

1)	Date: De	ecember	6,	1982	, 19	
	Operator's	Mastor	1 #:	1		

							3) API	Well No. 47	073 1564
DRILLING CONT	RACTOR:				ST.	ATE OF WEST W	IDCINI A	State	County Permit
Union Dri	lling,	Inc.	. D	EPART		OF MINES, OIL		Northwed the ba	lift and of the
Drawer 40	in the second second								
Buckhanno		2620	01	OIL A		AS WELL PERMI		aban isunsa em Langi bilipilai l	
4) WELL TYPE	: A Oil _	bluit :	_/ Gas	X		en lla ensome 5	re ervolus: "Ga	wes underground	set in next s
	B (If "G							_/ Deep	_/ Shallow/)
5) LOCATION:	Elevation	on:	9061	e noi:	ia manii	Watershed:	Sharps Run	greensty "Han	Schultz 7.5m
6) WELL OPER	District	: JeI	s Ene	rov	Cor	County: P		Quadrangle: t	on Davis
Address	3381					0B0x980	Address	A308 Profe	ssional Bldg.
Addiess	Clark	sbur	g, WV	- 21	6301	on are near and	digal is to	Clarksbur	g, WV 26301
7) OIL & GAS	the state of the s	A B	I, W					bauenter li	on stall (C
ROYALTY			NEW YORK STREET, STREE	lasto	on,	et.al. 1	2) COAL OPERA	ror None	e Arciell (A
Address		ox 1	nt. W	737	2613	Ji Si	Address	Warres oil and	D5181891
Acreage		eTIMO	III W	I V	2013		3) COAL OWNER	VS) WITH DECLAR	ATION ON RECORD:
8) SURFACE O	WNER J	ames	W. N	lasto	on		Name	None	ATION ON RECORD:
Address	В					and the state of t	Address	A TANK BUNDALAN	18 17 18 18 18 18 18 18 18 18 18 18 18 18 18
,	B	elmo	nt, W	V	2613	4			Lagolino (9
Acreage							Name	olamala tud	11) See New
9) FIELD SALE	(IF MADE)	TO:				partnership, n	Address	E STEAM TRACKS	(New 28) 1/94
Address				7 (197			Ef stoy and a	WITH DECK AD I	YON ON PECCES
10) OIL & GAS 1	NSPECTOR	TO BE	NOTIFIE	ED.		·		WITH DECLARAT	
Name Phi							Address	None	No 1881 6 No. 1882 No. 14
Address	P.O.	Box	173	DOT 90	1 JOH	Home P. All onto H	ed - A scoarass	diametricas minori	ana Yio War (classical
III IIO IIAMEN A	Middl			WV	261	.49	RING DO OF ELLICITE		STIGISTIVE STILL
(5) PROPOSED		Drill_X				/ Redril		ture or stimulate	
							new formation	ed formexen lot	ladiouriA (6)
O CEOLOGICA			ysical cha			lus Shale	1	- Vacioni	Huster Maille - ("M
<ul><li>16) GEOLOGICA</li><li>17) Estimated</li></ul>						4450 feet	lwollage bas to	gwae 11 Lagaet	of duasti -(8)
18) Approxim				NT	one	feet;	salt. 1580'	feet.	nocevele
19) Approxim			1	Vone				area? Yes	No. X
20) CASING AN	D TUBING	PROGRA	AM			was man			77. (2.0)
CASING OR	1	SPE	CIFICATIO	NS		FOOTAC	SE INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	THORERS .
Conductor	77 3/4				y	751	A11	(Cach ton)	Kinds
Fresh water	in the tri	noúw v	muoo b	ne toi	trib 6	franciación be	u Torionti autrie	noitainzeŭ ista	ATRICK STATE
Coal	d ziaśnie	198 151	0.700	ediff	19/100	leases or other	la cikomac De	kacamali rebi	Sizes
Intermediate	8 5/8			X	108	8501	All	CTS	of the second
Production	41/2	n the r	inw vo	X	00.70	4450	terady sed no.	3000'	Depths set
Tubing			00000				s il recordedis-	in the life and to be	I M
Liners			111758 153	3	11183	DEG IN STRUCTS	CHE VILLA VOLA DEU 15	B 39 00 22 5 B 1971	Perforations:  Top Bottom
						- A	1 - +111	PES Long (IRF) +	Top Bottom
flaction is SaV	muffige	algob a	ei brig	enigi	o sail	anti sabivend e	nert went of Miles	of add to see the	23) Regulate
21) EXTRACTIO	N RIGHTS	distage.	A rd bac	i roza i	g muo	edim slqs(	ecompanied by (	ie Depăriment, a	ingw ba
Check and pro						Teorailf uolk ni	eguladon 12. or		nito) oni
Include	d is the lease	Code 22	or other	contin	uing co	(See reverse side for	by which I hold the	right to extract oil o	gas. A. VI
22) ROYALTY P			-4-1-(c) (1	) tillou	gii (4).	(See reverse side in	or specifics.)		on estima
Is the right to	extract, prod	uce or ma	arket the o	oil or ga	s based	upon a lease or oth	er continuing contrac	et or contracts providi	ng for flat well royalty or any
				wner of	the oil	or gas in place wh	nich is not inherently	related to the volun	ne of oil or gas so extracted
produced or n				eeded	If the a	newer is Ves you	may use Affidavit Fo	orm IV-60	
23) Required Cop	ies (See rever	se side.)						Physician action	
(4) Copies of this	Permit Appl	lication a	ind the en	closed p	plat and	reclamation plan	have been mailed by	registered mail or de	livered by hand to the above
Mines at Char				ressee	on or b	erore the day or th	e maining or delivery	of this Permit Appl	ication to the Department of
Notary:	nds	1/5	Sel	11	1	arigo tado edi	Signed:	anto X	) aus
	Evning	711	20	1 10	79	22-4 20, 11 1	Signed:		o Com A
My Commission	Expires_	and a	1.47	//	//		Its:	segnous	gen
				3.5	(	OFFICE USE O	DNLY		
	000	mo		' A	I	RILLING PE	RMIT		0
Permit number	197-6	112.	126	4				12	0 1982
This permit covering	og the well or	perator a	and well le	ocation	shown	helow is evidence	of permission grante	Dat to drill in accordan	e ce with the pertinent legal re
THE POLITICE COVELLE	O TIPAL ATTEN	Perator 6							il and Gas Inspector.

(Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

unless drilling is commenced prior to that date and prosecuted with due diligence. Permit expires Bond: 1163 Administrator, Office of Oil and Gas

	Line Ite	em Explanation
	Date of Application	
2)	Your well name and number	DATE OF THE PROCESS O
3)	To be filled out by office of oil & gas	Union Drilling, Inc.
4A)	"Oil" means natural crude oil or petroleum at the well in liquid form by ordinary produ	and other hydrocarbons, regardless of gravity, which are produced action methods and which are not the result of condensation of gas "means all natural gas and all other fluid hydrocarbons not defined
Bldg.	"Shallow well" means any well drilled and the "Onondaga Group" or a depth less that "Deep well" means any well drilled and con	completed in a formation above the top of the uppermost member of an six thousand feet, whichever is shallower.  In pleted in a formation at or below the top of the uppermost member
26301		ess then six thousand feet, whatever is shallower.
5)	Where well is located  Before a permit can be issued in a corpora registered with the Secretary of State Office	ation, company partnership, or ficutious name, the name must be
( <b>7</b> 0.7)	Use separate sheet if necessary	Belmont, WV 26134
8)	Present surface owner at time application i	s filed. James W. Maston
9)	Optional	Box 103 Elmont, WV 26134
11)	See Reg. 7.01 relating to code §22-4-1k	, and the same of
12)		partnership, partnership association or corporation that proposes to
13 & 14)	As per §22-4-20; See Note 24	into the castless groups of the southern state
15)	Work that will be attempted—A separate I where fracturing or stimulating is to be part Form IV-2 filed in connection therewith.	Form IV-2 shall not be required for fracturing or stimulating a well of the work for which a permit is sought and is noted as such on the
16)	Anticipated formation for which well will	be completed to be in the Fig. 19.
17)		o order or a sect some of the Marcellus Shale
18) Y	Depth to deepest freshwater, and shallowe elevation	est salt water, taken from nearby wells corrected for differences in
19)	All coal seam depths	
20)	Proposed casing program and cementing re 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 2	efer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01 5.04
21)	(1)A brief description of the tract of lar (2)The identification of all parties to all to extract, produce or market the oil	nd including the district and county wherein the tract is located; leases or other continuing contractual agreements by which the right or gas is claimed;  each such lease or contract by which the right to extract, produce of
22)	Code 22-4-11(d) and 22-4-11(e).	
23)	ed with the Department, accompanied by (if the forms prescribed by Regulation 12, or IV-9, "Reclamation Plan", applicable to unless previously paid on the same well, the	es provides that the original and four copies of Form IV-2 must be fill a plat in the form prescribed by Regulation 11, (ii) a bond in one of in lieu thereof the other security allowed by Code §22-4-2, (iii) Form the reclamation required by Code §22-4-12b and Regulation 23, (iver fee required by Code §22-4-12a, and (v) if applicable, the consent report of any water well or dwelling within 200 feet of the proposed well.
24)	to make or are required to make by Code days after the receipt of this Application	er(s), and coal lessee are hereby notified that any objection they wis \$22-4-3 must be filed with the Department of Mines within fifteen (15 by the Department.
The	The following waiver must be completed by	the coal operator and by any coal owner or coal lessee 22-4-20, if the permit is to be issued within fifteen (15)
	17860	WAIVER
mined this	proposed well location. If a mine map exists mine map. The undersigned has no objection	/ lessee/of the coal under this well location has exwhich covers the area of the well location, the well location has been to the work proposed to be done at this location, provided, the we of the West Virginia Code and the governing regulations.
Date:	19 miles 10	Ed / By
ALC.	11/	

Its

## WELL OPERATORS# Jenkins Energy Corp.

API#: 47- - 073

# ITEM #21- EXTRACTION RIGHTS CODE 22-4-11 (C)

67.50	ACRES	Jefferson	DISTRICT	Pleasants	COUNTY,	WV
	on on on	d as follows: the North by the East by the South by the West by	Westvaco, Th Siegler WV Pulp & Pa Rogers			
		Address		Percent OGM Royalty Interest (of 1/	BK	ording
A T AND A MANAGEMENT OF THE PARTY OF THE PAR	ALEXANDER CONTRACTOR C		7 1/37	1/2		
James	w. Masto	666 Howard Dr. S. on, Box 103, Bel	mont, WV	1/2		
The statement of the st						
	gurantinappolarisani urantin y carriosen, desse crista				was the same	
is a contract that contract to constitute and part contract and	and the state of t					
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nosratial

Pleasants

Westvaco, Theodore Bros.

Siegler

WV Pulp & Par

Poreru

Poster Afres, 366 Hourd Cr. Salem, MV Lamed W. Haston, Box 103, Belmont, WV

2/1

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IV-9 (Rev 8-81)



# State of West Virginia

ma

WELL NO. Maston #1

API NO. 047 - 073 - 1569

DATE DECEMBER 6,1982

Department of Mines Oil and Gas Division

### CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME JENKINS ENERGY	D1	ESIGNATED	AGENT Carlton Davis
Address 338 1/2 WASHINGTON AVE.		Address_	308 Professional Blog. Clarksburg, WV 26301
Telephone 304-622-3837		Telephon	e 304-623-5371
LANDOWNER James W. Masjon		SOIL CON	s. DISTRICT Upper OHIO
Revegetation to be carried out by	Jenkins	Energy	CarlTON Davis (Agent)
This plan has been reviewed by	pper	0 H10	SCD. All corrections
and additions become a part of this pla	d	17/82	1
	6	(Date	1 21
	1	(SCD Ag	ent
ACCESS ROAD			
			LOCATION
Structure Cross Jaain	(A)	Structur	e NUERSION DITCH (1)
Spacing 1270-72 (one needed)		Material	Earthen
Page Ref. Manual 2-4		Page Ref	. Manual 2-/2
Structure Culvert (42")			
	(B)	Structure	(2
Spacing As Shown		Material	
Page Ref. Manual 2-7, 2-8		Page Ref.	. Manual
Structure	(C)	Structure	(3
Spacing		Material	
Page Ref. Manual			Manual
Committee of the commit			
All structures should be inspected commercial timber is to be cut and st	tacked and	all brush	red if necessary. All and small timber to be
cut and removed from the site before	dirt work	begins.	-
			1/4
. RE	VEGETATION	4	
Treatment Area I			Treatment Area II
Lime As Determined by Ph Test Tons/acre or correct to pH 6.5			etermined by PhTest Tons/acre
Fertilizer 600 lbs/acre		Fertilize	rect to pH 6.5
(10-20-20 or equivalent)			(10-20-20 or equivalent)
Mulch Hay or STRAW 2 Tons/acre		Mulch_/	ey or Straw Z Tons/acre
Seed* Ky 31 rescue 35 lbs/acre		Seed*	31 Fescue 35 lbs/acre
Birdsfor Trefoil 10 lbs/acre	ŀ	Bir	ds fort Irefoil 10 lbs/acre
Domestic Rye 10 lbs/acre			restrickye 10 lbs/acre
*Inoculate all legumes such as vetch, Inoculate with 3X recommended amount.	trefoil a	nd clover	s with the proper bacterium.
	PLAN PREP	ARED BY	Davis Associates
NOTES: Please request landowners'	A	DDRESS	308 Professional Bldg
seedling for one growing season.	U .	9	Signature of
Attach separate sheets as			Jarks bury WV 26301
necessary for comments.	DITO	7777 770	31/1-127 [.77]

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGIE Schultz 7.5

Well Site

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Diversion

Road = = = Spring O

Existing fence X X Wet spot 8

Planned fence Building Drain pipe O

Open ditch Waterway C = =

ALIC TO Schultz

County Road

SHARP'S RUN

Power Line

READ

STATE OF WEST VIRGINIA, BUCA 179 PAGE 295 COUNTY OF WOOD , TO-wit:

I, Betty Schneid , a Notary Public in and for the County and State aforesaid, do hereby certify that Raymond W. Edmonds, whose name is signed to the foregoing writing, as President of STOCKADE PETROLEUM CORPORATION, bearing date the 11th day of November, 1982, has this day acknowledged the same before me in my said County.

Given under my hand and seal this 11th day of November 1982.

My commission expires: 1/3/89

This instrument prepared by: Ray Edmonds

Page Two Assignment Stockade Petroleum Corp. to H. Daus Jeakins Maston 67.5 Ac., Jefferson/Pleasants

STATE OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT: OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY.

The foregoing paper writing was this day 11/16/82, at 41/0 pm presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to record.

> Teste: Fuda W. Hammett Clerk. County Court of Pleasants County



OIL & GAS DIVISION
DEPT. OF MINES



# State of Mest Airginia Bepartment of Mines

Gil and Cas Bivision

Date	February 21, 1983
Operat	or's
Well N	No. #1
Farm	James Maston
API No	0. 47 - 073 - 1564

WELL OPERATOR'S REPORT

OF

			-			
DRILLING.	FRACTURING	AND/OR	STIMULATING,	OR	PHYSICAL	CHANGE

OCATION: Elevation: 906' Watershed C	ow Creek	of the Oh	io River	
District: Jefferson County Pleasa	nts	Quadrangle	Schultz	7.51
OMPANY JENKINS ENERGY CORP.				*****
ADDRESS P. O. Box 980, Bridgeport, WV 26330	Casing	Used in	Left	Cement
DESIGNATED AGENT Carlton Davis	Tubing	Drilling		fill up Cu. ft.
ADDRESS P. O. Box 980. Bridgeport. WV 26330	Size	2111119		
SURFACE OWNER James Maston	20-16		byet2	datanaa .
ADDRESS Rt. #1, Box 215, Belmont, WV	Cond.	2001	2001	100000000
MINERAL RIGHTS OWNER James Maston	9 5/8	2001	200	to surfac
ADDRESS Rt. #1. Box 215. Belmont. WV	8 5/8	1,337'	1,337'	to surface
OIL AND GAS INSPECTOR FOR THIS WORK Robert	7	1,337	1,337	CO Sullace
Lowther ADDRESS Gen. Del., Middlebourne, WV			SERVICE CO.	12001
PERMIT ISSUED 12/8/82 26149	4 1/2	<u> </u>	5,182'	500 sacks
DRILLING COMMENCED 12/27/82	3		3,202	500 000.00
DRILLING COMPLETED 1/3/83	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
		-		- F
GEOLOGICAL TARGET FORMATION Marcellus Shale		AND DESCRIPTION OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON	-	0feet
Depth of completed well 5,217 feet F				
Water strata depth: Fresh 165 feet;				2
Coal seam depths:	Is coal	being min	ed in the	e area? No
OPEN FLOW DATA			4,840	to
Producing formation Hamilton Shale	Pay	zone dep		
Gas: Initial open flow 200 Mcf/d	Oil: Ini	tial open	flow	
Final open flow 400 Mcf/d	Fir	al open f	low	-0- Bbl/d
Time of open flow between init	ial and fi	nal tests	72 h	ours
Static rock pressure 550 psig(surface	e measurem	ment) afte	r 4 ho	urs shut ir
(If applicable due to multiple completion-	)		3,100	to
Second producing formation Brallier Sha				
Gas: Initial open flow 100 Mcf/d				
Final open flow 200 Mcf/d	Oil: Fir	nal open f	low s	how Bbl/c

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

NOWSCO Nitrogen fracture, with 900,000 scf of N<sub>2</sub> per stage

OIL & GAS DIVISION DEPT. OF MINES

#### WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and gas
Surface Clay, Sand, Shale & Lime Big Lime	1,450	1,450 1,610	
Keener Sand	1,610	1,669	Gas
Big Injun	1,669	1,750	Oil, Gas & Water
Berea Cap	2,133		
Gordon Sand	2,400	2,432	Gas
fifth Sand	2,848	2,858	Gas
Brallier Shale	3,070	3,942	Oil and Gas
Harrell Shale	3,942	4,848	Oil and Gas
Hamilton Shale	4,848	5,200 T	D Gas
212-206	-	5	
	-		
eel001,			MICE WATER COMMITTEE TO THE
			The state of the s
			ARAG WO FE VOICE

(Attach separate sheets as necessary)

	JENKINS ENERG	GY CORP.	
We:	JENKINS ENERG		
By:	it de	يا لي	
Date:	21 FER 83	V	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

#### **DEPARTMENT OF MINES**

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Permit No. 073-15	64				Oil or	Gas Well
Company Jenkin	5 Energy		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address Bridge	port w.	Var	Size	Freed of the control	s ra re	
Farm J. W. Mo	isten E	TAL	16			Kind of Packer
Well No. District effects by	200		13_14	209	209	Size of
Drilling commenced	County	asan	65%			Depth set
Drilling completed	Total depth	70	5 3/16			Perf. top
Date shot	Depth of shot		2			Perf. bottom
Initial open flow	/10ths Water in	Inch	Liners Used	, , ,		Perf. top
Open flow after tubing	/10ths Merc. in_	Inch				Perf. bottom
Volume		Cu. Ft.	CASING CEMEN	TED 11 3/4	_size20	No. FT.12-15-0at
itock pressure	lbs	hrs.	NAME OF SERV	VICE COMPA	NY	
Oil	bbls., 1	lst 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
Fresh water 112	feet	feet	FEET_	INCH	ES	FEETINCHES
Salt water	feet	feet	FEET_	INCH	ES	FEETINCHES
Drillers' Names						) and the second
Remarks: Clmln	ted by	Han	d wit	R 20	sks C	Class A
ement		ICE	IVED		CEIV	ED
	,	DECZO			C o 0 1982	
12-16-62		OIL AND O	GAS DIVISION MENT OF MINES	OIL	AND GAS DI	VISION FMINES

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

ermit No.		***************************************		4 JaWe	II No	
OMPANY			ADDRESS			
ARM	alle year	DISTRI	СТ	OUNTY	In .	
illing Material Used	The state of the s		t io. Var	raper	34	1
iner Lo	eation	Amoun	t Packer	Location	100	1.1
PLUGS USED	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
		N	emeny	140		M
					100 m	
			070			ja vei.
				12 N	N	
	g i 152 i i i je					agran, tari
						3 g g , g * 3 , 4 *
12-15	134 30				- Herri	
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			A W. Land Committee Linkship			
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#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



DEC 2 3 1982

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

## INSPECTOR'S WELL REPORT

Permit No. 0 / 3-/564	magenty for standing and		Oil or	Gas Well	
Company lenkins Energy	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address Bridgeport with	Size		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
Farm I. W. master ETAL	16			Kind of Pa	cker
Well No.	13			Size of	
District Jeffelsen County planar	81/4	1337	1337		
Drilling commenced 12-15-8-2	5 3/16	4.	The same of the sa	Depth set_	
Drilling completed Total depth 1360	3			Perf. top_	ethor of v
Date shotDepth of shot	2	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			m
Initial open flow/10ths Water inInch	Liners Used			territ edgementer	X 200 200 10 10 10 10
Open flow after tubing/10ths Merc. inInch		251		Perf. bottor	
VolumeCu. Ft.	CASING CEMEN		SIZE/33		
Rock pressure lbs hrs.	NAME OF SER	VICE COMPA	NY nov	visci	)
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh waterfeetfeet	FEET_	INCH	ES	FEET	INCHES
Salt water feet feet	FEET_	INCH	ES	FEET	INCHES
Orillers' Names				The Color of Price	
Contractor usion Dariel	line	<i>I</i>			
Remarks: Cemented with 33	6 SK	s Cem	ent		

12-17-82 DATE R.A. Low the

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

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ARM	MI 183	DISTRIC	CT MARS	COUNTY	1 100	i i
illing Material Used.		1. 13	T du	Joseph	تكه	à
iner Lo	eation	Amoun	Packer	Location	التم	J. W.
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CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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	encent		3368 33		1 60	
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DISTRICT WELL INSPECTOR

072-15611

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# RECEIVED

DEC 2 3 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

# INSPECTOR'S WELL REPORT

Permit No.			Oil or Gas Well			
Company Jenkins Energy	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS		
Address Bridgeport wilar	Size		e en en en en en en	Test No. 10		
Farmanes maston	16			Kind of Packer		
Well No.	13					
District lefferson County Plasan	10	10-100 (10-20 ) 10 <sup>-1</sup>		Size of		
Drilling commenced	65%			Depth set		
Drilling completed 12-21-82 Total depth 52/7	5-3/16 4 2 3	5155	5/65	Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial open flow/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing/10ths Merc. inInch				Perf. bottom		
VolumeCu. Ft.	CASING CEMEN	NTED 45	_size 5/5	5 No. FT/2-2/Date		
Rock pressurelbs,hrs.	NAME OF SER	VICE COMPA	NY Hall	burton		
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT1	FEETINCHES		
Fresh waterfeetfeet	FEET_	INCHI	ES	FEETINCHES		
alt waterfeetfeet	FEET_	INCHI	ESI	FEETINCHES		
Orillers' Names						
demarks:						

12-21-82

R.A. Lowther

CIL AND GAS DIVISION
WY DEPARTMENT OF MINES

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			
	*	yee - 2 - 2 - 2 - 1 - 1 - 1		9	1	^
FARM	A1 1/2 2 20 E2	DISTRICT	Visited S.	COUNTY	46/6	
Filling Material Used			- Blh	352440	L	B
iner Loc	eation	Amount	Packer	Location	de	n Jelon
PLUGS USED A	ND DEPTH PLACED	× : : : : : : : : : : : : : : : : : : :	BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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rillers' Names						van. 37. 127

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



# INSPECTOR'S WELL REPORT

Permit No. 073-1564

DEPT.	GAS OF	DIVISION MINES
Oil or Gas	Well	THE STATE OF

A				Oil oi		
Company Jenkins Ene	igg	CASING AND TUBING	USED IN DRILLING	LEFT IN	PA	ACKERS
Address		Size				443.7
Farm James master		16			Kind of P	acker
Well No.		13				
District Jefflesen County	. Dog sant	81/4			_ Size of	
Orilling commenced	1	65/8			Depth set	
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Orilling completedTotal	depth	3			Perf. top_	
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nitial open flow/10ths V	Vater inInch	Liners Used			Perf. top_	
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ock pressurelbs		NAME OF SER				
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resh waterfeet	feet	FEET_	INCHI	ES	FEET	INCHE
alt waterfeet	feet	FEET_	INCHI	ES	FEET	INCHES
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5-26-83			PL	19	th	

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

			-	We	II No	
OMPANY			ADDRESS			
ARM		DISTRICT_	C	OUNTY	1 1	
illing Material Used						
iner Loc	ation	Amount	Packer	Location	1872.46	*
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
			Christian .			
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rillers' Names				-		
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emarks:						

DISTRICT WELL INSPECTOR



## State of West Virginia Department of Mines

Gil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT February 3, 1984

RE	SEP 2 5 1984	COLUMN STREET,
TITZ	SEP 2 5 1984	•

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY	Jenkins Energy Corporation	PERMIT NO	073-1564 (12-8-82)
P. O.	. Box 980	FARM & WELL NO	James Maston #1
Bridg	geport, West Virginia 26330	DIST. & COUNTY	Jefferson/Pleasants
		TV	60107-7-1
RULE	DESCRIPTION	YE:	COMPLIANCE S NO
23.06	Notification Prior to Starting Wor		NO
25.04	Prepared before Drilling to Preven	t Waste	
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		1/
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type	7	/
23.02	Maintained Access Roads		/
25.01	Necessary Equipment to Prevent Wast	te	
23.04	Reclaimed Drilling Pits		
23.07	No Surface or Underground Pollution		7,
16.01	Requirements for Production & Gathe	ering Pipelines	
	Well Records on Site Well Records Filed		
7.05	Identification Markings		
I HAVE IN	SPECTED THE ABOVE CAPTIONED WELL AN	D RECOMMEND THAT IT	BE RELEASED:
		SIGNED A	Louther
		1011	1000
		DATE SUPE	21, 1984
Your well	record was received and reclamation	n requirements appro	oved. In accordance
	The second of th	hove well will remai	in under bond
coverage	for the life of the well.		1
		711	rest
		Administrator-Oi	1 & Gas Division
TMS/c	hm		er 9, 1984
		DATE	

1.0 API well number: (If not available, leave blank, 14 digits.)	47-073-1564		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	11. 10 MOREAMINE 273 5,162	feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not	JENKINS ENERGY CORP.		Seller Code
available, leave blank.)	P. O. Box 980 Street Bridgeport,	WV 26330	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Jefferson District Field Name Pleasants County	State Zip Code	9011 Tu
(b) For OCS wells:	Harran sches res elscent. Farms	State	7 R - 3/H
ere i javan la Hoptopiaa 2 fetti 30 Barumista van sera a la dide enazio Turki eti la kapaksa yarumistomai	Date of Lease:	Block Number  OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)		THE LOOP AND POST AND A POST AND	odlosse.
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	All (Comp.) A MATERIAL COLUMN committee and a second discount of the	AGDV CONTINUES	
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp	poration	
(b) Date of the contract:	Mo. Day		Buyer Code
(c) Estimated annual production:	9192	80.	
		48 MMcf.	
	(a) Base Price (b) Tax (\$/MMBTU)	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.732	3.77	i sei
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)			
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency  APR 4x 1983  Date Received by FERC	DONALD C. KESTERSON  Name  Signature  February 21, 1983  Date Application is Completed	Petroleur Title ) (304) 485-9111 Phone Number	n Geologist

#### U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

# APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

#### PLEASE READ BEFORE COMPLETING THIS FORM:

#### General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

#### Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	en e	High cost natural gas
108	_	Stripper well

Other	Purc	hasers/	Cont	racts
CONTRACTOR OF THE PERSON NAMED IN	Annual School of the last	NAME AND ADDRESS OF THE OWNER, WHEN PARTY AND ADDRESS.	CONTRACTOR OF THE PARTY OF THE	AND DESCRIPTION OF THE PERSON NAMED IN

Contract Date	Purchaser	Buyer Code
(Mo. Day Yr.)		
	- 2, 7, 3, 2,	1.20(1)(1)(36)(1)(31)
		Section of the second section of the section
		and the part of the control of the c

Remarks:

APR 1983

DATE: SEP 1 9 1983	BUYER-SELLER COI
WELL OPERATOR: Jonkins Energy Corp	
FIRST PURCHASER: Consolidated Gas Supply	
OTHER:	
1500°	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER	plale (CA - 1450)
\$3-04-04 -103-073 = 1564 + From 12001	and depths and
Usa Above File Number on all Communications Relating to Determination of this Well	IED
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO.	,
1. FERC -121 V Items not completed - Line No. 7.0 b	ed 8.0 all
2. IV-1 Agent <u>Cartor Davis</u>	
3. IV-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well Record Drilling Deep	ening
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio _
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line:	
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?	Affidavit Signed
18-28. Other: Survey Logs Geological Charts _	
Structure Map 1: 4000 Map Well	
(5) Date commenced: 12-21-82 Date completed 1-3-83 De	epened /
(5) Production Depth: 4840 - 5200 3100-3948	
(5) Production Formation: Hamilton Bralli	
(5) Final Open Flow: 400 mcf 200	nect
(5) After Frac. R. P. 550 # 4hr 4=	
(6) Other Gas Test:	4100
(7) Avg. Daily Gas from Annual Production:	
(8) Avg. Daily Gas from 90-day ending w/1-120 days	
(8) Line Pressure:	
(5) Oil Production: From Completion Report	_ 1010 from Daily Rep
10-17. Does lease inventory indicate enhanced recovery being done No	
10-17. Is affidavit signed?Notarized?	
Ooes official well record with the Department confirm the submitted inform	
Additional information Does computer program confirm?	
Was Determination Objected to By Whom?	

DEPARTMENT OF MINES, OIL AND GAS DIVISION

February 21 , 19 83

		-
Sperar	2010	

Well No #1 James Maston

API Well O73 State

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No.

(sidaşilqqA 11) WELL OPERATOR JENKINS ENERGY CORP. DESIGNATED AGENT CARLTON DAVIS ADDRESS P. O. Box 980 ADDRESS P. O. Box 980 Bridgeport, WV 26330 Bridgeport, WV 26330 Gas Purchase Contract No. \_\_\_\_N/A and Meter Chart Code and year) N/A Name of First Purchaser N/A (Street or P. O. Box) (City) (State) (Zip Code) FERC Seller Code FERC Buyer Code TYPE OF DETERMINATION BEING SOUGHT: Initial determination (See FERC Form 121.) 103 Section of MCPA Determination that increased production is the result of enhanced Category Code recovery technology. Determination of a seasonally affected well. PETROLEUM GEOLOGIST Box 2036 arkersburg, WV v State 485-9111 Phone Number Code (Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known). The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section under the Natural Gas Policy Act of 1976. (NGPA): for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 198 of (NGPA). All interested parties are hereby notified that on the day of 19 at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed. This Application is assigned File No. Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 4 1983

Date received by Jurisdictional Agency

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date Feb	ruary 21 19_83
Operator's Well No.	James Maston #1
API Well No. 47 - State	073 - 1564 County Permit

### WELL CLASSIFICATION FORM

# NEW ONSHORE PRODUCTION WELL

NGPA Section 103

	DESIGNATED AGENTCARLTON DAVIS
	ADDRESS P. O. Box 980
	Bridgeport, WV 26330
WELL OPERATORJENKINS ENERGY CORP.	LOCATION: Elevation 906
ADDRESS P. O. Box 980	Watershed _ Cow Creek of Ohio River
Bridgeport, WV 26330	Watershed Cow Creek of Ohio River  Jefferson Pleasants Quad Schultz 7.5
GAS PURCHASER N/A	2 - P - 1
ADDRESS	N/A     N/A     Code   N/A     Code   N/A     Code   N/A     Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code   N/A   Code
	Date of Contract N/A
	N/A
* * * * * + + +	
	* * * * * * * *
Date surface drilling was begun: 12/27	7/82
Indicate the bottom hole pressure of the well a	and explain how this was calculated:
53.34T	= 618.43 Plus 1,200 lbs of Fluid Waste
$P_1 = 550$	
-	
G = .69	
L = 5,164	
AFFIDAV	ing been first sworn according to law state that emination is sought was begun on or after February 19.
reservoir from which gas is or will be produced in commercial quantities or on which surface dri was capable of producing gas in commercial quant the best of my information knowledge and believe	deral well spacing requirements and the well is not me surface drilling began, which was applicable to the and which applied to any other well producing pastilling began on or after February 19, 1977, and which tities. I state, further, that I have concluded, to f, that the well for which this determination is sought not aware of any information not described in the clusion.
STATE OF WEST VIRGINIA,	
COUNTY OF Wood , TO WIT:	
I. Lucky L. Matheny . Notar	Tr. Public to and four charge
DONALD C. KESTERSON whose name	y Public in and for the state and county aforesaid.  is signed to the writing above, bearing date
he 21stay of February . 19 83 has ac	knowledged the same before me, in my county aforesaid.
	al this 21st day of February, 19 83.
My term of office expires on the{	June 19 92  Nogary Fullic
	$\mathcal{U}$

IV-27 11/23/81



# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date: may 24, 1983
Well No:
API NO: 47 - 073-1564
State County Permit

# Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: 0il V / Gas V Liquid Injection / Waste Disposal /

Of "Gas" - Production/ Storage/ Deep_	/ Shallow //
LOCATION: Elevation: 906 Watershed: Sharps	Run 0 1 11
District: Pherson County: Deasants	Quadrangle: Schully
WELL OPERATOR ME COLORSIGNATED AGENT	Carl Davis
Address D.D. Box 980 11 Address P. D	130d 980
Bridgeport W. Va. 26330 Br	ideport w. Va. 2633
The above well is being posted this $24$ day of	of man, 1983, for a
violation of Code 22-4-14 and/or Regulation 22-4-7,03, se	
(USE REVERSE SIDE OF THAS NOTICE IF NE	
wasting Gas, By Venling	
no blentiliantino ma well	
no samegecarco i on week	MAY 2 6 1983
	IIIM1 2 0 1303
	OIL & GAS DIVISION DEPT. OF MINES
A copy of this notice has been posted at the well site	e and sent by certified or
registered mail to the indicated well operator or his design	
You are hereby granted until May 26, 198	
Failure to abate the violation may result in action by	
Code 22-4-17 or Code 22-4-18.  Robert 1	Loulle d'as Inspector
Address Mid	debourse w.la.
	YES IN
Telephone:	: 758-4764

11/23/81



STATE OF WEST VINGINIA

# Oil and Gas Division

WELL TYPE: 011 / Gas / Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: 40 Materished: where a King of Man
District: White County: Winder County: William
WELL OPERATOR PM Schulb & Mid and College Standis Andrews College Standis Stan
The above well is being posted this 24 day of the type 1983 , for a
violation of Code 22-4-14 and/or Regulation 22-4-7,73, set forth is detail as follows.
(USE REVERSE SIDE OF THAS NOTICE IF NECESSARY)
wasting too by Venting
E881 NAM 2 STORY
CIA GAS DIVISION DEPT. BI SMINES
A copy of this notice has been posted at the well site and sent by certified or
registered meil to the indicated well operator on his designated agent.
You are hereby granted until Many 26 , 1983 to abote this violation.
Failure to abate the violation may asult in ection by the Department under
Code 22-4-17 or Code 22-4-18.  RACIET FOR INSPECTOR
Address Milard Whore and to Mar

