



1) Date: November 2, 19 82
 2) Operator's Well No. Pratt #1
 3) API Well No. 47 073 1554
 State County Permit

DRILLING CONTRACTOR:

Union Drilling, Inc. STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

Drawer 40, Buckhannon, WV, 26201 OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1006' Watershed: Right Fork of French Creek
 District: Jefferson County: Pleasants Quadrangle: Schultz 7.5'
- 6) WELL OPERATOR Jenkins Energy Corp. 11) DESIGNATED AGENT ~~XXXXXXXXXXXX~~ **
 Address 338 1/2 Washington Ave. Address 338 1/2 Washington Ave.
Clarksburg, WV 26301 Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER Richard D. Pratt, et. al. 12) COAL OPERATOR None
 Address Box 211 Address _____
Conneaut, OH 44030
- 8) SURFACE OWNER Richard D. Pratt, et. al. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Box 211 Name None
Conneaut, OH 44030 Address _____
 Acreage 86.38 Name _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
Robert A. Lowther
General Delivery
Middlebourne, W.Va. 26149
PH: 758-4764
- 10) OIL & GAS Name _____
 Address _____
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Alexander
- 17) Estimated depth of completed well, 4650' feet
- 18) Approximate water strata depths: Fresh, 75' feet; salt, ---- feet.
- 19) Approximate coal seam depths: No coal Is coal being mined in the area? Yes / No

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 GAS DIVISION
 6 1982

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4				x	30'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55		x			1125'	To surface	
Production	4 1/2	J-55		x			4650'	550 sks.	Depths set
Tubing									Perforations:
Liners									Top Bottom

21) EXTRACTION RIGHTS

- Check and provide one of the following:
 Included in the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Indra Seese
 My Commission Expires 8-21-91

Signed: _____
 Its: PRE3

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-073-1554 Date November 24 19 82

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 24, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>MA</u>	Plat: <u>MA</u>	Casing: <u>MA</u>	Fee: <u>1130</u>
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Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company, partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____
 Its _____

#1063



IV-9
(Rev 8-81)

DATE November 2, 1982
WELL NO. R. D. Pratt No. 1
API NO. 047 - 073 - 1554

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Jenkins Energy Corp. DESIGNATED AGENT Carlton Davis
Address 338 1/2 Wash. Ave. Clarksburg, WV Address 338 1/2 Wash. Ave. Clarksburg, WV
Telephone 304-622-3837 Telephone 304-622-3837
LANDOWNER R. D. Pratt SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by Davis Jenkins (Agent)

This plan has been reviewed by UPPER OHIO SCD. All corrections and additions become a part of this plan: 11/9/82 (Date)
Samuel R. Mason (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Cross Drain</u> (A) Spacing <u>17% Every 54' to 10% every 80'</u> Page Ref. Manual <u>2-1</u>	Structure <u>Diversion Ditch</u> (1) Material <u>Earthen</u> Page Ref. Manual <u>12-12</u>
Structure <u>Drainage Ditch</u> (B) Spacing <u>-----</u> Page Ref. Manual <u>2-15</u>	Structure <u>-----</u> (2) Material <u>-----</u> Page Ref. Manual <u>-----</u>
Structure <u>Broad-based Dip</u> (C) Spacing <u>-----</u> Page Ref. Manual <u>2-4</u>	Structure <u>Access Road</u> <u>3-18" Culverts</u> (3) Material <u>-----</u> Page Ref. Manual <u>2-7</u>

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I
Lime As determined by pH test or correct to pH 6.5 Tons/acre
Fertilizer 600 lbs/acre (10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom. Rye 10 lbs/acre

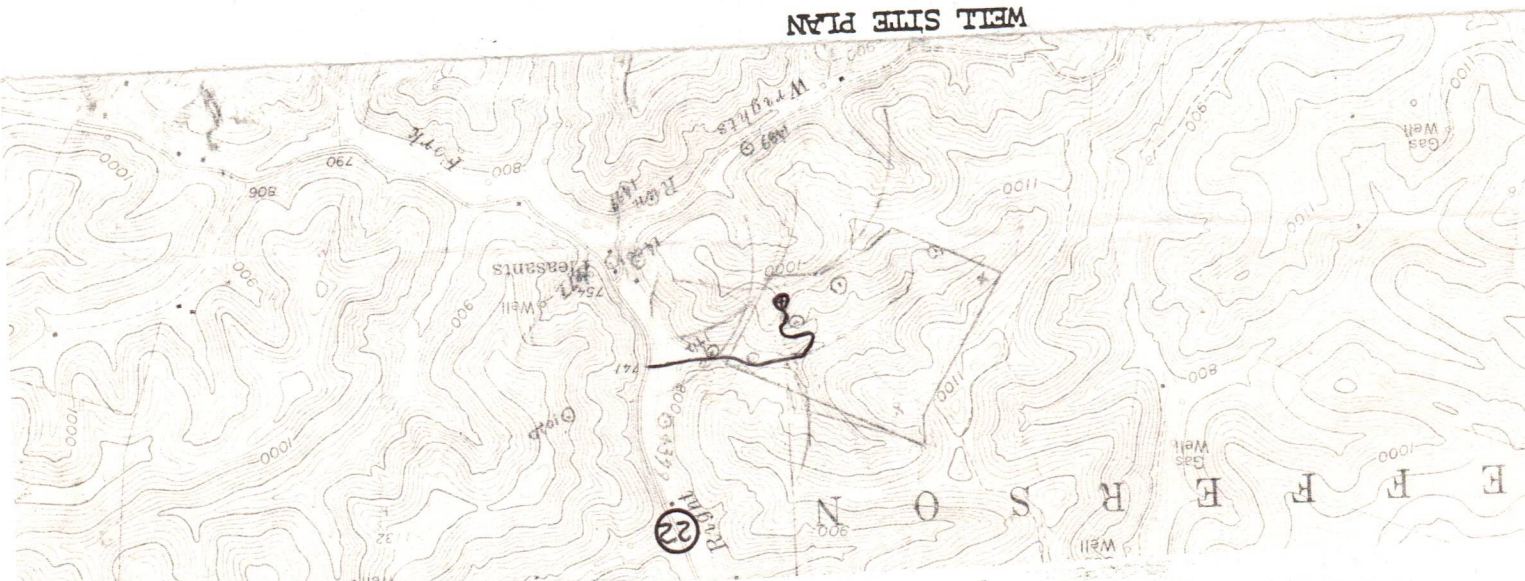
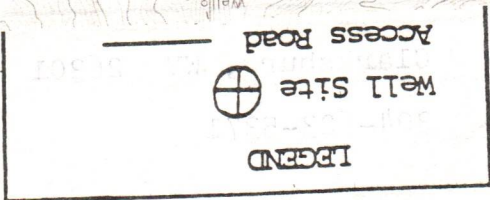
Treatment Area II
Lime As determined by pH test or correct to pH 6.5 Tons/acre
Fertilizer 600 lbs/acre (10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Dom. Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

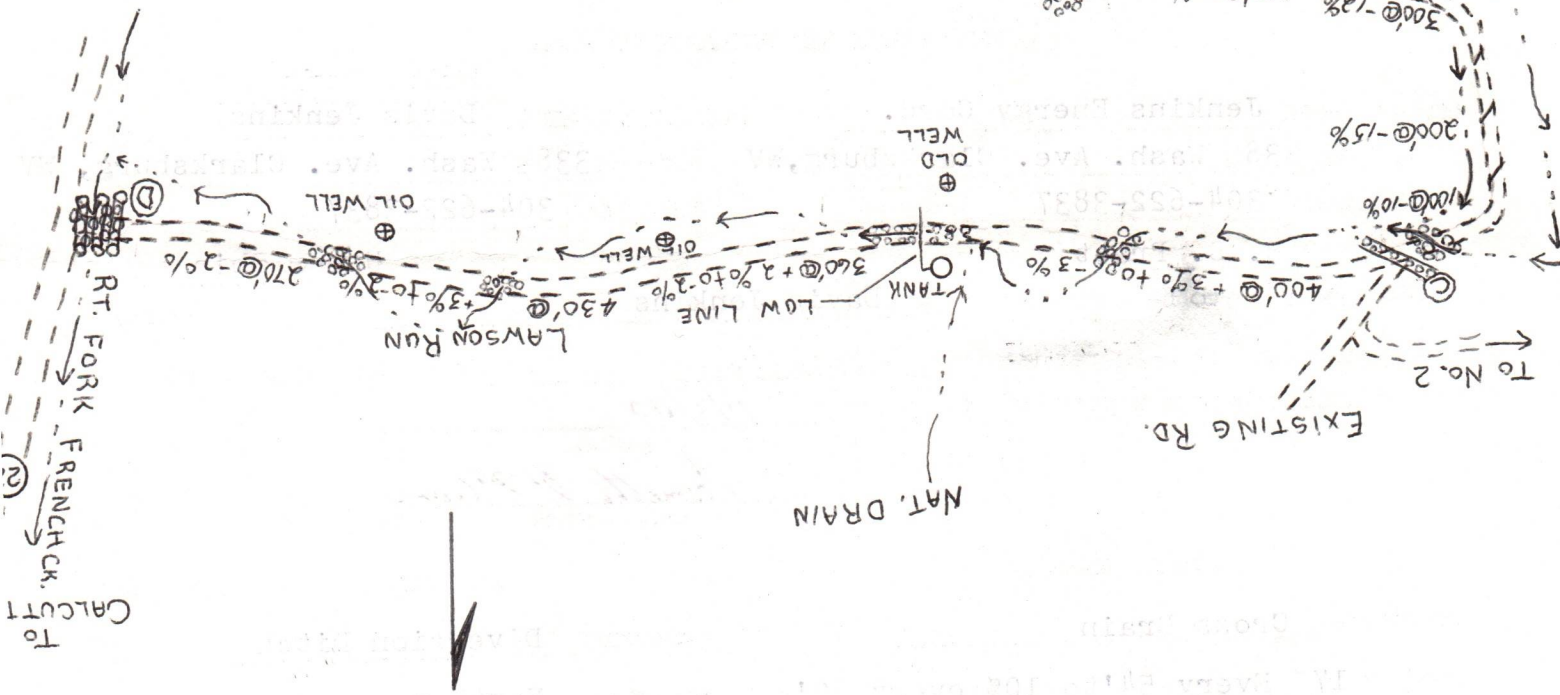
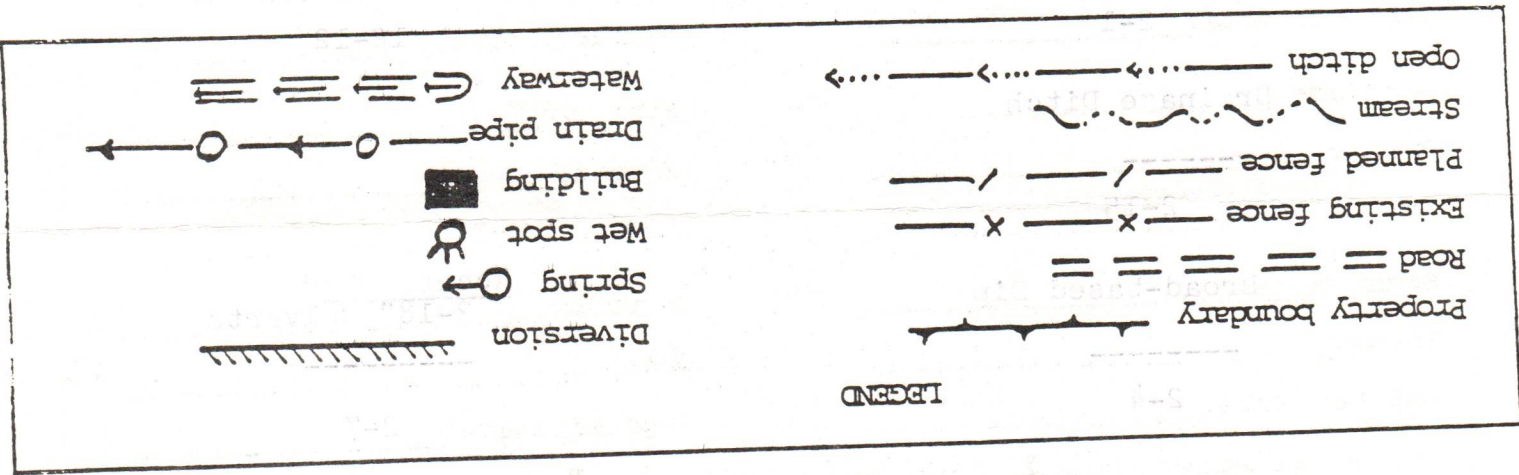
PLAN PREPARED BY Davis Associates
ADDRESS 308 Professional Bldg.
Clarksburg, WV 26301
PHONE NO. 304-623-5371

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

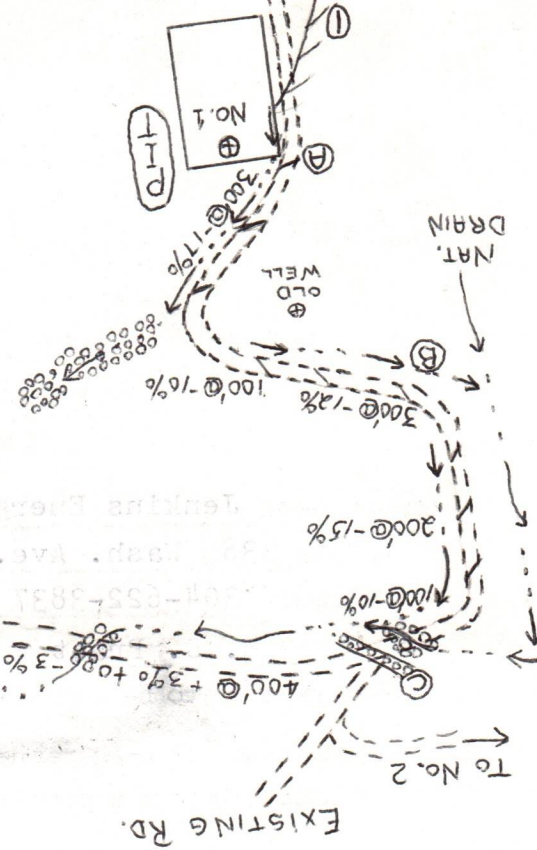
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Schultz 7.5



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



Lawson run has a natural rock base, suitable for crossing without installation of culverts. Soft areas will be ripped in a manner as to not obstruct water shed. Three 18" culverts with rip rap between and on either side will be placed at crossing of right fork of French Creek.



ASSIGNMENT AND SUBLEASE

THIS AGREEMENT, made this 13th day of July, 1982, by and between RITCHIE PETROLEUM CORPORATION, hereinafter called "Ritchie",

AND

JENKINS ENERGY CORPORATION, hereinafter called "Jenkins".

WITNESSETH: That for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the sufficiency and receipt of which are hereby acknowledged by the parties hereto, Ritchie does hereby assign, set over and transfer unto Jenkins the tract known as the S. W. Pratt lease said to contain 100 acres, more or less, said lease is located on the waters of French Creek, in Jefferson District, Pleasants County, West Virginia, being the same lease acquired by Ritchie in an assignment from A. F. Marple, dated July 3, 1979, and recorded in the office of the County Clerk of Pleasants County, West Virginia, in Deed Book 152 at page 564. Said lease is bounded as follows:

North: Walker
East: S. W. Pratt
South: Caisey and Ambler
West: Ambler

The party of the first part is in agreement with the party of the second part as to the drilling of the aforementioned property in accordance with the following conditions:

1. Jenkins agrees to deliver to Ritchie, free of any cost a 1/32 (one-thirty second) overriding royalty of all oil and gas produced and sold from the said lease.
2. Jenkins agrees to comply with all laws of the State of West Virginia now or hereinafter enacted which are relevant to the operation of the lease herein assigned and to be responsible

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OIL & GAS DIVISION
DEPT. OF MINES

for any damage to persons or properties resulting from Jenkins operations on the leased premises.

3. The parties covenant and agree that the terms and conditions contained herein shall be binding upon the representatives, heirs, successors and assigns of the parties.

4. Ritchie reserves all existing wells on the lease being assigned.

5. There is excepted and reserved from this agreement all of the working interest in and below what is known as the Kane Sand.

6. Ritchie reserves the rights to all oil and gas above the bottom of the Squaw Formation on the lease being assigned with the right to drill and produce any such well or wells.

7. The term of this assignment is as follows: Jenkins shall have one (1) year to drill the first well. If Jenkins fails to drill the first well this assignment is null and void. Jenkins agrees to drill a second well by July 8, 1984. If Jenkins fails to drill the second well only fifty (50) acres of the S. W. Pratt lease will be held by Jenkins.

8. Jenkins agrees that they will put each completed well into production within three (3) months from the completion of drilling or pay to Ritchie a delayed rental of Two Hundred Dollars (\$200.00) per each month or part of each month thereafter for each well until the well(s) are placed into production.

9. Jenkins agrees that the words well underlined in Condition number seven (7), shall mean: Completion of drilling - total depth of the well.

IN WITNESS WHEREOF, Ritchie Petroleum Corporation has caused these presents to be signed and its corporate seal to

BOOK 179 PAGE 116

be hereunto affixed by its proper officers thereunto duly authorized.

RITCHIE PETROLEUM CORPORATION

BY Kevin Snider
Its President

ATTEST:

Kevin Snider
Its President

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE, TO-WIT:

The foregoing instrument was acknowledged before me this 15 day of July, 1982, by William Kevin Snider, President of Ritchie Petroleum Corporation, for and on behalf of the corporation.

C. Robert Hunt
Notary Public

My commission expires: 8-5-85

This instrument was prepared by:
Francis L. Warder, Jr.
Louchery & Sinsel
Post Office Box 1206
Clarksburg, West Virginia 26301

STATE OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT:
OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY.

The foregoing paper writing was this day 11/4/82, at 12:10 pm presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to record.

Teste: Judas W. Hammond Clerk,
County of Pleasants, West Virginia

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IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date August 31, 1983
Operator's
Well No. One (1)
Farm Pratt
API No. 47 - 073 - 1554

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1006 Watershed Right Fork of French Creek
District: Jefferson County Pleasants Quadrangle Schultz 7.5

COMPANY Jenkins Energy Corporation
ADDRESS P. O. Box 980, Bridgeport, WV 26330
DESIGNATED AGENT Charlton Davis
ADDRESS
SURFACE OWNER Pratt
ADDRESS St. Marys, WV
MINERAL RIGHTS OWNER Pratt
ADDRESS St. Marys, WV
OIL AND GAS INSPECTOR FOR THIS WORK Robert
Lowther ADDRESS Middleborne, WV
PERMIT ISSUED
DRILLING COMMENCED December 5, 1982
DRILLING COMPLETED December 13, 1982
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1372	1372	To surface
7			
5 1/2			
4 1/2		5362	600 Sk.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 5600 feet
Depth of completed well 5476 feet Rotary X / Cable Tools
Water strata depth: Fresh 75 feet; Salt 1018 feet
Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Hamilton Shale Pay zone depth 5150 feet
Gas: Initial open flow show Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 250 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 875 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation Harrell Shale Pay zone depth 4620 feet
Gas: Initial open flow show Mcf/d Oil: Initial open flow show Bbl/d
Final open flow 175 Mcf/d Oil: Final open flow show Bbl/d
Time of open flow between initial and final tests - hours
Static rock pressure - psig (surface measurement) after - hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3 Stages of Nitrogen Stimulation

40 holes per stage

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	1447	
1st Salt Sand			1447	1505	
Shale			-		
2nd Salt Sand			1521	1578	
Shale			-		
3rd Salt Sand			1625	1743	
Shale					
Maxon			1618	1650	Gas
Shale					
Big Lime			1697	1794	
Big Injun			1807	1924	Show Gas & Oil
Shale					
Berea Cap			2320		
Shale					
Gordon Sand			2710	2729	Gas
Shale					
Brallier Shale			2972		
Warren Shale			3312	3365	Oil and Gas
Brallier Shale				3968	Oil and Gas
Harrell Shale			3968		
Benson			4610	4650	Gas
Harrell Shale				4950	
Hamilton			5130	5474	Gas

(Attach separate sheets as necessary)

Well Operator

By: *John Mitchell*
Manager - Operations

Date: September 12, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1554

Oil or Gas Well _____
(KIND)

Company Jenkins Energy
 Address Clarksburg, W. Va.
 Farm R. D. Pratt
 Well No. 1
 District Jefferson County Pleasant
 Drilling commenced 12-6-82
 Drilling completed _____ Total depth 380
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 132 feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

12-7-82
DATE

R. A. Lowther
DISTRICT WELL INSPECTOR

OPEN FLOW DATA
continued

Third producing formation Brallier Shale pay zone depth 3900 feet

Gas: Initial open flow Show Mcf/d Oil: Initial open flow Show Bbl/d

Final open flow 175 Mcf/d Final open flow 5 Bbl/d

Time of open flow between initial and final tests - hours

Static rock pressure - psig (surface measurement) after - hours shut in

Fourth producing formation _____ pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

Fifth producing formation _____ pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1554

Oil or Gas Well _____
(KIND)

Company Jenkins Energy
 Address Clarksburg W. Va.
 Farm Richard Pratt ETAL
 Well No. 1
 District Jefferson County Pleasant
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 3/4	1377	1377	
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1377 No. FT 12-9-82 Date
 NAME OF SERVICE COMPANY Howesco
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

12-9-82
DATE

R.A. Lowther
DISTRICT WELL INSPECTOR

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JUL 10 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

Permit No. 073-1554 County Pleasants/Jefferson
Company Jenkins Energy Corporation Farm Pratt
Inspector ROBERT LOWTHER Well No. 1
Date September 20, 1983

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to prevent waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.03	Reclaimed Drilling Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No surface or underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.03	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

COMMENTS: _____

I have inspected the above well and (HAVE) (HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R. A. Lowther
DATE: July 5, 1984



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
July 23, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Jenkins Energy Corporation
P.O. Box 980
Bridgeport, W.Va. 26330

In Re: PERMIT NO: 073-1554
FARM: Richard D. Pratt
WELL NO: One
DISTRICT: Jefferson
COUNTY: Pleasants
ISSUED: 11-24-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. Mines

RECEIVED



IV-27
11/23/81

DEC - 7 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 12-1-82
Well No: 1
API NO: 47-073-1554
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow /
LOCATION: Elevation: 1006 Watershed: Right Fork French Creek
District: Jefferson County: Pleasant Quadrangle: Schullog
WELL OPERATOR Jenkint Energy Corp DESIGNATED AGENT Davis Jenkins
Address 338 1/2 Washington Ave Address 338 1/2 Washington Ave
Clarksburg W.Va. 26301 Clarksburg W.Va. 26301

The above well is being posted this 1 day of Dec, 1982, for a violation of Code 22-4-2306 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to notify Inspector before starting Permitted work. Building Roads and grading location, no further work to be done until after Inspector is notified

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until _____, 19____, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

R. A. Lowther
Oil and Gas Inspector

Address Middlebourne W. Va

Telephone: 758-4764

*Control
12/1/82*

IV-27
11/23/81

RECEIVED



SEP 12 1983

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

NOTICE OF VIOLATION

Date: Sept 6 1983
Well No: 1
API NO: 47 - 073 1554
State County Permit

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: 1906 Watershed: Right Fork French Creek
District: Bellevue County: Boone Quadrangle: Schultz
WELL OPERATOR Leukert's Energy DESIGNATED AGENT Carlton Davis
Address P.O. Box 9807 Address Saml
Bridgport W.Va. 26330

The above well is being posted this 6 day of Sept, 1983, for a violation of Code 22-4-7.05 and/or Regulation 22-4-16.07, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Identify well by API number
Failure to File well Record Form IV 35
within 90 Days after completion of Drilling

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Sept 13, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne
W.Va. 26149

Telephone: 758-4764

RECEIVED

SEP 27 1983

Date: Sept 23 83
Operator's 1
Well Number _____
API Well No.: 47 - 013 - 1554
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste disposal _____ /
Underground _____
If "Gas" - Production / Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: _____ Watershed: French Creek
District: Jefferson County: Pleasant Quadrangle: Lohrky
WELL OPERATOR Ken King Energy Corp DESIGNATED AGENT John Mitchell
Address P.O. Box 980 Address P.O. Box 980
Bridgeport W. Va. 26330 Bridgeport W. Va.

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Sept 23, 19 83, 22-4-16.02

The violation of Code 22-4-7.05 heretofore found to exist on Sept 6, 19 83, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

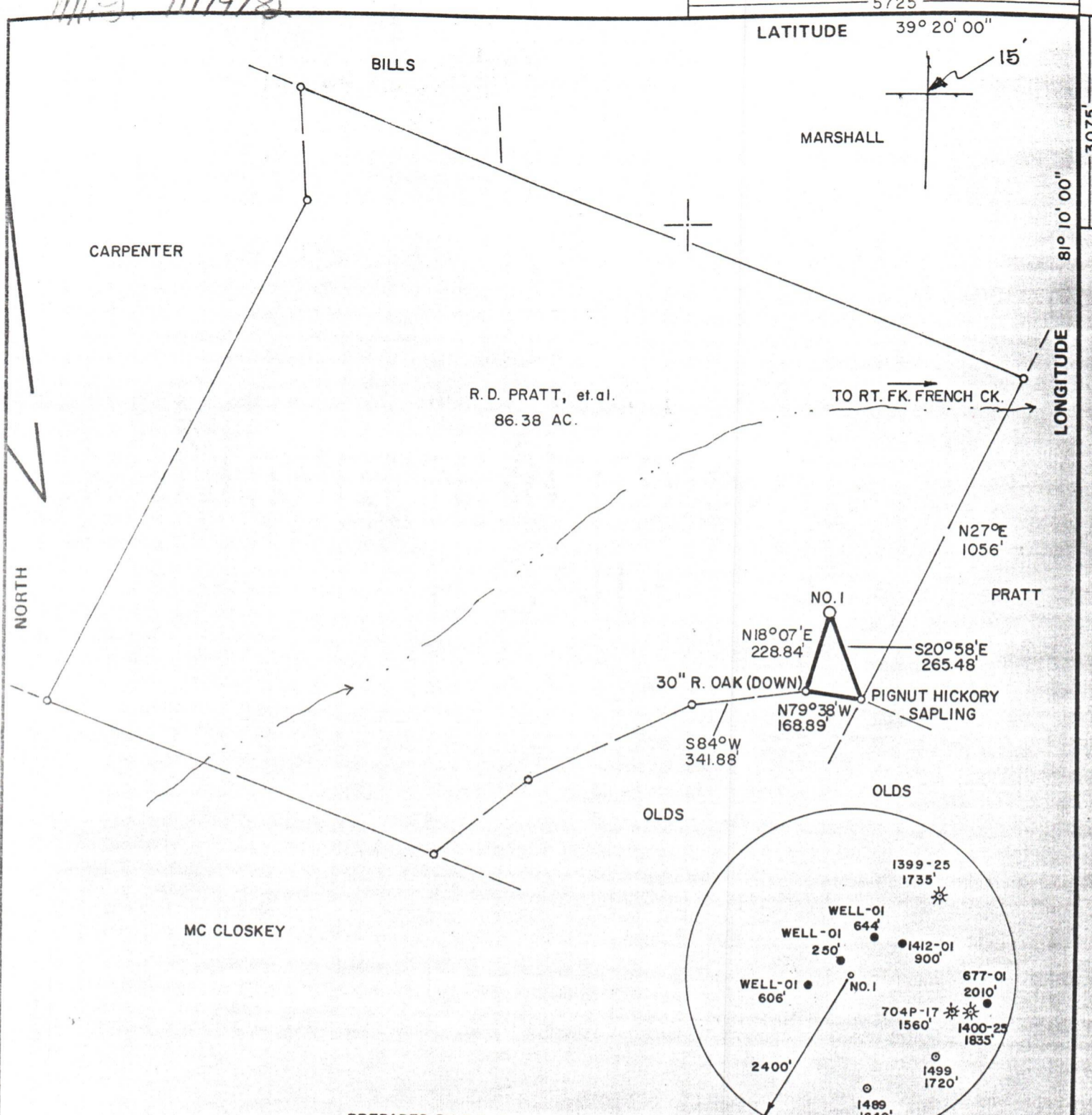
COMMENTS
well site is identified By API number
1035 Has been Filed

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Robert A. Lowther
Oil and Gas Inspector

Address _____

Telephone 758-4764



LATITUDE 39° 20' 00"

LONGITUDE 81° 01' 18"

PREPARED BY DAVIS ASSOCIATES, CLARKSBURG, WV

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION ROAD INTER. 1550' NF. OF LOCATION ELEV. - 741'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. 674



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE NOVEMBER 2, 19 82
 OPERATOR'S WELL NO. PRATT NO. 1
 API WELL NO. 47-073-1554
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1006' WATER SHED RIGHT FORK OF FRENCH CREEK
 DISTRICT JEFFERSON COUNTY PLEASANTS
 QUADRANGLE SCHULTZ 7.5 min.
 SURFACE OWNER RICHARD D. PRATT, et. al. ACREAGE 86.38
 OIL & GAS ROYALTY OWNER RICHARD D. PRATT, et. al. LEASE ACREAGE 100.00
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 4650'
 WELL OPERATOR JENKINS ENERGY CORP. DESIGNATED AGENT CARL DAVIS
 ADDRESS 338 1/2 WASHINGTON AVE. ADDRESS 338 1/2 WASHINGTON AVE.
 CLARKSBURG, WV 26301 CLARKSBURG, WV 26301

PLEAS.-1554