(Revised 3-81)



Farm Mary Eddy
API #47 - 073 - 1391
Date December 10, 1981

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /	
(If "Gas", Production X / Un	derground storage / Deep / Shallow X
LOCATION: Elevation: 1142 Waters	hed: Left Fork-French Creek
District: McKim County	hed: Left Fork-French Creek : Pleasants Quadrangle: Schultz, WV
WELL OPERATOR Haught, Inc.	DESIGNATED AGENT Warren R. Haught
Address Rt. 3 Box 14	Address Smithville, WV 26178
OIL AND GAS Smithville, WV 26178	A was to the same of the same
ROYALTY OWNER Mary G. Eddy et als	COAL OPERATOR None
Address Rt. 2 Box 88 St. Marys, WV 26170	Address
Acreage 31.5	COAL OWER (C) WITH DECLARATION ON DECORD.
SURFACE OWNER Mary G. Eddy	COAL OWNER(S) WITH DECLARATION ON RECORD:
Address Rt. 2 Box 88	Address
St. Marys, WV 26170 Acreage	NAME
	Address
FIELD SALE (IF MADE) TO: NAME Columbia Gas Transmission Corp.	
Address P. O. Box 1273	COAL LESSEE WITH DECLARATION ON RECORD:
Charleston, WV 25325	NAMENone
OIL AND GAS INSPECTOR TO BE NOTIFIED:	The second secon
NAME Phillip L. Tracy	RECEIVED
Address Rt. 23	DEC 1 4 1981
Alma, WV 26320 Telephone 758-4573	OIL AND GAS DIVISION
()0-4)1)	WY DEPARTMENT OF MINES
above location under a deed/ lease X to the undersigned well operator from N (If said deed, lease, or other contract has	as been recorded:)
Recorded on Feb. 6, 1981, in the c	office of the Clerk of County Commission of
	<u>Deed</u> Book/at page 224. A permit is
requested as follows: PROPOSED WORK: Drill X / Drill Deepe	er / Redrill / Fracture or stimulate
	/ Perforate new formation /
Other physical change i	in well (specify)
	he work order on the reverse side hereof.
	(s), and coal lessee are hereby notified that a ed to make by Code \$22-4-3 must be filed with t
Department of Mines within fifteen (15) da	ys after receipt of this Application by the De
	enclosed plat and reclamation plan have been hand to the above named coal operator, coal ow
er(s), and coal lessees on or before the d	lay of the mailing or delivery of this Applicat
to the Department of Mines at Charleston,	West Virginia 12/29/2023
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	Haught Inc.
N.	Haught, Inc. Well Operator
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION	By: Warner R Dan At
1613 WASHINGTON ST., E.	Marie
CHARLESTON, WV 25311	T
Telephone - 304/348-3092	ts: President

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING COI	NTDACT	ne (IF	KNUMN)	Це	ught,	Tno			
DRILLING CO.	MINACI								
		A	ddress	Rt	. 3	Box 14			
						lle, WV			
GEOLOGICAL Estimate Approxim Approxim Is coal	d dept ate wa ate co	h of co ter str al seam	ata dept depths:	hs:	Fresh,	feet No	_feet;	ry X / Cabl	e tools/ feet.
CASING AND	TUBING	PROGRA	M						
CASING OR		SPE	CIFICATI	ONS				CEMENT FILL-	
TUBING TYPE		10 1	Weight	111			The state of the s	UP OR SACKS Cubic ft.	
Conductor	Size	Grade	per ft	New	Usea	ling	Well		Kinds
Fresh water	\$ 58	V 55	20#	X	+	1200	1200	Cement to	
Coal	1	10-00	20#	1				Toelliene co.	Sizes
Intermed.	1						Ton	500	
Production	14=	J-55	10.5	X			5400		Depths set
Tubing	1	-						or as need	ed by
Liners								rule 15.01	Perforations:
				<u> </u>	-				Top Bottom
	-			-	+				
	1	1		1					
Form 822-4 822-4 Posed A sep where sough TMIS PERMIT All provisions of the W. Va fordrill Operations have	IV-9, I-12b a ired by I-8a fr I well. barate if fract and MUST B being in Code, I ing	"Reclamend Region of Regio	nation Plantion 2012-4-120 owner of V-2 shall or stimulated as such AT THE Voce with Change and the shall of	lan" of 23, (1) and any lating the oni VELL SI approve expire 2	applicativ) unit of (v) is water be read the Fo	able to the less preving application well or quired for the part orm IV-2	he reclamiously parable, the dwelling of the unfilled in	nation required in on the same consent required within 200 fering or stimulation to connection the connection to the con	me well, the fee wired by Code eet of the pro- lating a well h a permit is herewith.
The undersilocation ha	gned cos exame well no objor has	oal operined the location compli	o has recithin fi	corde fteen / ow osed w work of	d a de (15) WAI wher well lo	claration days of r VER lessen cation. on has be	e/ of	the coal understanding the coal understanding the map exists to the mine management of the coation.	any coal owner if the permit der this well which covers the map. The under-
						Ву:			

IV-9 (Rev 8-81)



DATE 18 NOVEMBER, 1981 WELL NO. H-1300

State of Mest Mirginia

API NO. 47 - 073 - /391

Bepartment of Mines

Gil and Gas Bivision Construction & Reclamation Plan

Telephone 177 222	2	Telephone 477-3333	
Telephone <u>477 - 333</u>			
LANDOWNER MARY G. E		SOIL CONS. DISTRICT UP	
Revegetation to be car			(Agent)
This plan has been		Upper Ohio SCD. Al	l corrections
and additions become a pa	art of this plan:	12/9/8/ (Date)	
		Remath & Hasin	
		(SCD Agent)	
ACCESS R	OAD	LOCATION	
Structure CROSS DRA	(A)	Structure DIVERSION	DITCH (1
Spacing		Material SOIL	
Page Ref. Manual 1:3		Page Ref. Manual 1:9	
Structure RIP-RAP	(B)	Structure RIP-RAP	(
Spacing		Material ROCK-STON	JE-BRUSH
Page Ref. Manual N/A		Page Ref. Manual NA	
	do live	KLE	CEIVED
Structure CULVERT	(C)		UEC 1 4 1981
pacing		Material	LAND GAS DIVISION
Page Ref. Manual 1:8		Page Ref. Manual_	V DEPARTMENT OF MINES
All structures should commercial timber is to cut and removed from t	to be cut and stacked	larly and repaired if necessa d and all brush and small tim work begins.	ry. All ber to be
	REVEGE		
	Area I	Treatment Are	a II
Treatment J			
ime	Tons/acre	Lime	Tons/acre
or correct to pH 6.	Tons/acre	or correct to pH (0.5
or correct to pH 6.	Tons/acre .5lbs/acre	or correct to pH 6	lbs/acre
or correct to pH 6. Fertilizer 500 (10-20-20 or ex	Tons/acre .5lbs/acre	or correct to pH (lbs/acre
or correct to pH 6. Sertilizer 500 (10-20-20 or extended HAY	Tons/acre .5lbs/acre quivalent)	or correct to pH 6 Fertilizer 500 (10-20-20 or	lbs/acre equivalent)
or correct to pH 6. Sertilizer 500 (10-20-20 or extended HAY	Tons/acre lbs/acre quivalent)Tons/acre	or correct to pH 6 Fertilizer 500 (10-20-20 or Mulch HAY	lbs/acre equivalent) 2 Tons/acre
or correct to pH 6. Fertilizer 500 (10-20-20 or extended HAY Seed* KY31 FESCUE	Tons/acre	or correct to pH 6 Fertilizer 500 (10-20-20 or Mulch HAY Seed* KY31 FESCUE	lbs/acre equivalent) 2 Tons/acre 35 lbs/acre

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 112 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

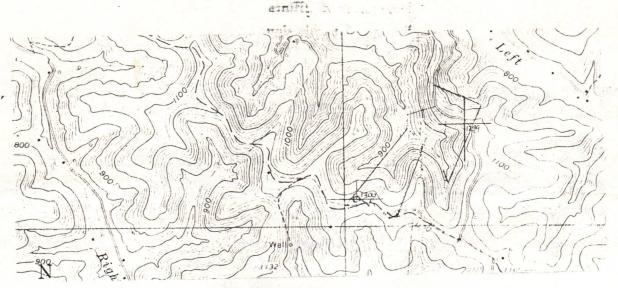
PHONE NO. (304) 643-4572

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGIE SCHULT Z. 134

LEGEND WELL SITE & ACCESS ROAD-

E-1.

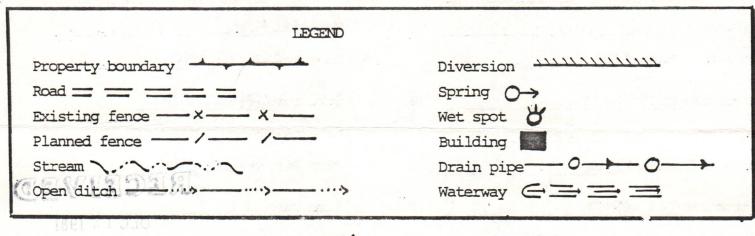
Rev 3-

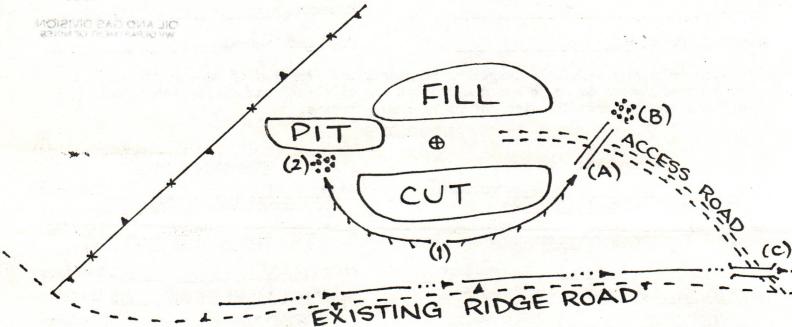


WELL SITE PLAN

Bimpi

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



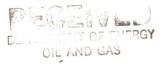


COMMENTS: 1. AVERAGE SLOPE OF ACCESS ROAD 3%. 12/29/2023

- 2. LENGTH OF ACCESS ROAD 250'.
- 3. LOCATION LOCATED AT EDGE OF MEADOW.
- 4. BRUSH AND TREES TO BE PILED AT SITE, Before any earth

5.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

MAY 9 1986

Permit No.	47-073-1391 County Plane	lasant	AND DESCRIPTION OF THE PARTY.
Company 17(Weil No. H	- 1300	200
Data			

	•	IN COMPL	IANCE
RULE	DESCRIPTION	Yes	No
23.06	Notification Prior to starting Work		
25.04	Prepared before Drilling to prevent waste		-
25.03	High-Pressure Drilling	-	
16.01	Required Permits at wellsite	NA-GROUNDSTEINE	
15.03	Adequate Fresh Water Casing	- water-parallel controller	
15.02	Adequate Coal Casing		-
15.01	Adequate Production Casing	44400	-
15.04	Adequate Cement Strength		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to prevent Waste		
23.03	Reclaimed Drilling Site		***************************************
23.04	Reclaimed Drilling Pits		
23.05	No surface or underground Pollution		
7.03	Identification Markings	1-	·
COMMENTS:	please Cancel this per site work has thate	mitas	no
,			

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED:

ATE: May 2, 1

12/29/2023



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311

ARCH A. MOORE, JR. Governor Telephone: 348-3500 May 14, 1986 John Johnston Director

Haught, Incorporated 4424 Emerson Avenue Parkersburg, West Virginia 26104

n ke:	Permit No: _	47-073-1391
	Farm:	Mary G. Eddy
	Well NO:	н-1300
	District:	McKim
	County:	Pleasants
	Issued:	12-16-81

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under \mathtt{XXXX} your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

Deputy Director--Inspection & Enforcement

TMS/ nw



State of West Virginia

Department of Mines Gil and Gas Bivision Charleston 25305

WALTER N. MILLER DIRECTOR THEODORE M. STREIT ADMINISTRATOR

CAUSE NO.	97-D
ORDER NO.	2
	CAUSE NO.

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k)(i) the office has issued the following order:

FINDINGS OF FACT

The following vio	lations have be	en abated	this date	for _	Haught,	Inc.	 _:
	Abandoned Well Abandoned Well						
47-073-1391 47-073-1392	Abandoned Well Abandoned Well						

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-lg through 22-4-lk of the Code.

ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again. Entered in Charleston, West Virginia, this $\underline{12th}$ day of $\underline{}$ September , $19^{\,84}$.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES

By: Theodore M. Streit, Administrator

OF THE STATE OF WEST VIRGINIA



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date: M	au 18	1484
Well No:	HJ-130	0
API NO:	47 - 173	139/
S	tate County	Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL T	YPE:	Oil/ Gas Liquid Injection/ Waste Disposal/
		Of "Gas" - Production / Storage / Deep / Shallow / /
LOCATIO		Elevation: 1/42 Watershed: Left Fork Frank Crook
		District: mckem County: Aldsants Quadrangle: Johnson
WELL OF	PERATO	R Haughts MC DESIGNATED AGENT was en Haught
-	Addres	s 44 214 (marson and Address so so
		Harbersburghe 26104 Smithwelle hola
		The above well is being posted this 18 day of man, 1984, for a
violat	ion of	Code 22-4- and/or Regulation , set forth in detail as follows:
		(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
	luc	e to plug well after it Has been abandone
nore.	the	an 12 months RECEIVED MAY 2 1 1984
		OIL & GAS DIVISION
		DEPT. OF MINES
		DEP1. OF WINKING
		of this notice has been posted at the well site and sent by certified or
		nail to the indicated well operator or his designated agent.
		hereby granted until May 25, to abate this violation.
		to abate the violation may result in action by the Department under
Code 2	2-4-17	or Code 22-4-18.
		Robert H In Ile.
		Oil and Gas Inspector
		Address Middle Mounn
		16,00.
		Telephone: 758-42/20/2023

CHOMIN TOSM TO STATE

MOTTATION RO TOTTOM

		Maste Disp			
	Shallowia				
				ineidev	
					WELL OPER
	ein deta				



DEPT. OF MINES

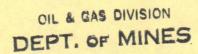
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Tologani ega tripatilo

Telephones .

FORM IV-30 9-83





Date:	Mars	1	5	1	78	4
Operator	's Well Number_		4	13	00	
API Well	No.: No. 47	-0	73		-13	91
	State		Count	y	Pe	rmit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil Gas Liquid Injection Waste disposal
Underground
If "Gas" - Production Storage Deep Shallow
LOCATION: Elevation: 14 2 Watershed: Alt to the file with the file watershed with the file watershed watershed with the file watershed w
District: MCH County: County: Quadrangle: McMulta
Address 4424 4 merson and Rankey August 6, 6-26/04
DESIGNATED AGENT: Was slan address to the state of the st
Address: Mithville Willer
Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well
on 19 19 19 19 19 19 19 19 19 19 19 19 19
The violation of Code 2 - 4 - 7 , heretofore found to exist on May 18 , 19 8 4 by Form IV-27, "Notice of
Violation", Form IV-28, "Imminent Danger Order" of that date has not been totally abated and it has been deter-
mined that no further extension of time should be permitted for the following reasons:
(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)
arture to slug well aller it has keen a hand
#/ / for your or a country
NOTE than 12 months
and a month
Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:
To continue cessation of operations until the imminent danger is fully abated.
To cease further operations until the violation has been fully abated.
In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15
days of the date of this Order.
011 + 11 + 11
Notell of Loughle
Oil and Gas Inspector
PURCHASER: Address: Address:
Address
Telephone:

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

FORM IV-31. 9-83

WELL TYPE:

Date:	est	10	19	384
Operator's Well Number_		H 1:	38	D
API Well No.:	47 State	- <u>07</u>	3 nty	- /39/ Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION



NOTICE OF ABATEMENT

J Gas_____/ Waste disposal_ Underground

If	"Gas" - Production	Storage/ De	ep/ Shallo	w / D	
LOCATION: Ele	evation: 1/42	Watershed:	French	Cicels	0 0 00
Di	strict: MC Krem	County: A	leasant	Quadrangle:	Lakultung.
WELL OPERATOR	Taughts /	VC /	DESIGNATED AGE	NT wasser	Haught
Address #	424 gengiso	ape	Addres	ss / ///	100
+	Lacusburg	W. Va. 2616	1	smilh	elle le lar
Notice & hereby	given that the undersigned	authorized oil and o	as inspector made	a special inspection	of the characteristics
on lept 10	19 +4	authorized on and g	as mapector made	a special inspection	of the above named well
	code § 22-4-7	_heretofore found to e	xist on Man	18 1989	, by Form IV-27, "Notice
of Violation"	Form IV-28, "Imminent Dan	ger Order"	of that date has been	totally abated. If the a	bated violation was found by
an Imminent Danger O	order requiring operations to cea	ase, such requirement i	s hereby rescinded,	and the well operator is	s hereby notified that he may
resume operations.					
			11	,	1
COMMENTS	() H-		-11/2 2		
This VU	olation w Violation	us we	weed a	gaine	worker
00	1 -1 -				
1 0///	Mintaly	1 urani	n ess	00	
well.	Vicous	0 00			$\rho \rho$
-0	() #: ./		and he	en on a	1/1
Thisvie	realion so	louda 11	un vo	on on c	our
073-	1397				
013	1010				
	tice has been posted at the we	Il site and sent by cert	ified or registered m	ail to the indicated we	operator or his designated
agent.			00	# 11.12	' #//
			Rober	I H. La	with the
				Oil and Gas Inspe	ector
			Address		
			. 1001000		
				720 11	7/1/
			Telephone	138-4	164

