

## ARCEINED

JAN 1 8 1983

## OIL AND GAS DIVISION





State of West Firginia

Pepartment of Mines
Oil and Cas Pivision

Operator's
Well No. Roy Smith #1
Farm Roy Smith
API No. 47 - 073 - 1445

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

NETL TYPE: Oilxx / Casxx/ Liquid Injection (If "Gas," Production xx / Undergr	on/Wast	te Disposal ge / Deep	L/ D/ Sha	ullow /)
CCATION: Elevation: 1050' Watershed District: Union County Ple	Wolf Run			
COMPANY L & B Oil Company, Inc.				
ADDRESS P.O. Box C, St. Marys, WV 26170	Casing	Used in	reft	Cement
DESIGNATED AGENT Bernard O. Tice	, ox	Drilling		fill up
ADDRESS P.O. Box C, St. Marys, WV 26170	Size			
SURFACE OWNER Roy Smith	: 20-16			
ADDRESS Rt. 2., St. Marys, WV 26170	Cond.	+		
MINERAL RIGHTS OWNER Nellie Smith % Roy Smith	9 5/3	·		
ADDRESS Rt. 2, St. Marys, Wv 26170				
OIL AND GAS INSPECTOR FOR THIS WORK Robert	8 5/8	1260	1260	
Lowther ADDRESS Middlebourne, WV	7			
PERMIT ISSUED March 4, 1982	5 1/2	!		
DRILLING COMMENCED March 15, 1982	4 1/2	4120	4120	· · · · · · · · · · · · · · · · · · ·
DRILLING COMPLETED July 1, 1982	3		: 	
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VEPBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Marcellus Sha				feet
Depth of completed well 4120 feet	<del></del>			
Water strata depth: Fresh 95 feet;		•		
Coal seam depths: N/A  DPIN FLOW DATA  Producing formation Speecheley, Balltown	Pay	y zone dept	th <u>3220–3</u>	3550 feet
Gas: Initial open flow 800 Mcf/d				
Final open flow 400 Mcf/d	Fi	nal open fl	Low	Bb1/d
Time of open flow between ini		_		
Static rock pressure 900 psig(surfa	ice measure	ment) after	- 24 hou	rs shut in
(If applicable due to multiple completion	n)			
Second producing formation	Pa <sub>y</sub>	y zone dept	-h	feet
Gas: Initial open flow Mcf/d	Oil: In	itial open	flow	Bbl/d
Final open flowMcf/d				
Time of open flow between ini	tial and f	inal tests	.hc	urs 🗼 .
Static rock pressurepsig(surface				

DETAILS OF PERFORMIND INVERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage 1 - Perfs. from 3822 to 4016 Frac with 50,000 S.C.F. of N2. Brakedown 2675 300 gal. 1.5% acid.

Stage 2 - Perfs. from 3544 to 3770, frac with 50,000 S.C.F. of N2. Brakedowm 3300

Stage 3 - Perfs. from 20 holes 3048 to 3450, frac with 50,000 S.C.F. of N2. Brakedown 4000  $\frac{3048 \text{ to } 3450}{\text{Up.Dev}}$ .

WELL LOG

	<u> </u>		REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all freshand salt water, coal, oil and ga
Shale Red Shale Shale and Shells Sand Shale Red Shale Sand Shale Sand Shale Sand Lime and Sand Rig Lime / Big I June	0 40 200 220 260 454 840 1240 1300 1420 1500 7 1740 1975	40 200 220 260 454 840 1240' 1300 1420 1500 1740 1975	Water 175' Water 260'  Show of gas 1610' Show of gas 1919' Show of gas 4630'
Huron a 7D		5670 2450-T. 2400 1720	<b>D</b> .
# 4 			

(Attach separate sheets as necessary)

L & B Oil Company	, Inc.			
Well Operator	A -			
By: Beneard		Somerd ()	Tice	Droci dent
		Ethera ov	1106,	Frestuent
Date: January 10.	1983	and the second	<del></del>	

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well loy' shall mean a systematic

BECELVED

FORM IV-2 (Obverse) WILAND GAS DIVISION WY DEPARTMENT OF MINES

(Revised 3-81)

CONSERVATION COMMISSION 1613 WASHINGTON ST., E.



Well N	0.	
Farm	ROY SMIT	H
API #4	7 -073 - 14	45
Date_	3-2-82	

STATE OF WEST VINGINIA

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 011 X / Gas X /	
•	erground storage / Deep / Shallow /
LOCATION: Elevation: 1050 Watersh District: UNION County:	PLEASANTS Quadrangle: RAVEN ROCK
WELL OPERATOR LE. BOIL B. TNC.	DESIGNATED AGENT LOREN E. BAgley
Vanieze BOXG	Address Box C
OIL AND GAS WARYS, W.VA. 26/70	ST. MARYS, W.VA. 26170
ROYALTY OWNER Roy South	COAL OPERATOR NOWE
Address MT. CARMEL Rd.	Address
Acreage 40 ST. MARUS, W.V.S. 36170	
SUBFACE OWNER P. O J.	COAL OWNER(S) WITH DECLARATION ON RECORD:
Address mt. Comer Rd	NAME Address
ST. MARYS W. A. 24170	N/N
Acreage 40	NAME Address
FIELD SALE (IF MADE) TO:	71001033
NAME N/A Address	COAL LESSEE WITH DECLARATION ON RECORD:
1.6	NAME NONE
OIL AND GAS INSPECTOR TO BE NOTIFIED:	Address
NAME ROBERT Low ther Address 3Rd ST.	
MIDDLE BOURNE WILA.	
Telephone 758 - 4014	
Bbove location under a deed / lease 🗶	led to operate for oil or gas purposes at the _/ other contract _/ dated_3 -12, 1980,
to the undersigned well operator from 150	y-smithetal.
(If said deed, lease, or other contract has	been recorded:)
Recorded on 3 - 24, 1980, in the of	fice of the Clerk of County Commission of
PLEASANTS County, West Virginia, in requested as follows:	155 Book at page 28. A permit is
PROPOSED WORK: Drill X / Drill Deeper	/ Redrill / Fracture or stimulate /
Plug off old formation Other physical change in	/ Perforate new formation /
planned as shown on the	e work order on the reverse side hereof.
pojection they wish to make or are required	), and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the
repartment of Mines Within fifteen (15) days	s after receipt of this Application by the North
opies of this Permit Application and the er	and to the above named coal operator, coal own-
(1), and coal lessees on or before the day	V Of the mailing or delivery of this Application
the pepartment of Mines at Charleston, We	est Virginia.
LEASE SUBMIT COPIES OF ALL SEOPHYSICAL LOGS DIRECTLY TO:	in 1 & ROIL Co. Too
BLANKET BUI	Well Operator P
EST VIRGINIA OIL AND GAS	

FORM	IV-	2
(Reve		١

(Revised 3-81)

				PRO	POSED	WORK ORD	DER			
			-	THIS I	S AN I	ESTIMATE	ONLY.			
			TON MUST	T BE S	UBMIT.	TED ON FO	RM 1V-35	UPON COMPLET	TION	
	DRILLING CONTRACT	OR (IF	KNOWN)_	NOT	Kn	ow At	thist	me		
		A	ddress					,		
	•									
	•			······································			•			
	GEOLOGICAL TARGET	FORMAT	TION: 1	MARC	ell	10 / 6	2180			
	Estimated dept							ry X / Cat	le tools	/
	- Approximate wa	ater str	ata depi	ths:	Fresh	, 95		salt, N/A		
	Approximate co					<del></del> *			7. T	
	Is coal being	mined i	n this a	area:	Yes_	/ No.	<u>~_</u> /			
	CASING AND TUBING	PROGRA	<b>M</b>							
	CASING OR 1		CIFICAT	IONS		FOOTAGE	INTERVALS	ICEMENT FILE	- PACKERS	
	TUBING TYPE		Weight					UP OR SACKS		
	Size	Grade	lper ft	New	Used		Well	Cubic ft.	1	
	Conductor 11 34	<u> </u>		X		70'	70'		Kinds	
	Fresh water #55	-	20#	HX_		1200'	1200	TO SURFA	ec isizes	
	Intermed.	<del>                                     </del>		+					12 1 S 6 2	
	Production 4.4."	ERW	10.5	X			\$500°	Rule 1501	Depths set	
	Tubing	i				3		1	!	
	Liners							1	Perforation	
				-					Top Bot	tom
			+		<del> </del>	<del> </del>	+			
	822-1-12b o required by 822-1-8a fi posed well. A separate where frac	ind Regul Code form the Form IV turing d	ilation 322-4-126 owner o 7-2 shal or stimu	23, (i a, and f any ; l not ; lating	v) un (v) water be re is t	less prev if applic well or quired fo o be part	viously parable, the aboling or fracture to of the u	consent rec within 200 ring or stim	me well, the quired by Cod feet of the p clating a wel th a permit i	le Pro- 1
	· ·		WELL SITE							
THE	S PERMIT MUST BE POST	D AT THE	VVELL JIII	CHAPTI	ER 22,				· · · · · · · · · · · · · · · · · · ·	
ALI	PROVISIONS BEING IN	ACCORD/	YMCE MILL	LIC DES	ERY					
	THE W VA	CODE, THE	LOCATIO	14 10 116	•	Ε.			and the second	
	. 41111	100	1 2 2 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 1 0 1 1 1 1 1		(E ·				
FY	PROVED FOR	COMMEN	NCED_BY _	11-10-	<u>82</u> .			• "		
IF (	OPERATIONS HAVE ITS	in	//	· .					•	
BY	J. A.									
		osee who	o has re	corded	a de			ode \$22-4-20	y any coal ou , if the perm	
		onara wi	concre ju	jucin		days of 1 V <u>E R</u>		iercof:		