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Signed by



WEST VIRGINIA

DEPARTMENT OF MINES

RECEIVED

OCT 2 2 1981

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

Oil and Gas Division

	DATE	0	ct. 1,1981		
Surface Owner WV Farming Commission			G Petroleu		
Address George Stickler, New Martinsville	e WV 26155	P.	0. Box 782	Cambridge	Ohio 437
Mineral Owner WV Dept. of Mental Health		Stato	Farm	Cambridge	
C/O William Richards Ct Marus UV				Acres	694
Coal Owner -None in Pleasants County -	Locati	on (waters)	Ohio R	ol	1000
			Farm #24-	Elevat	1033
Address				Count	Pleasar
Coal Operator		angiRaven	Rock		
PERMIT MUST BE POSTED AT THE WELL SITE					
PERMIT MUST BE POSTED					
provisions being in accordance with Chapter 22,					
I WAY VI CODE, III TOCKING	THEREGRO	. D			
drilling This permit stidil expired	INSPECTO		Phill:	ip Tracy	
erations have not commenced by	10 22 110				
2 (Dubette	ADDRESS		Middlebou	irne, WV 26	149
Deputy Director - Oil & Gas Division	D	2011 750			
Deputy Director 5	PHONE (3	304) /58-	45/3		
GENTLEMEN:					
	ERR	EDRILL _	FRA	ACTURE OR	STIMULATE
The above named coal owners and/or operator are to make by Section 3 of the Code, must be received Copies of this notice and the enclosed plat were mor coal owners at their above shown respectively.	DRILLED BEFORE Ingineer or licensed hereby notified the by, or filed with the balled by registered	land survey at any obje the Departm mail, or de	yor and all concion they wisent of Mines	sh to make, or within ten (10	/or operators are required) days. *
The enclosed plat was prepared by a registered enclosed plat was prepared by a registered enclosed been notified as of the above date. The above named coal owners and/or operator are to make by Section 3 of the Code, must be received. Copies of this notice and the enclosed plat were mor coal owners at their above shown recent in the control of the code of the co	DRILLED BEFORE Ingineer or licensed hereby notified the by, or filed with the balled by registered	land survey at any obje the Departm mail, or de	yor and all concion they wisent of Mines	sh to make, or within ten (10	/or operators are required) days. *
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THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

OPOSED WORK ORDER TO	Known)	DEEPEN FRACTURE STIMULATE RESPONSIBLE AGENT:				
ME Adams Well Service	Inc	NAME J. Ellen Adams ADDRESS P. O. Box 131, Glenville, WV 263				
ME Adams well service	ambridge, OH 43725					
LEPHONE	223	TELEPHONE (304) 4	62-5774			
LEPHONE	5500'		ABLE TOOLS			
TIMATED DEPTH OF COMP	LETED WELL:	A STATE OF THE STA				
OPOSED GEOLOGICAL FOR	MATION: Elk & Benson	YYY CTORACE				
PE OF WELL: OIL	GAS	OMB. XXX STORAGE WATER FLOO	D OTHER			
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CASING AND TUBING	USED FOR DRILLING	LEFT IN WELL	OR SACKS - CUBIC FT.			
SIZE	DRILLING	The second secon	Construction of the Section of the S			
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- 10			and the second second			
- 5/8	350'	350 '	To Surface			
- 5/8	330					
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n <u>cis</u>			Perf. Bottom			
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Date	Oct. 1,	19 80
Well No.	State Farm #2	4-81
API No.		

STATE OF WEST OFFICE-OF OIL	
Company Name BERG PETROLEUH, INC.	
Address Box 782, CAMBRIDGE, Oh 4372	5 Address Box 131, GKNUILE, WVA 26351
	Telephone (304) 462-5775
Landowner STATE BOARD OF CONTROL	가는 마스트 가는 사람들이 되는 내가 있는 것들은 가장 살아왔다. 그렇게 하는 사람들이 얼마나 나를 가장하는 것이 없는 것이 없는 것이 없는 것이 없다.
Revegetation to be carried out by BERG	HETROLEUM, Inc. (Agent)
This plan has been reveiwed by <u>UPPER</u> and additions become a part of this plan.	
Access Road	Location
Structure DITCH RELIEF CULVERTY	Structure INTERCEPTOR CHANKE
Spacing	Material 50/L
Page Ref. Manual /:8	Page Ref. Manual 1:9
Structure RIP RAP (B)	Structure RIP RAP (2)
Spacing	Material ROCK STONE BRUSH
Page Ref. Manual WA	Page Ref. Manual WA
Structure (C:	Tructure(3)
Spacing	Material
Page Ref. Manual All structures should be inspected regula	Page Ref. Manual Ref. Manual
All structures should be inspected regula	arly and repaired if necessary.
	OCT 2 2 1981
Fevegota	OIL AND GAS DIVISION
Treatment Area I	Treatment Area IIWV DEPARTMENT OF MINES
lime Tons gare	LimeTons/Acre
Fertilizer 500 lbs acre	Fertilizer 500 lbs/acre (19-19-19 or equivalent)
	Mulch HAV 2 Tons/Acre
Seed 14 31 FESCUE 35 15 4 facte	Seed" KY 31 FESCUE 35 lbs/acre
RFD TOP 10 105 acre	RED TOP 10 lbs/acre lbs/acre
*Inoculate all legumes such as vetch, trefe bacterium. Inoculate with 3X resommended	amount.
Attach or photocopy section of involved T	opographic map. Quadrangle RAVEN ROCK.
Legend: Dwell Site	
Legend: ** ** PWell Site ***	

Legend: Property Boundry

Road = = = =

Existing Fence - x - x - |

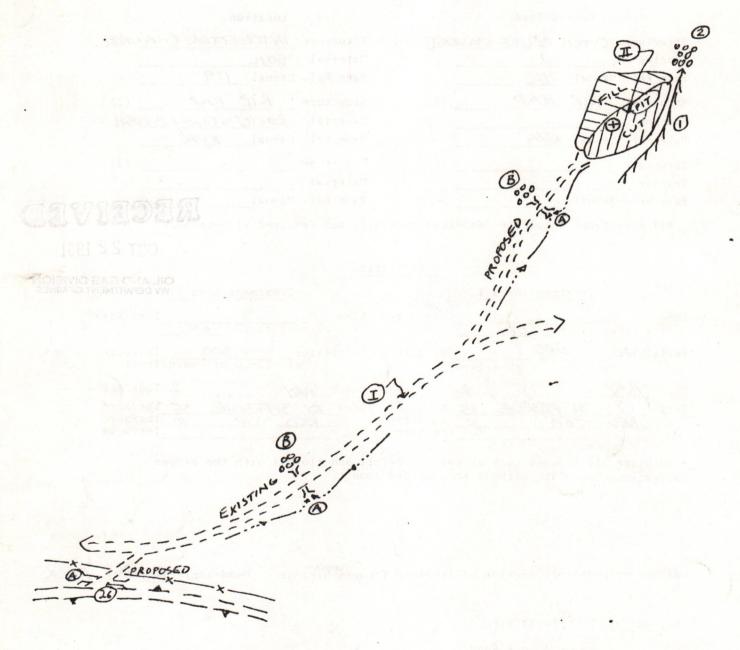
Planned Fence - |

Stream - |

Open Ditch - |

Diversion
Spring O
Wet Spot O
Building I
Drain Pipe O
Waterway C

Sketch to include well location, existing access road, roads to be constructed wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: AU. SLOPE OF ACCESS RD. = 3%; SITE LOCATED IN WOODS & WILL

BE CLEARED & PILED BEFORE MAKING CUT; ENTRANCE TO ACCESS RD. WILL

BE STONED;

Signature: (). Ellin Adam) P. O. Box 131 Glenville, WV 26351 (304) 462-5774

Address Phone Number

Please request landowners cooperation to protect new seeding for one growing season.

NOWSCO

TREATMENT REPORT

CEMENTING

					\	WELL S	ERVICE		SEF	RVICE ORI	DATE: 1	2/18/81	
Custome	r's Name BE	RG PETE	OLEUM	LTD.			Well Name	STA	ATE FAR				
Address	BOX 78						LSD						
	CAMBRID	GE, OHI	0 437	725			Contractor A						
TYPE OF	JOB Surface			termedia		Produ	uction		Liner			donment [
	, Multista	ge U	Pli	ug Back	U	Squee			Pumping		Other		
Hole:			1277			WELLD							
	INCH T										Density		LBS./GAI
(Casing)or	Liner: Size	8 5/8 IN	Lin.	Density	_23_ L	BS./FT. Gr	ade	_ Dep	th 1231	FT.	-		
	Size	IN	. Lin.	Density	L	.BS./FT. Gr	ade	_ Dep	th	FT.	Type of	8 5/8	
							ade				1	en Rubbi	
	5.25			Density		.63./11. 01	aue	_ Dep	ın	_ +1.	1	e	
Drill Pipe	or Tubing:			-				-				en Rubb	
	Size	IN	. Lin.	Density	L	BS./FT. Gr	ade	_ Dep	th	_FT.			er
	Size	IN	. Lin. I	Density		BS /FT Gr	ade	Den	th	FT	Type of I		
											1	oading Hea	d
							ade					Other	
Perforatio	ns: From	FT. To		FT. P	ump Out I	Lines:	Yes 🗴 l	No	□ Cemen	t 🗆 Mi	ud 🗆 Ot	ther	
	From	FT. To		FT. F	loat Holdi	ng:	Yes 🗆 N	0	Retur	ns:	Full ' F	Partial	LJ MII
Ti	710111	6.3	O B M	1.1	ype of Pa	cker or Sp	ecial Tool _		2 0	D	epth	104	FT.
arriv	ed on location	0:3	U P.M.	12	1/18/81		_ Time left le	ocatio	n2:00	O A.M.	12/19	7/81	
Fill Tail-In Fill	135 200		50		Additiv		14.1 15.6				32 bbl.	irry Yield, C	
Tail-In									-				-
	C	ASING O	RLINER	DATA					P	LUG BACI	KDATA		
REMAR	KS	Start	ime Finish	Rate	Press	sure, Psi	Volume	Plug	Top	Btm.	Cement	Displacemen	Time Plu
np H2O 1	preflush		12:19			100	50	5. *	FT.	FT.	CU. FT.	BBLS.	Down
np H20 8			12:29			100	50						-
пр Н20		12:29	12:31	5.0	100	100	10						+
Fill 8	& Tail												1
nent			12:46		300	100	74.0						
op Plug			12:49				-						
splace v			1:05			000	79.5	\vdash			-		
th Line		1:05	1:08		800	800	+	+					-
						+	+			-		-	-
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											1 1		

HALLIBURTON SERVICES JOB SUMMARY

HALLIBURTON PARSONNEL PARS

TICKET NO755106

			10. 建设金	100	WEL	L DATA					4. 基份表	
FIELD Middle	A CONTRACTOR OF THE PARTY OF TH			BEC.	TWP.	RNG.		COUNTY	YIMSA	WTS	STATE	Control of the Contro
FORMATION NAME			TYPE				NEW	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
FORMATION THICKNESS						CASING	N	10.5	4.5	64	4810	47.4
INITIAL PROD: OIL	SPD.	WATER	BPD.G	AS	MCFD	LINER	· 编码	· · · · · · · · · · · · · · · · · · ·	(自身機能	是为是	李子	THE PROPERTY OF
PRESENT PROD: OIL	BPD.	WATER	BPD,G	AS	MCFD	TUBING		San	では、		The second secon	
COMPLETION DATE	THE PERSON NAMED IN COLUMN TWO IS NOT THE	CONSTRUCTION OF THE PARTY OF TH			r,	OPEN HOL	E		10%。	国外经域	A STATE OF	SHOTS/FT.
PACKER TYPE		能能力	SET A	•	Edition 1	PERFORAT	TIONS	19460.2	安全	200 mg 30	一种	《 中於正程》
BOTTOM HOLE TEMP.			PRESSURE			PERFORAT	IONS			-0.78		
MISC. DATA 7 7/8	, - Bo	+ 27	TOTAL	DEPTH 5	6050	PERFORAT	TIONS	電源等	1000	10000000	一种工程	ASSESSED FOR
					JOE	DATA	三			LELEN S		
	TOOLS A	ND ACC	ESSORIES	CAST.	然 以及"被"的。	CALLED O	学师美	ON LOC	et sens set to	JOB STARTE	经国际任务 经	B COMPLETED
TYPE AN	D SIZE		QTY.	CONTRACTOR OF THE	MAKE	DATEZ	PROFUSION REPORT	10% TSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	-9-84	DATE -	Mary Aller and Mary 1975 British	-2-9-84
FLOAT COLLAR		基本		JE 13		TIME O	130	TIME!	600	TIME 15	TII	nel 541
FLOAT SHOE			(C. 18)		有是一种。		1	PERS	ONNEL AN	D SERVICE	THE RESIDENCE OF THE PARTY.	
GUIDE SHOE	1/2	DAY.	NAME OF TAXABLE PARTY.	Hys			*2	NAME	STATE OF THE STATE	UNIT NO. 8	TYPE	LOCATION
CENTRALIZERS	1/2 200	ALK N.	8 239	1/00	000	PNI	Aur	14		312 3 6	2	na 61 %
BOTTOM PLUG								J		CINTR	- N	no Ohio
TOP PLUGES 1/2 []		H	CHARLES AND ADDRESS OF THE PARTY OF THE PART	146.	CONTRACTOR OF THE PARTY OF THE				100		-14	and the Health
HEADYC OMAN	YOLD !	16249	1 EA	House	0				World Control	0230		
PACKER						T. Th	Om	3		了是这些影响		
OTHER MASKS T	472		The second secon	Hew	40			t. Alexandra		61-6	we	STON WV
是Table 1980	第二十二十二	ATERIA										
TREAT, FLUID							1	2 1/2 1/2		50886		
DISPL. PLUID		CONTRACTOR OF THE PARTY OF THE	DENSITY	e. The state of th		S. Sc	noti	214		74 20 3	7,	na Albi
PROP. TYPE		SIZE		LB.				2 (a) (a)	And the second	50000	N	w, un.
PROP. TYPE		SIZE		LB.		J. D	CAK	E 1000		70	2	MAL
ACID TYPE		G,	L			E. DA	1470			10	Maria Maria	N, WAR
ACID TYPE		G,	The street of the state of the		新文学·李明的一次文章	c, un		は当然に対象が	ACT TO SEC	F., 1350	De	na al
ACID TYPE	1004 (A) An A Calif	COLUMN TO THE	L.				Section 2		mT	First Ju	SEAR DVC	VOI UNI
SURFACTANT TYPE	San		LL.			DEPARTME	12 12 12 12					
NE AGENT TYPE	党工作的总统		THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	IN _	The transfer Application	DESCRIPTION		NT	214/			
FLUID LOSS ADD.TYPE_			-LB.			State State State	enn		7-12			
GELLING AGENT TYPE	(1000) · 发展的经验的											
FRIC, RED, AGENT TYP	三国的	100000000000000000000000000000000000000	-LB.	S X III S X	The second of the second		A STATE OF			de	n	TBG./ANN.
BREAKER TYPE	Charles and State of		-LB.	Service State		JOB DONE	FHRU: 1	TUBING L	CA	SING L	ANNULUS [TBG./ANN. LJ
BLOCKING AGENTTYPE		10 10 10	G	AL,-LB,_		CUSTOMER		X	10 S	-		
PERFPAC BALLS TYPE	wen	6.1	4 52	TY;		REPRESENT	TATIVE	A				
LI n	U) CO	P . 1	5 5 5 21	e 5	1	HALLIBURT	ON)	m-14	NY	1	COPIES	
OTHER 47 V					CEME	NT DATA					REQUESTE	
				914.5		Park 1985 17 18		48-12-9				
STAGE NUMBER OF SACKS	TYPE	CLASS	BRAND	BULK			ADD	ITIVES			CU.FT./SK	MIXED LBS./GAL.
35.5	Thurs	43	Howen	B	10% 101	Seul	1967	Jest	3# 21	41	1.60	13.2
					all							
								-0.40%				
						* The F						
	PRESSU	IRES IN	PSI		SUMMAF	RY		14.	VOLU	IMES	27.4	
CIRCULATING	S. T. STORES	D	ISPLACEMENT			PRESLUSH: B	BL,-GAI	CHECK S		TYPE		
BREAKDOWN		M	AXIMUM		The second	LOAD & BKD	Y: BSL.	DAL		PAI	D: BBLGAT.	
AVERAGE		FRACT	URE GRADIEN			TREATMENT:	BBL	m 3	5	DIS	PL: BBL-GAL	(11)
SHUT-IN: INSTANT			CEROWER	13-MIN.	40.	CEMENT SLUI	RRY: BI	BLCAL	30			
7016 A 1			SEPOWER			TOTAL VOLUM	E: BBL	GAL.		100		
ORDERED	AVERAGE			USED					REMAI	KS.	10 . 7	
					1 7 -				Total Section			
TREATING	CEMENT		N PIPE	VERALL		7	1	EE	W. h			
			147 海上1500克					-	THE REAL PROPERTY.	-		

HALLIBURTON SERVICES JOB LOG

WELL NO. 24 LEASE THE TAX TICKET NO. 755/06

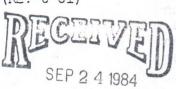
CUSTOMER BEGY PETEROLOUM PAGE NO. 1

TIMENT 472 PASING VOLUME PRESSURE (PSI) ON location - Claiting on WATER Truck - Rig Primiting Post 2 Toucks Water Truck on location 1624 Pulling Rig off hention and Bridg Freeks on location and s Tob Plan e sufty Musting 1552 200 Pump 25884 Get (1-5) 6/6 Pomp 10 BBL (5-3 1801 PMD SBBL SEASIT 250 Pom 3 50 BBL FAMENT Shet DOWN 1804 Will was circulation oil 1809 from Annulus to Truck-Pipe IN TANK Broks looms Cousing Pipe to come out of large TOO of took throwing oil in Fusia where -Shot VAluran Annulas -The Nipols in the Anive to DIAS Isaleines + Houlest into other side of Aunitor to TANK with Hopes Ilon Rield Supreviser - Postune Decided to Displace Plug 200 Kmp 67 5 BBL Displaceman 750 EAND Pluge Shot IN

feet



IV-35 (Rev 8-81)



DEPT. OF MINESTING,

Second producing formation

State of Mest Wirginia

Department of Mines Gil und Cas Division

Date	9-10-8	34	
Operat Well N	or's lo. 24	- 81	2000
Farm	State	Farm	e te by
API No	. 47 -	073	- 1351

WELL OPERATOR'S REPORT OF

FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE:	Oil X / (If "Gas,"	Gas_X / L Productio	iquid Injection/W n_x/Underground Sto	aste Disposal/ rage/ Deep/ Shallow _{XX} /)
LOCATION:	Elevation:	1033	Watershed Spring	Run of Ohio River
	District:	Union	County Pleasants	Quadrangle Raven Rock
			and the second of the second o	

District: County Pleas	ants	_Quadrangl	e Raven	Rock
The course of th	The state of the s			6
COMPANY Berg Petroleum	1.39			
ADDRESS P.O. Box 782, Cambridge, OH 43725	Casing	Used in	Teft	Cement
DESIGNATED AGENT. Ellen Adams	Tubing	Drilling		fill up Cu. ft.
ADDRESS P.O. Box 131 Glenville, WV 26351	Size	722223	ZI WOZZ	- Cu. 10.
SURFACE OWNER State Board of Control c/o George Stickler ADDRESS New Martinsville, WV 26155	20-16 Cond.			
ADDRESS New Martinsville, WV 26155	13-10"	451		
MINERAL RIGHTS OWNER State Farming Commiss	9 5/8			
ADDRESS St. Marys, WV 26170	8 5/8	1228'		348 cu ft
OIL AND GAS INSPECTOR FOR THIS WORK Robert	7			
Lowther ADDRESSMiddlebourne, WV 26149	5 1/2			
PERMIT ISSUED 11-6-81	4 1/2	4833'		585 cu ft
DRILLING COMMENCED 12-15-81	3			
DRILLING COMPLETED 12-22-81	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Devonian Shale		Dept	h 550	00 feet
Depth of campleted well 5300 feet I	Rotary X	/ Cable	e Tools	
Water strata depth: Fresh feet;		feet		
Coal seam depths:		being mine	ed in the	area?
OPEN FLOW DATA				
Producing formation Devonian St	nale Pay	zone dept	h 3728	feet
300		tial open		Bbl/d
Final open flow 200 Mcf/d		al open fl		- Bbl/d
Time of open flow between initi				urs
Static rock pressure 1050 psig(surface				
(If applicable due to multiple completion		arc, arcer		ra sunc Tu

Pay zone depth

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

First stage- 14 perfs from 4579-4488 700,000 cu ft nitrogen Second stage- 14 perfs from 4086-3822 700,000 cu ft nitrogen Third stage- 14 perfs from 3777-3702 650,000 cu ft nitrogen Fourth stage- 12 perfs from 3561-3662 650,000 cu ft nitrogen Fifth stage- 14 perfs from 2678-2784 750,000 cu ft nitrogen

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Red rock, sand, and shale Maxon Shale Big Lime Keener Shale Big Injun Shale Squaw Shale Wells Stray Shale Berea Shale Fifty Foot Shale Thirty Foot Shale Gordon Stray Shale Gordon Shale Tiona Shale Speechley Shale Balltown Shale Bradford Shale Riley Shale Benson Shale	surface 1616 1653 1701 1722 1750 1771 1835 1860 1949 2090 2130 2288 2295 2493 2493 25651 2682 2695 2719 2803 3536 3671 3755 3791 44518 4559 4604 4795 4800	1616 1653 1701 1722 1750 1771 1835 1860 1990 2188 2295 2493 2493 2493 2493 2493 2493 2493 25651 2682 2703 3516 3539 3671 3751 4494 4559 4604 4795 4800 5290	numerous shale breaks

(Attach separate sheets as necessary)

X	BER	G PETROLEUM, INC.	
	We.	ll Operator	
	by: B	rolley Edans	,President
	Date:	September 17, 1984	

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION STATUS INSPECTION REQUEST INSPECTOR S COMPLIANCE REPORT



OIL & GAS DIVISION

Permit No	• 073-1351	County	Pleasant	DEPT	. OF MIN
Company.	BERG Petroleum, Inc.	Farm.	State Fa	rm	
Inspector	• Robert Lowther	Well No.	24-81		
Date	August 31, 1984	Issued.	11-6-81		
RULE	DESCRIPTION			IN COMPL YES	IANCE NO
23.06	Notification Prior to starting Wor	k			
25.04	Prepared before Drilling to preven	t Waste			
25.03	High-Pressure Drilling				
16.01	Required Permits at Wellsite				
15.03	Adequate Fresh Water Casing			~	
15.02	Adequate Coal Casing				
15.01	Adequate Production Casing			1	
15.04	Adequate Cement Strength				
23.02	Maintained Access Roads			V	
25.01	Necessary Equipment to prevent Was	te		V	
23.03	Reclaimed Drilling Site			V	
23.04	Reclaimed Drilling Pits			V	
23.05	No Surface or Underground Pollution	n		V	-
7.03	Identification Markings			V	
COMMENTS:	Plant				
	This well was Di	lled			
					!

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED

DATE:

oct 25,1984





OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia Bepartment of Mines Gil and Gas Vivision Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT October 22, 1984

October 22, 1984			
COMPANY	Berg Petroleum	PERMIT NO	073-1351
P. 0.	Box 782	FARM & WELL	NO State Farm #24-81
Cambr	idge, Ohio 43725	DIST. & COUN	TY Union/Pleasants
			IN COMPLIANCE
RULE	DESCRIPTION		YES NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting W Prepared before Drilling to Prev High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Walls Reclaimed Drilling Pits No Surface or Underground Pollut: Requirements for Production & Gast Well Records on Site Well Records Filed Identification Markings	aste ion thering Pipelines	
Your well with Chap	record was received and reclamatter 22, Article 4, Section 2, the for the life of the well.	DATE OT SIGNED AND DATE OT SIGNED SIGNED AND DATE OT SIGNED SIGNED AND DATE OT SIGNED AND DATE OF SIGNED AND	proved. In accordance main under bond Oil & Gas Division
		DAT	TE

