	Permit Ap	plication a	nd the end	losed p	plat and r	reclamation plan ha	ve been mailed by	y registered mail or d	elivered by hand to the abo
Mines at Char	eston Wes	ll owner(s),	and coal	ressee	on or bei	fore the day of the	mailing or deliver	y of this Permit App	lication to the Department
	500	in /	-1	1 1	- 1		1	ny D	Carlot Anna
Notary:	ICA	90	XII	1	100	T ACL SCORE	Signed:	irlan h	uus
My Commission	Expires_	ug	.00	/. /	77	1	Its: Desi	gnated Age	nt
		0			01	EFICE LIST OF			SON TO KYED
						FFICE USE ON RILLING PERM			
ermit number	47-073-	-1568			DI	LILLING FER		December 15	19 82
randing (goo) .	s wains t	boutso:	out to.		N. S. De		Asuwo V	Da	
his permit coverir	g the well	operator a	nd well lo	cation	shown be	elow is evidence of	permission grante	ed to drill in accordar	ice with the pertinent legal
uirements subject	to the cond	ditions cont	ained her	ein and	d on the r	reverse hereof. Noti	fication must be	given to the District (il and Gas Inspector
Refer to No. 10) Pi	ior to the c	onstruction	of roads,	locatio	ons and pi	its for any permitted ted work has comm	work. In addition	n, the well operator o	r his contractor shall notify

gence.

ermit expires _	August 15, 1983	. 0	unless drilling is commenced prior to that date and prosecuted with due dili
Bond:	Agent: & Plat:	1/1////	Fee Fred Winds All
43 ank	01 00	194 4	Administrator Office of Oil and Gas

(1)	Line Item Exp	blanation
1)	In yleving Date of Application	
		DERILING COLUMN AND STATES OF LINES
2)	Your well name and number To be filled out by office of oil & gas	Union Drilling, INC.
3) 4A)	"Oil" means natural crude oil or petroleum and oth at the well in liquid form by ordinary production n	ner hydrocarbons, regardless of gravity, which are produced nethods and which are not the result of condensation of gas a all natural gas and all other fluid hydrocarbons not defined
4B)	"Shallow well" means any well drilled and complete the "Onondaga Group" or a depth less than six the	The Language of The Language Corps
26330	of the "Onondaga Group" or at a depth less then Where well is located	six thousand teet, whatever is snallower.
6)	Before a permit can be issued in a corporation, or registered with the Secretary of State Office	ompany partnership, or fictitious name, the name must be
(7) A	Use separate sheet if necessary	Vereign 42
8)	Present surface owner at time application is filed.	s) SDEFACE OWNER Gary D. Snively Route 2
9)	Optional	St. Marys, WV 26170
11)	See Reg. 7.01 relating to code §22-4-1k	SARTON OF THE SA
12)	"Coal Operator" means any persons, firm, partner or does operate a coal mine. See Note 24	ship, partnership association or corporation that proposes to
13 & 14)	As per §22-4-20; See Note 24	10) OIL & GASSWENDOR TO BE BATEFIED
15)	Work that will be attempted—A separate Form IV where fracturing or stimulating is to be part of the Form IV-2 filed in connection therewith.	7-2 shall not be required for fracturing or stimulating a well work for which a permit is sought and is noted as such on the
16)	Anticipated formation for which well will be comp	pleted Secretary blocks and
17)	Self explanatory	Other Street Comment of the street and the street of the s
18)	Depth to deepest freshwater, and shallowest salt elevation	water, taken from nearby wells corrected for differences in
19)	All coal seam depths	19) Signasamen com seam depuis a None None
20)	Proposed casing program and cementing refer to 0 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04	Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01,
21)	(1) A brief description of the tract of land inclu (2) The identification of all parties to all leases of to extract, produce or market the oil or gas	ding the district and county wherein the tract is located; rother continuing contractual agreements by which the right is claimed; X 22-5 8\2 8 The lease or contract by which the right to extract, produce of
22)	Code 22-4-11(d) and 22-4-11(e).	
23)	ed with the Department, accompanied by (i) a plat the forms prescribed by Regulation 12, or in lieu t IV-9, "Reclamation Plan", applicable to the recla unless previously paid on the same well, the fee req	des that the original and four copies of Form IV-2 must be fil in the form prescribed by Regulation 11, (ii) a bond in one of the other security allowed by Code §22-4-2, (iii) Form a mation required by Code §22-4-12b and Regulation 23, (iv uired by Code §22-4-12a, and (v) if applicable, the consent rewater well or dwelling within 200 feet of the proposed well.
voice de turba	The above named coal operator, coal owner(s), as to make or are required to make by Code §22-4-3 days after the receipt of this Application by the	nd coal lessee are hereby notified that any objection they wis must be filed with the Department of Mines within fifteen (19 Department.
••••	The following waiver must be completed by the completed by the completed by the complete who has recorded a declaration under Code 22-4-2 days of receipt thereof.	al operator and by any coal owner or coal lessee 20, if the permit is to be issued within fifteen (15)
	WAIV	ER may
		/ lessee/of the coal under this well location has ex
amined this	proposed well location. If a mine map exists which	covers the area of the well location, the well location has been work proposed to be done at this location, provided, the we
22	100 100	
Date	265 026 16. 10 2018 2 m 10 10 10 10 10 10 10 10 10 10 10 10 10	By

WELL OPERATORS# Jenkins Energy Corp.

API#: 47-_073-___

ITEM #21- EXTRACTION RIGHTS CODE 22-4-11 (C)

	42 ACRES McKim DISTRIC Bounded as follows:	T Pleasa	nts	COUNTY, V	V
	on the North by Hart, Sni on the East by Snively on the South by Pickens on the West by Reed	lder, Ingram			
	Lessors & Address	OGM R	cent oyalty (of 1/8ths)	Recor BK	ding
- International designs on the second	Gary D. Snively	1/2			
7	Rt. 2, St. Marys, WV 26170		and the second state of the second		
V-100	No. 2, Bo. Harys, wv 20170				
	J.W. & Marion Ingram 613 Robinson Rd., Wooster, 0 44691	1/2			
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IV-9 (Rev 8-81)

cooperation to protect new

Attach separate sheets as necessary for comments.

seedling for one growing season.



DATE November 30, 1982

WELL NO. Snively #1

Clarksburg, WV

304-623-5371

PHONE NO.

26301

State of West Virginia API NO. 047 - 073 - 1568

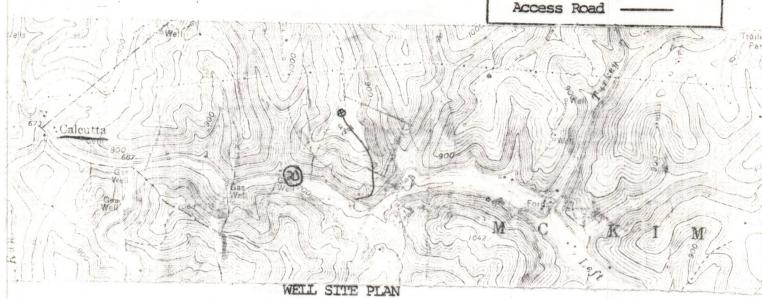
Department of Mines Gil and Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

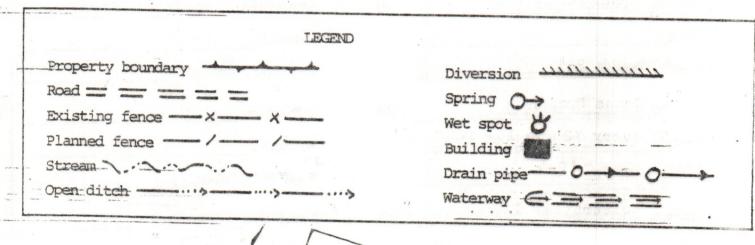
	- The second of
COMPANY NAME Jenkins Energy Corporation	DESIGNATED AGENT Carlton Davis
	arg, WV Address308 Prof. Bldg.Clarksburg, WV
Telephone 304-622-3837	Telephone 304-623-5371
LANDOWNER Gary D. Snively	SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by Jenk:	ins Energy Corp., Carlton Davis (Agent)
This plan has been reviewed by Upper	Ohio SCD. All corrections
and additions become a part of this plan:	12/3/82
	(Date)
	(SCD Agent)
ACCURAGE PORTS	
ACCESS ROAD	LOCATION
Structure Broad Based Dip (A)	Structure Diversion Ditch (1)
Spacing	13 198 Material Earthen
Page Ref. Manual 2-4	Page Ref. Manual 2-12
	F MILE
Structure Cross Drains (B)	Structure (2)
Spacing 9% every 72' to 16% every 63'	Material
Page Ref. Manual 2-4	Page Ref. Manual
A COMMON TO SERVICE AND ADDRESS OF THE SERVICE A	Access Road
Structure Culvert(18" C.M.P. (C)	(D)Structure Rip-Rap
Spacing	Material 2" to 3" Stone
Page Ref. Manual 2-7	Page Ref. Manual
All structures should be inspected reg commercial timber is to be cut and stack cut and removed from the site before dir	ularly and repaired if necessary. *All ed and all brush and small timber to be t work begins.
REVEC	EYPATION
	A control of the cont
Lime As determined by pH Testons/acre	Treatment Area II-
or correct to pH 6.5	Limeas Determined by pH test or correct to pH 6.5
Fertilizer 600 lbs/acre (10-20-20 or equivalent)	Fertilizer 600 lbs/acre
Mulch Hay or Straw 2Tons/acre	(10-20-20 or equivalent) Mulch Hay or Straw 2 Tons/acre
Seed*Ky 31 Fescue 35lbs/acre	Mulch Hay or Straw 2 Tons/acre Seed* Ky Fescue 35 lbs/acre
Birdsfoot Trefoil 10lbs/acre	Birdsfoot Trefoil 10 lbs/acre
Dom. Rye 101bs/acre	Dom. Rye 10 lbs/acre
*Inoculate all legumes such as vetch, transculate with 3X recommended amount.	efoil and clovers with the proper bacterium.
PL	AN PREPARED BY DAVIS ASSOCIATES
NOTES: Please request landowners'	ADDRESS 308 Professional Bldg.

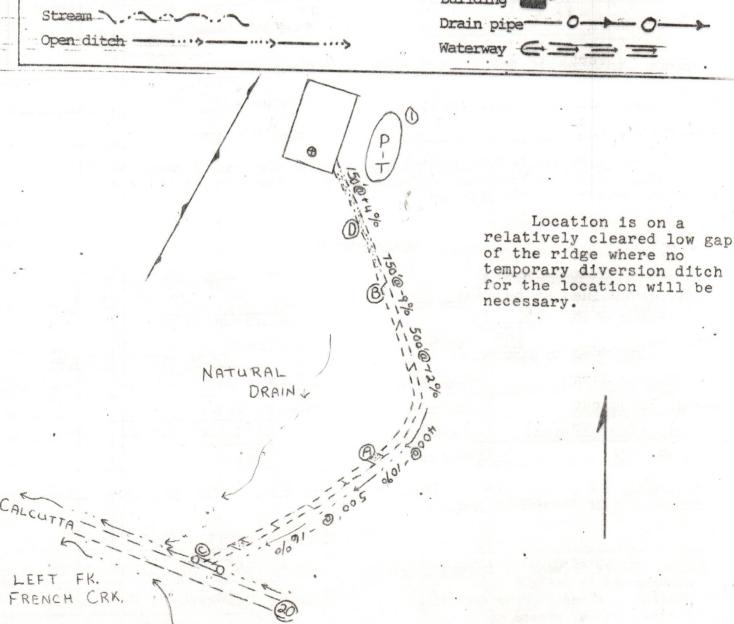
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Schultz 7.5

Well Site Access Road



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





BUCK 179 PAGE 392

ASSIGNMENT

	THIS	ASSIG	NMENT,	Made	this	11th	_ day	of	Nove	mber	, 1	982
by	and bet	tween _	STO	CKADE	PETRO	DLEUM	CORPOR	RATION		party	of	the
fir	st part	t, Assi	ignor,	and _	Н.	Davis	Jenkin	S			_′	party
of	the sec	cond pa	art, As	ssigne	ee.							

WITNESSETH: That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid, and other good and valuable consideration, this day paid, to the party of the first part, by the party of the second part, the receipt of which is hereby acknowledged, the said party of the first part does hereby sell, assign, transfer, set over, and convey unto the said party of the second part all their right, title and interest in and to that certain lease for oil and gas purposes, situate in McKim District, Pleasants County, West Virginia and more particularly described as follows:

That certain lease for oil and gas purposes, dated August 6, 1982, by and between James W. Ingram, et ux, as Lessor, to Stockade Petroleum Corporation, as Lessee, of record in the Office of the Clerk of the County Court of Pleasants County, West Virginia in Book 179, at Page 399, said original lease containing forty-two (42) acres, more or less.

Bounded on the North by lands of W. Ingram; Bounded on the East by lands of Gary Snively; Bounded on the South by lands of A. Hardy; Bounded on the West by lands of S. Bills;

It is specifically understood and agreed that the party of the first part does hereby reserve from this assignment a one thirty-second (1/32nd) of the 8/8ths in and to the entire leasehold.

This assignment is made subject to all the royalties, terms, provisions and conditions set out in, and being a part of, the original oil and gas lease and intervening assignments.

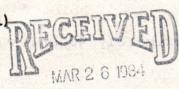


	Raymond W. Edmonds, President
	STOCKADE PETROLEUM CORPORATION
	STATE OF WEST VIRGINIA,
	COUNTY OF WOOD , To-wit:
	I, Betty Schneid , a Notary Public in and for the County
	and State aforesaid, do hereby certify that Raymond W. Edmonds
	whose name is signed to the foregoing writing as President of
	STOCKADE PETROLEUM CORPORATION, bearing date the 11th day of
	November, 1982, has this day acknowledged the same before me in
	my said County.
	Given under my hand and seal this 11th day of November, 1982.
	Betty Schneid Notary Public
	My commission expires: 1/3/89
	This instrument prepared by: Ray Edmonds
	Page Two Assignment Stockade Petroleum Corp. to H. Davis Jenkins Ingram 42 Ac., McKim/Pleasants
TATE OFFICE	OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT: OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY.
ne foreg esented exed, is	going paper writing was this day
	Teste: Fuda W. Hammett Clerk,
	County Court of Pleasants County

WITNESS, the following signature and seal.



IV-35 (Rev 8-81)



State of Mest Airginia Pepartment of Mines Gil und Gas Bivision

Date	March 12, 1983					
Operator's						
Well 1	No. One (1)					
Farm	Snively					
API N	.47 - 073 - 1568					

OIL & GAS DIVISION
DEPT. OF MINES

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 1083 Watershed				
District: McKim County Please	sants	Quadrangle	<u>Ellenbo</u>	oro 7.5
COMPANY Jenkins Energy Corp.				
ADDRESS P.O. Box 980, Bridgeport, W.va.	Casing	Used in	Left	Cement fill up
DESIGNATED AGENT Carlton Davis	Tubing	Drilling	in Well	Cu. ft.
ADDRESS P.O. Box 980, Bridgeport, W.va.	Size		Lp. 3 7 B 8 7	
SURFACE OWNER Gary D. Snively	20-16 Cond.		disa LJa	
ADDRESS St. Marys, W.va.	13-10"			
MINERAL RIGHTS OWNER James W. Ingram etal.	9 5/8			
ADDRESS Wooster, Ohio	8 5/8	1,692	1 692	to surfac
OIL AND GAS INSPECTOR FOR THIS WORK Robert	7	1,092	1,052	CO SULTA
Lowther ADDRESS Middlebourne, W.va.	5 1/2		Fall Yar yar	
PERMIT ISSUED November 30, 1982	4 1/2	+	5,580	600 sacks
DRILLING COMMENCED December 27, 1982	3			
DRILLING COMPLETED January 2, 1983	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Marcellus Sh	The state of the s			0 feet
Depth of completed well 5,628 feet				
Water strata depth: Fresh 80 feet;				
Coal seam depths:	Is coal	being min	ed in the	area?
			.b. 5 50	0 5
OPEN FLOW DATA		v zone der	th 5,53	2 reet
Producing formation Hamilton Shale				
Producing formation Hamilton Shale Gas: Initial open flow show Mcf/d	Oil: In	itial open	flow	Bb1/d
Producing formation Hamilton Shale Gas: Initial open flow show Mcf/d Final open flow 560,000 Mcf/d	Oil: In	itial open nal open f	flow	Bbl/d Bbl/d
Producing formation Hamilton Shale Gas: Initial open flow show Mcf/d Final open flow 560,000 Mcf/d Time of open flow between init	Oil: In Fi ial and f	itial open nal open f inal tests	flow low 72 ho	Bbl/d Bbl/d ours
Producing formation Hamilton Shale Gas: Initial open flow show Mcf/d Final open flow 560,000 Mcf/d Time of open flow between init Static rock pressure 575 psig(surface	Oil: In Fi	itial open nal open f inal tests	flow low 72 ho	Bbl/d Bbl/d ours
Producing formation Hamilton Shale Gas: Initial open flow show Mcf/d Final open flow 560,000 Mcf/d Time of open flow between init Static rock pressure 575 psig(surface) (If applicable due to multiple completion)	Oil: In Fi Lial and f Exe measure)	itial open nal open f inal tests ment) afte	flow -	Bbl/d Bbl/d ours ours shut in
Producing formation Hamilton Shale Gas: Initial open flow show Mcf/d Final open flow 560,000 Mcf/d Time of open flow between init Static rock pressure 575 psig(surface) (If applicable due to multiple completion) Second producing formation Harrell Sh	Oil: In Fi Tial and f Tial eneasure Tial Pa	itial open nal open f inal tests ment) afte ny zone dep	flow 1 ow 1 72 ho 2 4 hou 2 5, 16	Bbl/d Bbl/d Durs Durs shut in Offeet
Producing formation Hamilton Shale Gas: Initial open flow show Mcf/d Final open flow 560,000 Mcf/d Time of open flow between init Static rock pressure 575 psig(surface) (If applicable due to multiple completion) Second producing formation Harrell Sh Gas: Initial open flow show Mcf/d	Oil: In Fi Fi Fial and f Exe measure Five measure Five measure Five measure Five measure Five measure Five measure First measure	itial open nal open f inal tests ment) after y zone dep nitial open	flow flow flow flow flow flow flow sh	Bbl/d Bbl/d Durs Durs shut in Durs feet Durs Bbl/d
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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3 Stage of 1,000,000 SCF N_2 per stage Approximately 40 holes per stage.

1st Stage - Perf 5220 to 5520, 40 Holes.

2nd Stage - Perf 4016 to 4675, 40 Holes.

3rd Stage - Perf 3709 to 3719, 40 Holes.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and gas
Surface Clay, Sand, Shale & Lime	stone 0	1,786	
Big Lime	1,786	1,900	COMPANY LONKING SHEEGY
Big Injun	1,900	2,020	Oil & Gas
Berea Cap	2,400	2 1000 0.000	ORE NOT CONTROL
Gantz Sand	2,525	2,535	SUPPLY CAUSE Cary D. Sm.
Gordon Sand	2,620	2,680	Gas Banal Hanko Zinola insperim
Fifth Sand	2,790	2,800	Gas
Brallier Shale	2,920	4,010	Oil & Gas
Harrell Shale	4,010	5,160	Gas BRANCO
Hamilton Shale	5,160	5,628	Gas KI CONTRACTOR VILLIAN
	The second secon	.£822. ,5 6	THE CHARLOW DITTE
	The state of the s	20 82103 1910.7 TO 698,330916 1	SED FRE THE SELECTION OF THE COLUMN SELECTION OF THE C
Dopth S. 400 E.	siste en	Johnson 1	offerior recent acting on
alcor sion Y Y Y	Misst Jest		ew batelignos to regeo
See book of the sector before	TED STREET		indes erate recov contact and contact to
			ATM VOLUME
	Jan Blan	d not present	Producting formation

(Attach separate sheets as necessary)

anati	Tensins Energy	Corp.	gerkin ²⁵ per le s	
y	ell Operator	1 - 1		
By:	ohne M	tokell	1	
PA X	11 10 03	vinus		
Date	11-10-83			

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including will, encountered in the drilling of a well."

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



JAN 3 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

1568 Oil or Gas Well_ (KIND) CASING AND USED IN LEFT IN PACKERS Size Kind of Packer_ 13. Well No. Size of_ District MC 81/4 County 65% Depth set. Drilling commenced. 5 3/16_ Total depth 1/63 Drilling completed_ Perf. top_ Date shot Depth of shot Perf. bottom_ Liners Used Perf. top_ Initial open flow_ _/10ths Water in_ Inch Perf. bottom_ Open flow after tubing_____/10ths Merc. in__ _Inch Volume_ Cu. Ft. NAME OF SERVICE COMPANY Rock pressure. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT INCHES Fresh water_ feet feet FEET INCHES FEET INCHES Salt water_ feet feet FEET INCHES FEET INCHES Drillers' Names Remarks:

12-29-82

P.A. Lowling
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.					3 2 m	II No	
COMPANY			ADDI	RESS	the same of the sa	C PATE OF THE	
FARM	DISTRICTCOUNTY						
Filling Material Used				17/11	1 was	RING	
				120,00	The same		-0
Liner	eation	Amoun	lt.	Packer	Location		My James
PLUGS USED A	ND DEPTH PLACED		113/	BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
				Merican	A Commence of the Commence of		P.13
			. 8761			ng (1895) (1995)	William The
447.14			· ·	call	: A.J. A		
nearles turn		a contract of			iai acea i	i maraja (milima jaj	ي المائية المائية المسود المسود المسود المسود المسود المائية المائية المائية المسود المسود المسود المسود المسو
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				Augl or (me)	144.7	go skytie	tax and spend
7 - 12-36-5	11 TH 8175.9	LONG KH M		J. T. 11. 3		energy straight of	
	4×1000	25-VA3#	TO IMAR'		884	cay have estimated	
640-	- 926 -			est et jes el ^e d		1 - sen o - 1/4 2	.van van en in
							30247 164
Orillers' Names							and services
Property of the second		arr and a	A Company of the Company		come a composition of the compos	Square Mergratin a St., An	en and well the first of
	I hereby certify I				Ming	Di	MUNI

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DEC 50 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1568	as the relation		Oil or	Gas Well	
Company Jenkins Energy	CASING AND TUBING	USED IN DRILLING	LEFT IN	PA	CKERS
Address Bridgeport y, Oo,	Size	0	tal district to the second		
Farm bary Snively	16				acker
Well No.	13		and the second		1988 (N. 1972)
District McKim County Pllasa	C 1/2			3.20	establish programme (School)
Drilling commenced 12-27-82	65/8			Depth set	
Drilling completedTotal depth	5 3/16	81		Perf ton	P
Date shotDepth of shot	2				om
Initial open flow/10ths Water inInch	Liners Used				
Open flow after tubing/10ths Merc. inInch	Some of the same o			Perf. botto	om
VolumeCu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SER	VICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water feet feet	FEET_	INCH	ES	FEET	INCHES
Salt waterfeetfeet	FEET_	INCHI	ES	FEET	INCHES
Drillers' Names	A		rang tagangan jang bilan kaja		· &
Remarks: Drilling Co.	Conti	aelor			9
Remarks: Drilling Rat Hole				x	

12-27-82

R.A. Lowther DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDI	RESS				
COMPAN I			X DU	RESS	4.	1000		l.
FARM	40 Mag 2 42 43	DISTRIC	Т		_coun	ITY	100	1
Filling Material Used			- 1	1 / 1/2		1.00	Bu	1
					-	T		
Liner I	ocation	Amount		Packer	JP75	Location	10 /1	and the second second
PLUGS USED	AND DEPTH PLACED		4.	BRIDGES		CASIN	G AND TO	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTI	RUCTION-LOCATION		ECOVERED	SIZE	LOST
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				- < 2	121	13-3	-115/1/07/1955	
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							er son to \$2	634.3 <u>3</u> 734.74
FRY, Secretary					A Di Nav		and and a second	2.34° (2.18) 1
					V. milet		and the Village	Yangs this
12/10/2014			and the second	. 15 C # 1520	W	E CONTRACTOR		Same and
	Average	राज्येह हो सह						Company to the Standard
	CHARAMO	. Manyaran	V 3 (347.16			4		alternative sky
and a second control of the second control of the second control of the second control of the second control o	1			and the second control of the second				
						The second of the second of the second of	ACCOUNT OF MANAGEMENT	
Orillers' Names		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		- 				
Remarks:			A. a. a. Paul Co.					
							A REPORT OF THE	and the second
		11:00	MI	new Con	1/1	NO.	MAI	wel
	- July			THE STATE OF THE S				
				Dallox	NII			4

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

JAN 6 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. <u>073</u> —	1368				Oil or	Gas Well
Company lm	kins Enero	W	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address Brid	geport will	2	Size			
Farm Cary D	Snively	3	16			Kind of Packer
Well No.	Constitution of the Consti		13			The second secon
District Mc Ken	1 County slea	saul	81/4	1692	1692	Size of
Drilling commenced	1-2-83		65/8			Depth set
Drilling completed	Total depth 56	23	5 3/16	5580	5500	
	Depth of shot		3	- 72 0		Perf. top
	/10ths Water in		Liners Used		7	Perf. bottom
	/10ths Merc. in			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		Perf. bottom
	Journal Meter. III		CACYNG GENER	85	8 169	2 No. ET [= 3-8] Date
	lbs	ini is is seedi	CASING CEME		. /	No. ET Date
Oil	bbls., 1st		COAL WAS EN	COUNTERED	ΔT	FEETINCHES
Fresh water		feet				FEETINCHES
Salt water	feet	feet	FEET_			FEETINCHES
Drillers' Names			a. o o tom et o.	9	3-1	
Dimers Names						,
Remarks: Cemen	ted wit	R 6	25 S	KS C	emen	t
8 3/8 11	l (4	120	10	()	cemented
8 % 11 by nowe	sio					
1-3-83				RK	1. La	Ale
DATE		Section 1		111/	1000	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				10/6/Me	II No.			
COMPANY			ADDRESS			water and the same of the same		
FARM								
Filling Material Used			Bridge on trible					
Liner Loc	eation	Amount	Packer	Location	Th	(10)		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST		
	- 191 g	21	- Common d	9-7-1		2111		
	50 550	55			- 1 A			
· · · · · · · · · · · · · · · · · · ·			5695	No. 1				
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				×1 (0.1		San f		
B 13-82	11 868	duent be						
Wilsonton	H	100 m 100 m						
					No. and the last of			
Prillers' Names								
					and the state of	in so the source of the source		
Remarks:				The second sections	·	, kangala, familia		
1		S X S	veth 623					
	Thomshop and the T		ove well on this date.					

DISTRICT WELL INSPECTOR





OIL & GAS DIVISION
DEPT. OF MINES

State of West Birginia

Bepartment of Mines Gil and Gas Bivision

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
April 2, 1984

COMPANY	Jenkins Energy Corporation	PERMIT NO	073-1568 (12-15-82)			
P. 0.	Box 980	FARM & WELL	NO Snively #1			
Bridg	eport, West Virginia 26330	DIST. & COUN	McKim/Pleasants			
			IN COMPLIANCE			
RULE	DESCRIPTION		YES NO			
23.06	Notification Prior to Starting Work					
25.04	Prepared before Drilling to Prevent Wa	aste				
25.03	High-Pressure Drilling		V			
16.01	Required Permits at Wellsite		V			
15.03	Adequate Fresh Water Casing					
15.02	Adequate Coal Casing	_				
15.01	Adequate Production Casing					
15.04	Adequate Cement Strength		V			
15.05	Cement Type	_				
23.02	Maintained Access Roads	_				
25.01	Necessary Equipment to Prevent Waste	_				
23.04	Reclaimed Drilling Pits	_				
23.05	No Surface or Underground Pollution	_				
23.07	Requirements for Production & Gatherin	ng Pipelines _				
16.01	Well Records on Site	_	V			
16.02	Well Records Filed	_				
7.05	Identification Markings	_				
I HAVE I	NSPECTED THE ABOVE CAPTIONED WELL AND I	RECOMMEND THAT	I IT BE RELEASED			
	·	SIGNED A	H. Fowlher			
		DATE &	no 28/984			
			1			
Your wel	1 record was received and reclamation	requirements a	approved. In accordance			
with Cha	pter 22, Article 4, Section 2, the above	ve well will	remain under bond			
coverage for the life of the well.						
		1	1. //			
		1-1	1710			
		Administrate	or-Oil & Gas Division			
		July	19, 1984			

DATE