



1) Date: OCT. 15, 19 82
 2) Operator's Well No. # 3 CHAMBERS"
 3) API Well No. 47 - 073 1534
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

B & L OIL CO.

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas XX /
 B (If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow _____ /)
- 5) LOCATION: Elevation: 725' Watershed: HENRY CAMP RUN
 District: JEFFERSON County: PLEASANTS Quadrangle: SCHULTZ 7.5'
- 6) WELL OPERATOR B & L OIL CO. 11) DESIGNATED AGENT C. JO MCCRADY
 Address P O BOX 165 Address P O BOX 165
DAVISVILLE, WV 26142 DAVISVILLE, W 26142
- 7) OIL & GAS ROYALTY OWNER CHARLES MCGINNIS AND PAUL WEBB 12) COAL OPERATOR _____
 Address PITTSBURGH, PA 15243 Address _____
COCOA BEACH, FLA 32931 n/a
- 8) SURFACE OWNER J.E. CHAMBERS 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address HENRY CAMP Name _____
ST. MARYS, WV 26170 Address n/a
- 9) FIELD SALE (IF MADE) TO: Name _____
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name ROBERT LOWTHER Name _____
 Address RT 23 Address _____
ALMA, WV 26320 n/a
- 15) PROPOSED WORK: Drill XX / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, MARCELLUS
- 17) Estimated depth of completed well, 5500' feet
- 18) Approximate water strata depths: Fresh, 125 feet; salt, 200 feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No XXXX /

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20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11 3/4	J55		X		350	350	CTS	Kinds	
Fresh water										
Coal									Sizes	
Intermediate	8 5/8	J55	24 1/2	X		850	850	to surface		
Production	4 1/2	J55	10.5	X			5500	500 sks	Depths set	
Tubing									Perforations:	
Liners									Top Bottom	

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: C Jo McCrady
 My Commission Expires July 17, 1989

Signed: C. Jo McCrady
 Its: Designated Agent

OFFICE USE ONLY
DRILLING PERMIT
 Permit number 47-073-1534 Date 10-19- 1982

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires 6-19-83 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u>	Agent: <u>X</u>	Plat:	Casing	Fee <u>1402</u>
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Fred B. Smith
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____



DATE OCT. 15, 1982
WELL NO. CHAMBERS #3
API NO. 47 - 073 - 1534

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L OIL CO. DESIGNATED AGENT C. JO McCRADY
Address P.O. BOX 165 DAVISVILLE, W.VA. 26142 Address P.O. BOX 165 DAVISVILLE, W.VA.
Telephone 304-424-5220 Telephone 304-424-5220
LANDOWNER JAMES CHAMBERS SOIL CONS. DISTRICT UPPER OHIO
Revegetation to be carried out by C. JO McCRADY (Agent)

This plan has been reviewed by Upper Ohio SCD: All corrections
and additions become a part of this plan: 10/18/82 (Date)
Kenneth R. Mason (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CROSS DRAINS</u> (A)	Structure _____ (1)
Spacing <u>80' AT 10%</u>	Material _____
Page Ref. Manual <u>2-4</u>	Page Ref. Manual _____
Structure <u>OPEN DRAIN</u> (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual <u>2-12</u>	Page Ref. Manual _____
Structure <u>CULVERT - C.M.P.</u> (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____	Tons/acre
or correct to pH <u>6.5</u>	
Fertilizer <u>500</u>	lbs/acre
(10-20-20 or equivalent)	
Mulch <u>HAY OR STRAW 1.5</u>	Tons/acre
Seed* <u>KY 31 40</u>	lbs/acre
<u>REDTOP 5</u>	lbs/acre
<u>LADINO CLOVER 3</u>	lbs/acre

Treatment Area II

Lime _____	Tons/acre
or correct to pH <u>6.5</u>	
Fertilizer <u>500</u>	lbs/acre
(10-20-20 or equivalent)	
Mulch <u>HAY OR STRAW 1.5</u>	Tons/acre
Seed* <u>KY 31 40</u>	lbs/acre
<u>REDTOP 5</u>	lbs/acre
<u>LADINO CLOVER 3</u>	lbs/acre

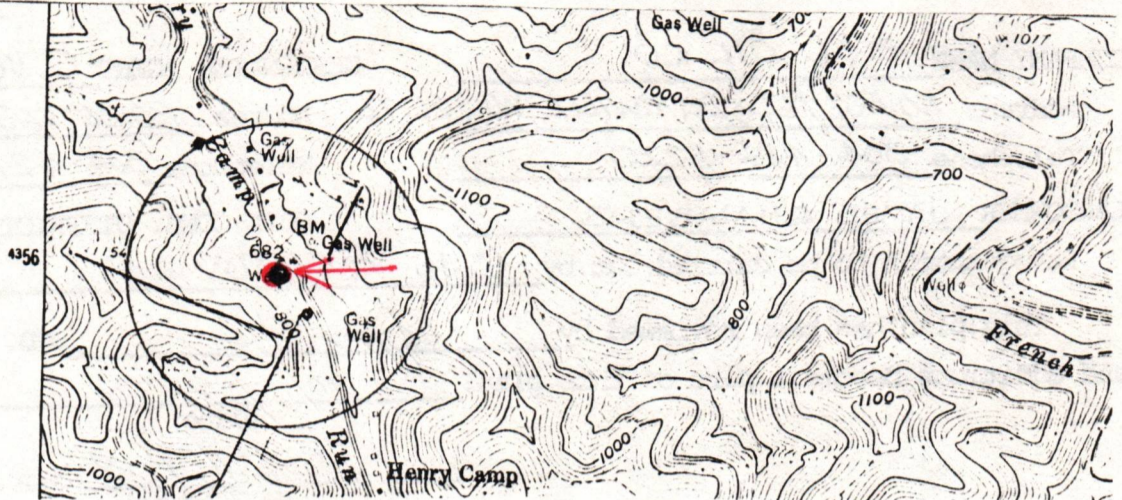
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY NEAL HUGHES
ADDRESS RT. 1 BOX 2
BEREA, W.VA. 26327
PHONE NO. 304-659-2378

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE SCHULTZ 7 1/2'

LEGEND	
Well Site	⊕
Access Road	—



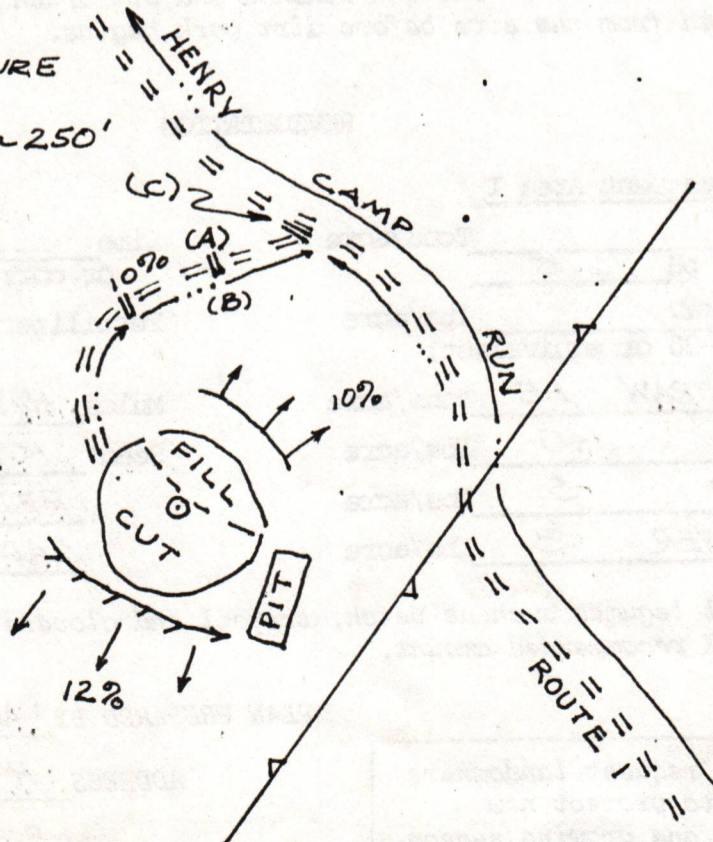
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND			
Property boundary	— — — — —	Diversion	////
Road	== == == == ==	Spring	○ →
Existing fence	— x — x —	Wet spot	⊕
Planned fence	— / — / —	Building	■
Stream	~ ~ ~ ~ ~	Drain pipe	— ○ — ○ — ○ —
Open ditch	— ···· — ···· — ···· — ···· —	Waterway	⇄

COMMENTS:

- (1) SITE SLOPE 5%
- (2) SITE IS IN PASTURE
- (3) ACCESS ROAD IS ~250'



4762 IV NE
(BELMONT)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

81°15' 479000m.E 480 0.8 MI. TO W. VA. 2 12'30"

4358000m.N

4357

4356

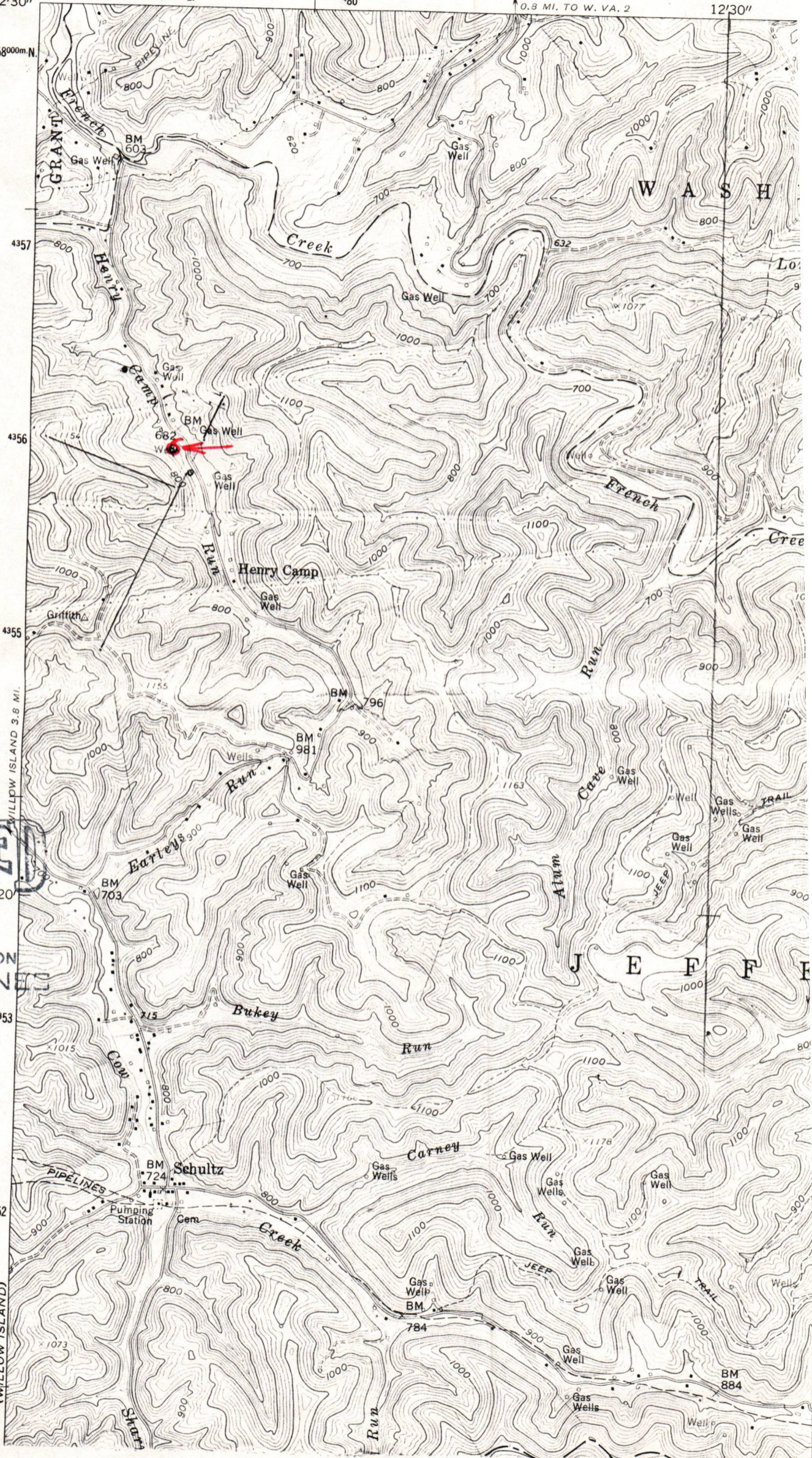
4355

4354

4353

4352

4762 IV SE
(WILLOW ISLAND)



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DEPT. OF MINES

B & L OIL COMPANY



1420 Seventh Street
Parkersburg, WV 26101
(304) 424-5220

ROYALTY PROVISIONS

CHAMBERS # 3

CHARLES MCGINNIS receives $1/2$ of $1/8$ royalty interest
966 Lindendale Dr.
Pittsburgh, PA 15243

Paul Webb receives $1/2$ of $1/8$ royalty interest
27 Fairway Drive
Cocoa Beach, Fla 32931

B & L OIL CO. receives $7/8$ of $8/8$ working interest
P O Box 165
Davisville, WV 21642-9998

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OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS LEASE

AGREEMENT, made and entered into this 24th day of June A. D. 1982
 by and between PAUL R WEBB AND CAROLYN R. WEBB etux
27 FAIRWAY DRIVE
COCAO BEACH, FLA 32931

of _____ party of the first part, hereinafter called Lessor (whether one or more),
 and Colorado Empire Drilling Co. party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in JEFFERSON District,
PLEASANTS County of WEST VIRGINIA State of _____, and described as follows, to-wit: Bounded on the

NORTH by lands of ANNA KESTER etux ON THE WATERS OF
 EAST by lands of REBECCA GRAHAM etux HENRY CAMP AND
 SOUTH by lands of FRANK GRIFFITH WIGGINS RUN
 WEST by lands of S. A. SHARP

Containing 1.00 (one hundred) interest reserved to Ettie A. Ingraham acres, more or less and being the same land conveyed to lessor by deed to Edward & Dorothy Mae Malone by deed dated Aug. 8, 1957 and recorded in said county records in Deed Book No. 101 Page 40

2. It is agreed that this lease shall remain in force for a primary term of 120 days ~~years~~ from July 1, 1982 and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor one-eighth 1/8th of all the proceeds

for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before July 1, 1982, 19____, unless Lessee pays thereafter a rental of \$466.66 acreage fee plus \$375.00 for each 120 days ~~months~~ that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to PAUL R. WEBB direct, or by check payable to his (or her) order mailed to HIS ABOVE ADDRESS and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

~~7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of _____ per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.~~

8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee. Lessor, Paul R. Webb, owns 1/2 of Oil & Gas in place.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities. * Lessors reserve herefrom, and do not lease hereby, the Oil

& Gas in any sand or formation below 100 feet below the bottom of the Helderberg limestone formation.

after made

47-0 3-1234

OIL AND GAS LEASE

THIS OIL AND GAS LEASE is made and entered into this 1st day of _____ 1982, between _____ of the County of _____ State of _____ and _____ of the County of _____ State of _____.

WITNESSETH that the parties hereto have agreed that the premises described in the above recited lease shall be leased to the lessee for the term therein expressed, and that the parties hereto have agreed to the terms and conditions therein expressed.

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands and seals at the City of _____ State of _____ this _____ day of _____ 1982.

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DEPT. OF MINES

Lease assigned by Ron Furdella

15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

16. The rentals in "4." hereof are rentals due to Lessor herein for his 1/2 interest in the Oil and gas in place and are therefore not subject to adjustment under "9" hereof.

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESS:

Carol A. Seney

Paul R. Webb (SEAL)

Paul R. Webb (SEAL)

Melina Lenore Wood

Carolyn R. Webb (SEAL)

(SEAL)

(SEAL)

(SEAL)

(SEAL)

(SEAL)

(SEAL)

(SEAL)

(SEAL)

Florida

WEST VIRGINIA ACKNOWLEDGMENT

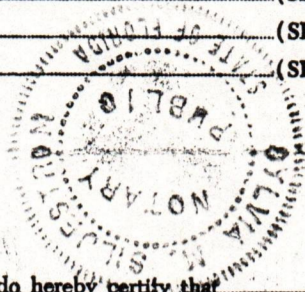
Florida

STATE OF WEST VIRGINIA

Brevard

COUNTY OF

To-wit:



I, Sylvia M. Siljeström, a Notary Public of said County, do hereby certify, that Paul R. Webb and Carolyn R. Webb, his Wife, whose names are signed to the within writing bearing date the 24th day of June, 1982 have this day acknowledged the same before me in my said County.

Given under my hand this 24th day of June, 1982. Sylvia M. Siljeström, Notary Public

My Commission expires April 12, 1985 Bonded by American Fire & Casualty Company

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA

COUNTY OF

To-wit:

I, _____, a Notary Public of said County, do hereby certify that _____ whose name _____ signed to the within writing bearing date the _____ day of _____, 19____ have this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____. _____ Notary Public

My Commission expires _____

OHIO ACKNOWLEDGMENT

STATE OF OHIO,

COUNTY OF

SS.

Before me, a Notary Public in and for said county, personally appeared the above named _____ who acknowledged that he did sign the foregoing instrument, and that the same is free act and deed. In testimony whereof I have hereunto subscribed my name at _____, this _____ day of _____, 19____.

My Commission expires _____

Notary Public

Globe Form 100 - Rev. (Standard Ohio & W. Va.) Oil and Gas Lease

TO Paul R. Webb & Carolyn R. Webb, his Wife

Colorado Empire Drilling Co. 1420 7th St. Sturgis, Wyo. 82439

Date June 19, 1982

Location Jefferson District

County Pleasants State W. Va.

Term _____

RECEIVED FOR RECORD AND RECORDED IN THE OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY, WEST VA. RECORDING DATA: 1982 JUN 19 3:05 PM Fee \$ 3.00 Paid

Faint, illegible text and markings on a lined document page.

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DEPT. OF MINES

47-073-1534

OIL AND GAS LEASE

BOOK 176 PAGE 205

AGREEMENT, made and entered into this -1st- day of June July A. D. 1982
 by and between McGinnis, Sr.
CHARLES E. AND MARY E. MCGINNIS
966 LINDENDALE DR.
PITTSBURGH, PA 15243

of _____ party of the first part, hereinafter called Lessor (whether one or more),
 and Colorado Empire Drilling Co. party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in JEFFERSON District, Pleasants County of PLEASANTS, State of WEST VIRGINIA, and described as follows, to-wit: Bounded on the

NORTH by lands of ANNA KESTER et al WATERS OF HENRY CAMP
 EAST by lands of REBECCA GRAHAM et al & WIGGINS RUN
 SOUTH by lands of FRANK GRIFFITH
 WEST by lands of S. A. SHARP

Containing 1.00 (one hundred) acres, more or less and being the same land conveyed to lessor by interest reserved to Ada V. Locke in Deed to Edward & Dorothy Mae Malone by deed dated AUG. 8, 1957 and recorded in said county records in DEED Book No. 101 Page 40

2. It is agreed that this lease shall remain in force for a primary term of 120 days ~~years~~ from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or ~~any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof.~~

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor 1/8th one-eighth of the proceeds

for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before July 1, 1982, 19____, unless Lessee pays thereafter a rental of \$166.66 acreage fee plus \$375.00 for each 120 days ~~months~~ that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to LESSOR direct, or by check payable to his (or her) order mailed to HIS ABOVE ADDRESS and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

~~7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of _____ per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.~~

8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee. Lessor, Charles E. McGinnis, Sr., owns 1/2 of oil & gas in place.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities. Lessors reserve herefrom, and do not lease hereby, the Oil

& Gas in any sand or formation below 100 feet below the bottom of the Helderberg limestone formation.

Lease Repaired by Ron Keddella

15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

16. The rentals in "4." hereof are rentals due to Lessor herein for his 1/2 interest in the oil and gas in place and therefore are not subject to adjustment under "10." hereof.

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESS:

Charles E. McGinnis, Sr. (SEAL)
Charles E. McGinnis, Sr. (SEAL)
Mary E. McGinnis, (SEAL)
Mary E. McGinnis, (SEAL)
Mary E. McGinnis, (SEAL)
Mary E. McGinnis, (SEAL)

Maryland WEST-VIRGINIA-ACKNOWLEDGMENT

Maryland STATE OF WEST VIRGINIA

COUNTY OF Worcester

To-wit:

I, Linda B. Lindeke, a Notary Public of said County, do hereby certify that Charles E. McGinnis, Sr. and Mary E. McGinnis, his Wife, whose names are signed to the within writing bearing date the 1st day of June, 1982 have this day acknowledged the same before me in my said County.

Given under my hand this 1st day of June July, 1982

Linda B. Lindeke Notary Public

My Commission expires 7-1-86

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA

COUNTY OF

To-wit:

I, a Notary Public of said County, do hereby certify that whose name signed to the within writing bearing date the day of, 19 ha this day acknowledged the same before me in my said County.

Given under my hand this day of, 19

My Commission expires

OHIO ACKNOWLEDGMENT

STATE OF OHIO,

COUNTY OF

SS.

RECEIVED

OCT 19 1982

Notary Public

OIL & GAS DIVISION DEPT. OF MINES

Before me, a Notary Public in and for said county, personally appeared the above named OIL & GAS DIVISION DEPT. OF MINES who acknowledged that he did sign the foregoing instrument, and that the same is free act and deed. In testimony whereof I have hereunto subscribed my name at this day of, 19

My Commission expires

Notary Public

Oil and Gas Lease

Globe Form 100 - Rev. (Standard Ohio & W. Va.)

Charles E. McGinnis, Sr. & Mary E. McGinnis, his Wife

TO

Colorado Empire Drilling Co.

Date June 1982

Acres 100 acres

Location Jefferson District

County Pleasants State W. Va.

Term

RECEIVED FOR RECORD AND RECORDED IN THE OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY, WEST VA.

RECORDING DATA

3:05 PM

Page 205 Fee \$ 3.00 Paid

Book No. 176 Clerk Pleasants County Court

SIMONTON, WHITE, ZIVKOVICH, AND RADCLIFF

ATTORNEYS AT LAW
217 FOURTH STREET
P.O. BOX 1016

PARKERSBURG, WEST VIRGINIA 26101

47-073-1534

JAMES W. SIMONTON
R. BRUCE WHITE
GEORGE ZIVKOVICH
PATRICK N. RADCLIFF

TELEPHONE
304-422-4801

September 10, 1980

Mr. J. A. Staats
219 First Avenue
Ripley, West Virginia 25271

Re: Title Report;
100 acres, Jefferson District
Pleasants County, West Virginia
McGinnis - Webb Lease;
Lease No: P-4-7

Dear Mr. Staats:

I do hereby certify that I have made a personal examination of the records in the Office of the Clerk of the County Commission, Clerk of the Circuit Court and the Sheriff's Department, all of Pleasants County, West Virginia, and based upon such examination and subject to the correctness of the indices and records therein and subject further to any state of facts not appearing of record, I hereby certify the title to you as follows:

DESCRIPTION

BEGINNING at a stake and stone pile, corner to George A. Sharp, in the division line between Hodgen and Pickering and Owen and Oglesby Lands; thence with said division lines S. 20 W. 107 poles to a stake and stone pile in said line; thence leaving said line N. 70 W. 150 poles to a post; thence N. 20 E. 107 poles to a sugar in said Sharp's line; thence with his line S. 70 E. 150 poles to the beginning, containing 100 acres.

CHAIN OF TITLE

1. By deed dated May 28, 1885, recorded in Deed Book 10, at page 231, S. D. Outward and Martha E. Outward, his wife, conveyed 100 acres to Catherine T. Ingraham.

RECEIVED
OCT 19 1982

OIL & GAS DIVISION
DEPT. OF MINES



IV-35
(Rev 8-81)

Date March 28, 1983
Operator's
Well No. CHAMBERS # 3
Farm J.E. CHAMBERS
API No. 47 - 073 1534

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil xx / Gas xx / Liquid Injection / Waste Disposal /
(If "Gas," Production xx / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 723' Watershed HENRY CAMP RUN
District: JEFFERSON County PLEASANTS Quadrangle SCHULTZ

COMPANY Alan Gable Oil Development Co.

ADDRESS PO BOX 165, DAVISVILLE, WV 26142

DESIGNATED AGENT Ron Kudella

ADDRESS P O BOX 165, DAVISVILLE, WV

SURFACE OWNER H.E. CHAMBERS

ADDRESS ST. MARYS, WV 26170

MINERAL RIGHTS OWNER C. McGinnis and

ADDRESS P. Webb Cocoa Beach, Fla 32931

OIL AND GAS INSPECTOR FOR THIS WORK

Robert Lowther ADDRESS Rt 23, Alma, WV 26320

PERMIT ISSUED #1534

DRILLING COMMENCED 10/22/82

DRILLING COMPLETED 11/2/82

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	11 3/4	169'	
13-10"			
9 5/8			
8 5/8	8 5/8	893'	
7			
5 1/2			
4 1/2	4 1/2	5194'	
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Depth 5800 feet

Depth of completed well 5247 feet Rotary / Cable Tools

Water strata depth: Fresh 125 feet; Salt 200 feet

Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Huron Pay zone depth 3200-3560 feet

Gas: Initial open flow 1.8 M Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow 1.26 MMcf/d Final open flow 10 Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 820 psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion--)

Second producing formation Riley, Benson, Rhinestreet Pay zone depth 4009-4951 feet

Gas: Initial open flow AA Mcf/d Oil: Initial open flow AA Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure AA psig (surface measurement) after AA hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

4947-51	5 holes		
4868-72	5		
4667-69	3	1.5 MMCF	N2
4154-67	5		
4009-13	4		
3200-3560	30 holes	1.5 MMCF	N2

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Big Lime			1286	1310	
Keener			1354	1376	
Big Injun			1386	1472	
Squaw			1540	1568	
Berea			1915	---	
Gantz			2130	2144	
Gordon'			2310	2324	
Huron			3208	-	
Benson			4002	4014	
Alexander			4140	4178	
Elk			4360	4366	
Rhonestreet			4678	4996	

(Attach separate sheets as necessary)

ALAN GABLE OIL DEVELOPMENT CO.

Well Operator

JUBAL TERRY

By:

Date:

march 28, 1983

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 073-1534

Oil or Gas Well _____
(KIND)

Company B&L oil co
 Address Parkersburg W. Va.
 Farm J. E. Chambers
 Well No. 1
 District Jefferson County Pleasant
 Drilling commenced _____
 Drilling completed _____ Total depth 893
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
<u>12 3/4</u>	<u>169</u>	<u>169</u>	
10			Size of
<u>8 1/4</u>	<u>872</u>		
6 5/8			Depth set
5 3/16	RECEIVED OCT 29 1982 OIL AND GAS DIVISION WV DEPARTMENT OF MINES		
3			Perf. top
2			Perf. bottom
			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED 8 3/4 SIZE 872 No. FT. 10-25-82 Date
 NAME OF SERVICE COMPANY Halliburton
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Tool Pusher Copton Empire Drilling Co
 Remarks: 12 3/4 Cemented with 130 SKS Cement By Halliburton
oil 295-346 8" cemented with 240 SKS Class A cement
" 774"

10-25-82
DATE

R. A. Lowther
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 3 - 1932

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. D73-1534

Oil or Gas Well _____
(KIND)

Company B&L oil co
 Address Davisville w. Va.
 Farm Chambles
 Well No. 1
 District Jefferson County Pleasant
 Drilling commenced _____
 Drilling completed _____ Total depth 4112
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers Names Called By Pleasants co. Sheriff due to excessive dust.
 Remarks: Dust problem had been taken care of, promised to keep water on flow line. The reason for dust was Rig Run out of water, no violation issued

10-30-32
DATE

R. A. Lowther
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 073-1534

Oil or Gas Well _____
(KIND)

Company Boh oil co
 Address Davisville W. Va.
 Farm H. E Chambers
 Well No. 3
 District Jefferson County Pleasant
 Drilling commenced _____
 Drilling completed 10-31-82 Total depth 5219
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers Names _____
 Remarks: after completing well pulling drill pipe
Pipe fell over in derrick causing rig to fall over
no injury to employees

RECEIVED

NOV 8 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

11-1-82
DATE

R. A. Lowther
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED

MAY 29 1984

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Alan Cable Oil Dev

PERMIT NO 073-1534

FARM & WELL NO Chambers 3

DIST. & COUNTY Jefferson/Pleasant

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input checked="" type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. A. Lowther

DATE May 23, 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

Administrator-Oil & Gas Division

DATE

RECEIVED

MAY 29 1934

DEPT. OF MINES
OIL & GAS DIVISION

Office of Chief Engineer
Department of Mines
Washington, D.C.

073-1534

James H. ...

[Handwritten notes and scribbles]

[Faint, mostly illegible typed text]

[Handwritten signature]
May 23 1934

Approved: ...



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

May 30, 1984

B & L Oil Company, Inc.
P.O. Box 165
Davisville, W.Va. 26142

In Re: PERMIT NO: 073-1534

FARM: J.E. Chambers

WELL NO: Three

DISTRICT: Jefferson

COUNTY: Pleasants

ISSUED: 10-19-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

 The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. Mines



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

IN THE MATTER OF)
 PERMIT DENIAL AS)
 PROVIDED IN W. VA.)
 CODE 22-4-1(k)(i))

CAUSE NO. 30-D
 ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k)(i) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Alan Gable Oil Dev. :

47-073-1534	Reclamation	7-27-83 (Abatement date)
47-073-1520	Reclamation	7-27-83 (Abatement date)

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g through 22-4-1k of the Code.

ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, West Virginia, this 29 day of July, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
 OF THE DEPARTMENT OF MINES
 OF THE STATE OF WEST VIRGINIA

By: _____
 Theodore M. Streit, Administrator

CA

IV-27
11/23/81



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: July 1 1983
Well No: 3
API NO: 47 - 073 1534
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /

LOCATION: Elevation: _____ Watershed: Henry Camp Run
District: Jefferson County: Pleasants Quadrangle: _____

WELL OPERATOR Alan Riddle Oil Dev Co DESIGNATED AGENT Ron Kudella
Address P.O. Box 166 Address P.O. Box 166
Davisville W.Va. 26142 Davisville W.Va. 26142

The above well is being posted this 1 day of July, 1983, for a violation of Code 22-4-12B and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Re Claim well site within 6 months after completion of Drilling

RECEIVED
JUL - 5 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until July 8, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne
W.Va. 26149

Telephone: 758-4764

Date: 7-8, 19 83
Operator's Well Number 3
API Well No. 47 - 073 - 1534
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste Disposal _____ /
If "Gas" - Production / ^{Underground} Storage _____ / Deep _____ / Shallow /
LOCATION: Elevation: _____ Watershed: Hardy Camp Run
District: Jefferson County: Allegheny Quadrangle _____
WELL OPERATOR: Moran Coal & Oil Dev.
Address: P.O. Box 1166 Davisville W. Va. 26142
DESIGNATED AGENT: Tom Kusella
Address: P.O. Box 1166 Davisville W. Va. 26142

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on July 8, 19 81.

- Upon the expiration of a period of time originally fixes for abatement.
- Upon the order of the Administrator for the Office of Oil and Gas at the request of the well operator.
- Upon the request of the Administrator for the Office of Oil and Gas.

The violation of Code 22-4-13B, heretofore found to exist on July 1, 19 83 by Form IV-27, "Notice of Violation" /, Form IV-28, "Imminent Danger Order" _____ / of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Re Claim well site within 6 months after completion of Drilling

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Louthen
Oil and Gas Inspector
Address: Middlebourne
W. Va. 26149
Telephone: 758-4764

PURCHASER: _____
Address: _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

RECEIVED

JUL 14 1983

OIL & GAS DIVISION
DEPT. OF MINES

RECEIVED

FORM IV-30

JUL 12 1983

Date: 7-8, 1983

Operator's Well Number 3

OIL & GAS DIVISION DEPT. OF MINES

API Well No. 47 - 073 - 1534
State County Permit

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
If "Gas" - Production / / Underground Storage / Deep / Shallow

LOCATION: Elevation: _____ Watershed: Henry Camp Run

District: Jefferson County: Allegheny Quadrangle _____

WELL OPERATOR: Abelton Coal Oil Dev.

Address: P.O. Box 1166 Davisville W.Va. 26142

DESIGNATED AGENT: Ron Kudella

Address: P.O. Box 1166 Davisville W.Va. 26142

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on July 8, 1981.

Upon the expiration of a period of time originally fixes for abatement.

Upon the order of the Administrator for the Office of Oil and Gas at the request of the well operator.

Upon the request of the Administrator for the Office of Oil and Gas.

The violation of Code 22-4-12b, heretofore found to exist on July 1, 1983 by Form IV-27, "Notice of Violation" /, Form IV-28, "Imminent Danger Order" _____ /

of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Re Claim well site within 6 months after completion of Drilling

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

To continue cessation of operations until the imminent danger is fully abated.

To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Louthen
Oil and Gas Inspector

PURCHASER: _____

Address: Middlebourne

Address: _____

W.Va. 26149

Telephone: 758-4764

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

AUG - 1 1983

Date: 7 27, 1983

Operator's Well No. Chambers #3

API Well No. 47 - 073 - 1534
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR B & L oil. DESIGNATED AGENT _____
Address PO Box 165 Address _____
Danversville WV 26142

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on _____, 19____,
_____ Upon the expiration of a period of time originally fixed for abatement.
_____ Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
_____ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § _____ heretofore found to exist on _____, 19____, by Form IV-27, "Notice of Violation" _____ / Form IV-28, "Imminent Danger Order" _____ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS Violation abated. Needs pipe removed &
Recessed under pile.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Jerry R. Tephlo
Oil and Gas Inspector
Address: RT1 Box 101A
Ripley WV 25271
Telephone: 304 372 6805

IV-27
9-83

RECEIVED
OCT - 5 1983



STATE OF WEST VIRGINIA
OIL & GAS DIVISION
DEPT. OF MINES
DEPARTMENT OF MINES

Date: oct 3 1983
Well No: 3
API NO: 47 - 073 1534
State County Permit

**Oil and Gas Division
NOTICE OF VIOLATION**

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow

LOCATION: Elevation: _____ Watershed: Hensy Camp Run
District: Jackson County: Meigs Quadrangle: _____

WELL OPERATOR Alan Bable Oil Dev DESIGNATED AGENT Ros Kudella
Address P.O. Box 166 Address _____
Danmerville W. Va. 26142

The above well is being posted this 3 day of October, 1983, for a violation of Code 22-4-23.07 and/or Regulation 22-4-12B, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to install suitable conductive well with plastic pipe
Failure to Remove Drilling Equipment within 6 months after completion of Drilling (EXTRA P.I.P.)*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

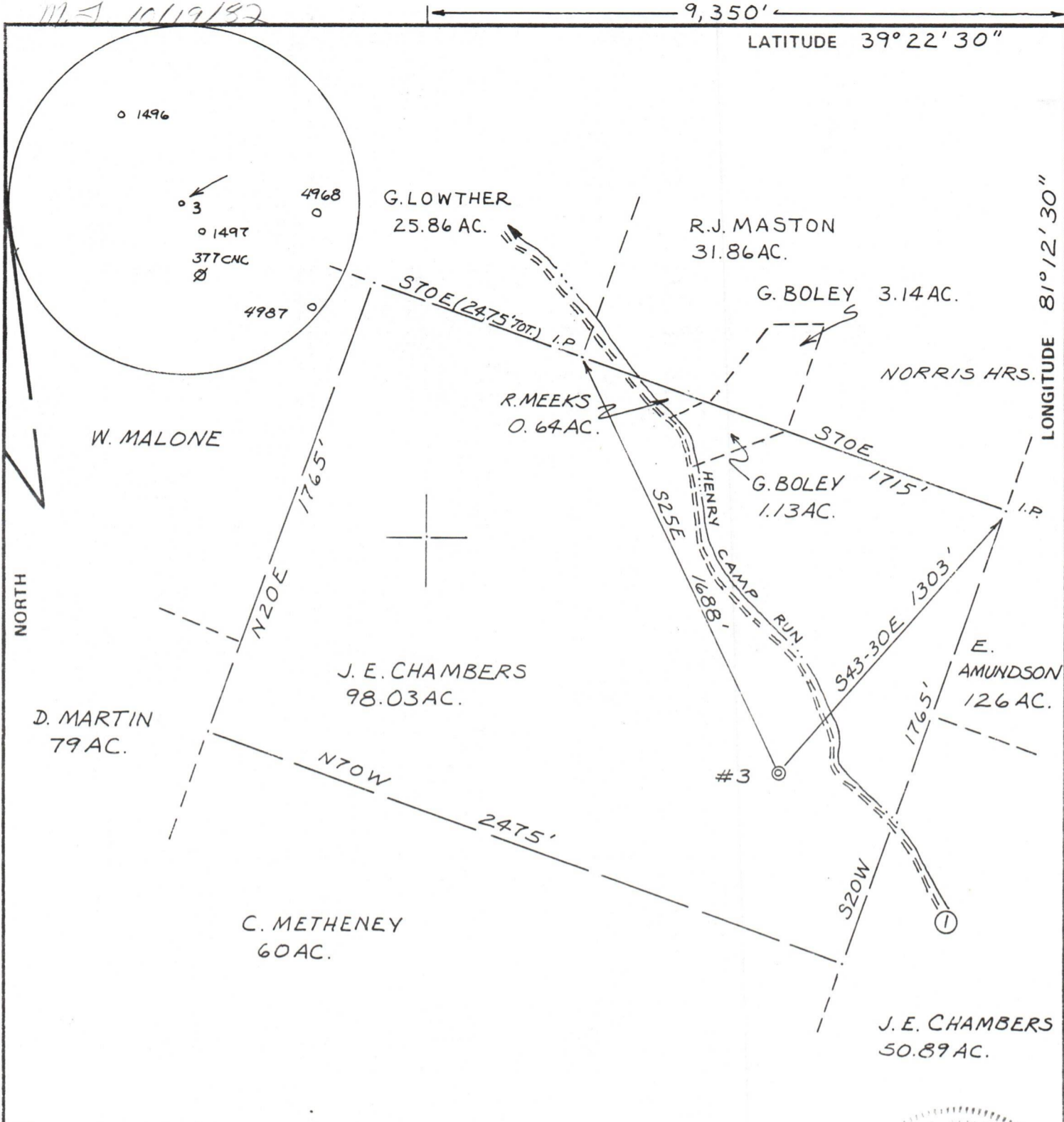
You are hereby granted until oct 10, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne
W. Va. 26149

Telephone: 758-4764



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION B.M. 603

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE OCTOBER 14, 19 82
 OPERATOR'S WELL NO. 3
 API WELL NO. 47-073-1534
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 725' WATER SHED HENRY CAMP RUN
 DISTRICT JEFFERSON COUNTY PLEASANTS
 QUADRANGLE SCHULTZ 7.5'
 SURFACE OWNER J. E. CHAMBERS ACREAGE 98.03
 OIL & GAS ROYALTY OWNER CHARLES E. MCGINNIS + PAUL R. WEBB LEASE ACREAGE 100
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5500'
 WELL OPERATOR B&L OIL CO. DESIGNATED AGENT C. JO McCRADY
 ADDRESS P.O. BOX 165 ADDRESS P.O. BOX 165
DAVISVILLE, W.VA. 26142-9998 DAVISVILLE, W.VA. 26142-9998

PLEASANTS - 1534