



IV-35 (Rev 8-81)

DEPT. OF MINE State of Mest Hirginia

Bepartment of Mines Gil und Gas Bivision

Date	MARCH 30	, 1983
Operator's Well No.	# 1	
Farm S.R.	ROGERS	
API No.47	∞ ∩ 7 3	1520

WELL OPERATOR'S REPORT

of

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	m4 i.m. 975!	Water and a	77. 43.000	Om n		
	vation: 825' rict: JEFFERSON					OW ISLAND
					AND	MARIETTA-
OMPANY Alan (Gable Oil Developme	ent Co.				
	X 165, DAVISVILLE, Ron Kudella		Casing	Used in		Cement fill up
	BOX 165, DAVISVIL		Tubing	Drilling	in Well	Cu. ft.
SURFACE OWNER			Size 20-16 Cond.		30 1	
ADDRESS ST	MARYS, WV 26170					
DERAL RIGHTS	OWNER C Rogers,	W. Livingston,	9 5/8			
DORESS Kon R	OANER C Rogers, Rogers Marys, WW 26170		9 3/8		840'	
all and gas in	SPECIOR FOR THIS W	ORK	13.37 <u>3</u>			,
Robert Lowthe	ADDRESS Gen Del. 1	Middleboune, WV	7			
ENT ISSUED	#1520		5 1/2			
RILLING COMPE	NC3D Sept. 26: 1982	2	4 1/2		4668'	
	Oct. 5, 19		3			
	PLUGGING OF DRY		2	189183	WE SEE	M(19)
ONTINUOUS PROC	GRESSION FROM DRILL	LING OR	Liners	,	: 1033	
exoricing. Vei N -	REAL PERMISSION OB	TAINED	useđ	1		
					machana é	
	GET FORMATION Ma		a monarca pacago tala. Nevertas persona antro forma antro			fee
	completed well 5426	A CONTRACTOR OF THE CONTRACTOR	-		? Tools_	
	ata depth: Fresh	feet;	September of the second		•	
Coal seam	depths: n/a		Is coal	being min	ed in the	area?nc
PEN FLOW DATA)					0
Producing	formation Devon:	ian	Pa	y zone dep	th 4765-5	075 fee
Gas: Ini	tial open flow	880 Mcf/d	A STATE OF THE PARTY OF THE PAR	-	A LOCAL CO. CO. CO. C.	- David Commonweal of the Commonweal Commonw
	al open flow 800			nal open f	Construction of the Constr	5 Bb1/
Fin						
Fin	The same of the sa	Married Transfer of Contractions	ial and f	inal tests	24	1900
	Time of open flo	w between init		-	The second second second second second	
Static ro	Time of open flo ck pressure 420	w between init psig(surfac	e measure	ment) after	t 12 hou	rs shut i
Static roo (If appliance Second pro-	Time of open flock pressure 420 cable due to multion	w between init psig(surfaction ple completion Gordon, Gantz	e measure upperlu	ment) afte Smanunds y zone dep	12 hou 2132-	rs shut in
Static roo (If appliance) Second pro-	Time of open flo ck pressure 420	w between init psig(surfaction ple completion Gordon, Gantz	e measure upperlu	ment) afte Smanunds y zone dep	12 hou 2132-	rs shut in
Static roo (If appliance Second pro- Gas: Ini-	Time of open flock pressure 420 cable due to multion	psig(surface) psig(surface) ple completion Gordon, Gantz AA Mcf/d	oil: In	ment) afte gnanund y zone dep itial open	12 hou h 2132- flow AA	2942 fee
Static roo (If appliance Second pro- Gas: Ini-	Time of open flock pressure 420 cable due to multicoducing formation tial open flow	psig(surface) psig(surface) ple completion Gordon, Gantz AA Mcf/d Mcf/d	oil: Fi	ment) after sy zone dep itial open nal open f	12 hou h 2132- flow AA	2942 fee Bbl/

(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

(5048-5075 Unioustreet (4765-4866	18 holes 29	1.5 MMcf N2
2878-2942 2621-2645 2132-2142	15 14 11	1.5 MMcf N2

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all frestand salt water, coal, oil and gas
NO SAMPLES FROM to 1280 Maxon Big Lime Keener Big Injun Squaw Berea Gantz Gordon Upper Speechley Riley Benson Alexander Rhinestreet	1280 1377 1460 1490 1544 1996 2101 2382 3284 3943 4014 4262 4801	1324 1460 1490 1536 1590 2002 2116 2400 3314 4013 4020 4364 5212	4765 5048
	no samp	les below 521 7.0,5426	
			5426 2002 3424

(Attach separate sheets as necessary)

	Alan Gable Oil	Development Co.
Well	Operator	
By:	Jubal Terry	ude posterio de rista de la composición
Date:	March 30, 1983	1

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

FORM 1V-2 105+01901 (12-81)

TELEPHONE: (304) 348-3092

SEP - 8 1982 OIL AND GAS DIVISION WY DEPARTMENT OF MINES



Date:	AU	G.	27	9	19	82
Operator' Well No.		RO	GEI	RS #		
API Well	No.			07:	_	1520
		State		Count		Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

ELL TYPE:	Oil xxx Gas xxx			
	(If "Gas", Productionxxx_/	Undergroun	d storage	/ Deep/ Shallow/)
OCATION:	Elevation: 825'	Watershed	BRANCH OF	BULL CREEK
	District: JEFFERSON	County:	PLEASANTS	Quadrangle: WILLOW ISLAND.
ELL OPERATO	OR B &L OIL CO.		DESIGNATED AC	GENT C. JO MCCRADY MARIETTA
Address	1420 7th st			1420 7thst
9.12 do mario de com	PARKERSBURG, WV 26101	-		PARKERSBURG, WV 26101
IL & GAS	D. ROGERS, W. LIVINGSTON, G	ROGERS	· · · · · · · · · · · · · · · · · · ·	
	NER RON ROGERS, ROB ROGERS			R
Address	ST. MARYS, WV 26170	militaria .	Address	n/a
			-gyennen-distribution	ni/a
Acreage	74	OWNERS/AND/ORDERSONATI *	COAL OWNER(S	B) WITH DECLARATION ON RECORD:
_	TED C D DOCEDO		•	
	NER S.R. ROGERS	2002 1,500 200 100 000		
Address	ST MARYS, WV 26170			
		CONTRACTOR CONTRACTOR	***************************************	n/a
Acreage	74		Name	
FIELD SALE (IF MADE) TO:		Address	
Address_			-mail/representation	
~~~			COAL LESSEE	WITH DECLARATION ON RECORD:
OIL & GAS IN	ISPECTOR TO BE NOTIFIED		Name	
	ROBERT A. LOWTHER		Address	n/a
	GEN. DEL.			•
Virgit 6-29	MIDDLEBOURNE; WV 26149		* .	
	/ dated FEB 24		the undersigned we	ell operator from <u>listed above</u>
		. •	of the County Comr	mission of PLEASANTS County, We
Va., in	36 Book 172 at page	64 to	nermit is requeste	d as follows:
			•	
PROPOSED	WORK: Drill XX / Drill deeper			
	Plug off old formation	_/ Perforate	e new formation	•
	Other physical change in well	(specify)		
	-planned as shown on the wo	ork order on	the reverse side he	reof.
The above na	med coal operator, coal owner(s), and coa	i lessee are h	ereby notified that an	y objection they wish to make or are required
make by Code	\$22-4-3 must be filed with the Departme	ent of Mines	within fifteen (15) d	ays after the receipt of this Application by t
Department.				•
Copies of this	Permit Application and the enclosed plat	and reclama	tion plan have been n	nailed by registered mail or delivered by hand
the above name	ed coal operator, coal owner(s), and coal	lessee on or t	efore the day of the	mailing or delivery of this Permit Application
the Departmen	at of Mines at Charleston, West Virgini	a.		• • •
	MIT COPIES OF ALL	TOTAL		
GEOPHYSICA	L LOGS DIRECTLY	Carlo Val		
то:		o (000		B & L OIL CO.
WEST VIRGI	NIA OIL AND GAS	8 1982	//	Well Operator
CONSER	ATION COMMIS-	and the second second second second	Ву	111 Crody
SION 1615 WASHIN	0.01.01.1122.	AS DIVISIO	N Its	DESIGNATED AGENT
CUADIESTO	N. WV 25311 DEPT.	OF MIN	A Large Commit	

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

				Add	iress _	1420 7	th st		•
						PARKER	SBURG, WV	26101	
OLOGICAL	TARGE'	T FORM	IATION,		MAR	CELLUS BHA	LE		
Estimated	depth o	of compl	eted wel	I,	5800	<u>) </u>	t Rotary	xxx / Cab	le tools/
Арргохіп	ale wale	r strata	depths:	Fresi	1,	fra feet	; salt,	525 feet.	, , , , , , , , , , , , , , , , , , ,
Approxin	nate coal	seam de	epths:	N	/A	Is coal	being mined	in the area? Yes	/ No <u>′</u> xx_/
SING AND	TUBING	PROGI	RAM				The second se		
SING OR BING TYPE	SPE (CIFICATI Grade	ONS Weight per ft	New	Used		Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
nductor	11 3/4	J55				350	350		Kinds
ish Water									
81								<u>-</u>	Sizes
erm edi ate	8 5/8	J55	24 ¹ 2	x		1025	1025	to surface	
oduction	4 1/2	J55	10.5	x			5800	500 sks.	Depths set
bing							2.		
1078									Perforations:
									Top Bottom
·			<u> </u>	1—					
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the I press "Rec previ	Department or ibed by clamation iously paid \$22-4-8	nt, accom Regulati Plan", a d on the a a from t	panied by ion 12, of applicable same well the owner	y (i) a or in the c to the d, the the	plat in the reclified requirements of the requirements of the requirements of the reclipitation of the reclipitati	the form presented the other amation required by Code or well or dwe	cribed by Reguer security allowed by Code \$ \$22-4-12a, and lling within 20	plation 11, (ii) a bond owed by Code § 22-4-22 and Regulat (v) if applicable, the confect of the propose	in one of the forms 2, (iii) Form 1V-9, ion 23, (iv) unless onsent required by d well.
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