

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Adams Well Service, Inc. NAME J. Ellen Adams
 ADDRESS P.O. Box 858 Cambridge, OH 43725 ADDRESS P. O. Box 131, Glenville, WV 2635
 TELEPHONE (614) 432-7923 TELEPHONE (304) 462-5774
 ESTIMATED DEPTH OF COMPLETED WELL: 5500' ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Elk & Benson
 TYPE OF WELL: OIL _____ GAS _____ COMB. XXX STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	350'	350'	To Surface
7			
5 1/2		5500'	550 Sacks
4 1/2			Perf. Top
3			Perf. Bottom
2			Perf. Top
1 inches			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 50 FEET SALT WATER NA FEET
 APPROXIMATE COAL DEPTHS None
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of recording thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name BERG PETROLEUM, INC. Designated Agent J. ELLEN ADAMS
Address Box 782, Cambridge, Oh 43725 Address Box 131, Glenville, WVA 26351
Telephone (614) 432-5533 Telephone (304) 462-5775
Landowner STATE BOARD OF CONTROL Soil Cons. District UPPER OHIO
Revegetation to be carried out by BERG PETROLEUM, INC. (Agent)
This plan has been reviewed by UPPER OHIO SCD. All corrections
and additions become a part of this plan. 10/15/81 Remeth R. Mosen
(Date) (SCD Agent)

Access Road	Location
Structure <u>DITCH RELIEF CULVERT</u>	Structure <u>INTERCEPTOR CHANNEL</u>
Spacing _____	Material <u>SOIL</u>
Page Ref. Manual <u>1-8</u>	Page Ref. Manual <u>1-9</u>
Structure <u>RIP RAP</u> (B)	Structure <u>RIP RAP</u> (2)
Spacing _____	Material <u>ROCK/STONE/BRUSH</u>
Page Ref. Manual <u>N/A</u>	Page Ref. Manual <u>N/A</u>
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED

All structures should be inspected regularly and repaired if necessary.

OCT 22 1981



Revegetation

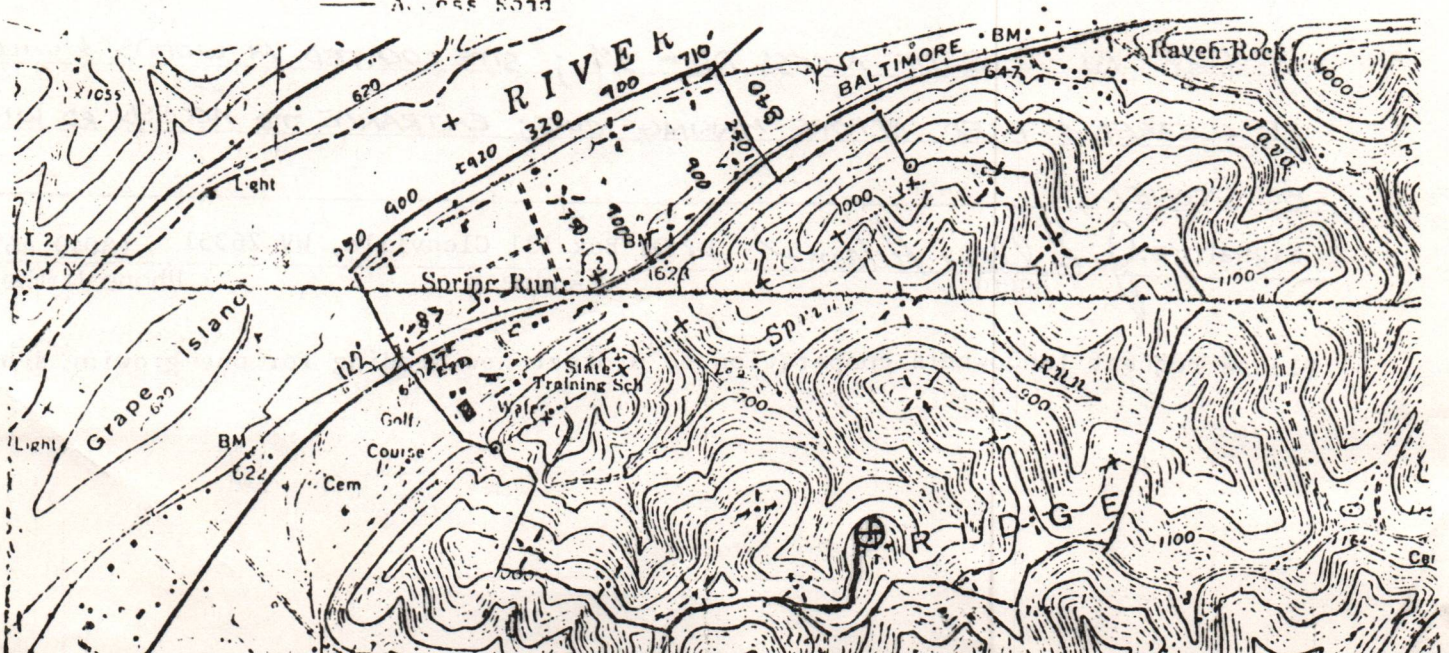
OIL AND GAS DIVISION
IOWA DEPARTMENT OF MINES

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>HAY</u> <u>2</u> Tons/acre	Mulch <u>HAY</u> <u>2</u> Tons/Acre
Seed* <u>KY 31 FESCUE</u> <u>35</u> lbs/acre	Seed* <u>KY 31 FESCUE</u> <u>35</u> lbs/acre
<u>RED TOP</u> <u>10</u> lbs/acre	<u>RED TOP</u> <u>10</u> lbs/acre


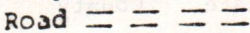
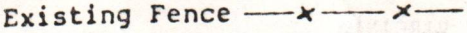



*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

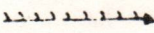
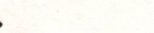



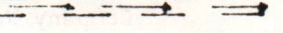
Attach or photocopy section of involved Topographic map. Quadrangle RAVEN ROCK

Legend:  Well Site
 Access Road

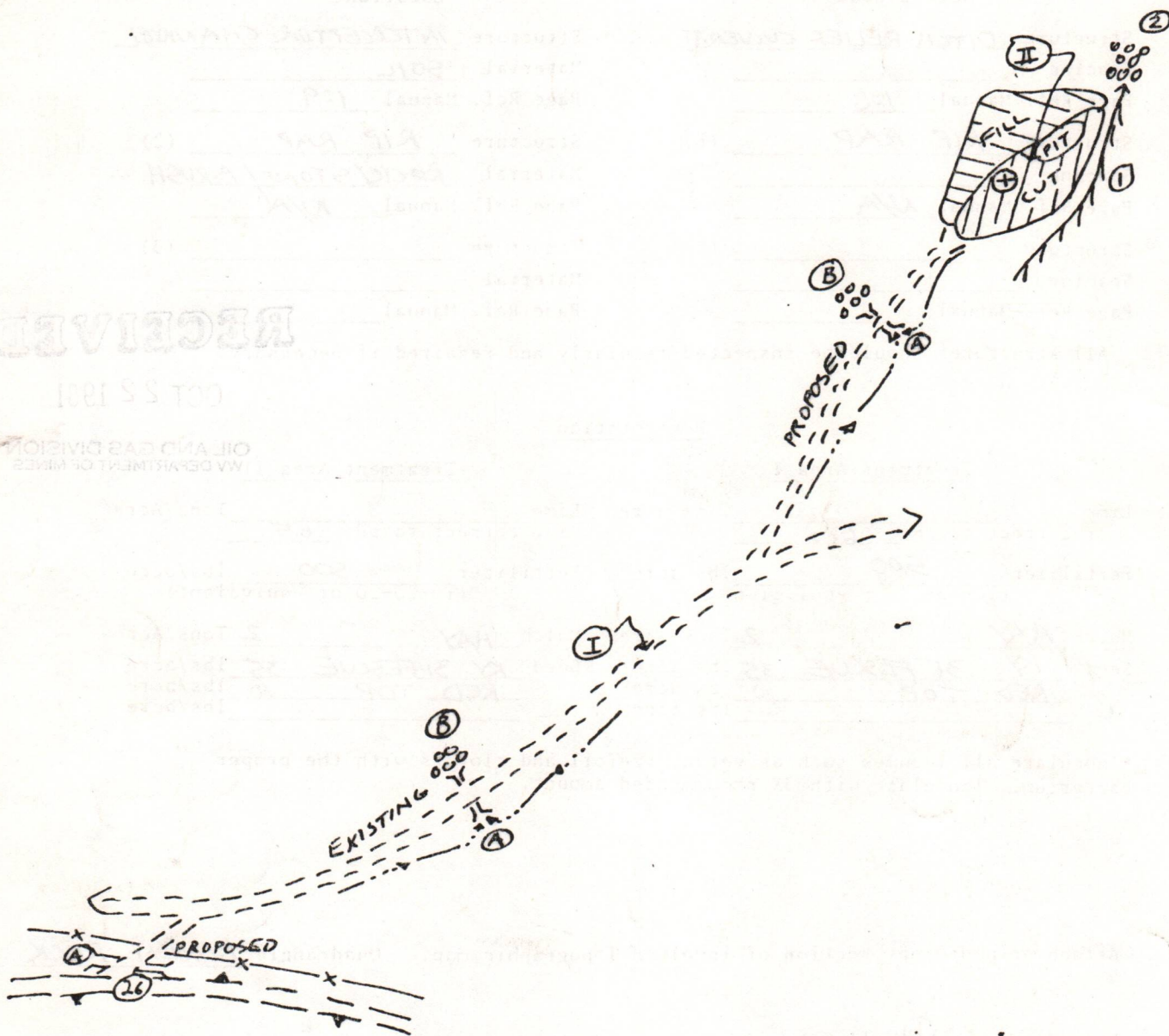


Well Site Plan

Legend: Property Boundry 
 Road 
 Existing Fence 
 Planned Fence 
 Stream 
 Open Ditch 

Diversion 
 Spring 
 Wet Spot 
 Building 
 Drain Pipe 
 Waterway 

Sketch to include well location, existing access road, roads to be constructed wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: AV. SLOPE OF ACCESS RD. = 3% ; SITE LOCATED IN WOODS & WILL
BE CLEARED & PILED BEFORE MAKING CUT; ENTRANCE TO ACCESS RD. WILL
BE STONED;

Signature: J. Ellen Adam P. O. Box 131 Glenville, WV 26351 (304) 462-5774
 Agent Address Phone Number

Please request landowners cooperation to protect new seeding for one growing season.

HALLIBURTON SERVICES JOB SUMMARY

FORM 2025

HALLIBURTON DIVISION

HALLIBURTON LOCATION

Pittsburg, PA.
RENO OHIO

BILLED ON TICKET NO.

755106

WELL DATA

FIELD *Middle* SEC. _____ TWP. _____ RNG. _____ COUNTY *PLUMSBURG* STATE *WV*

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA *7 7/8 - Bore* TOTAL DEPTH *5050*

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<i>N</i>	<i>10.5</i>	<i>4.5</i>	<i>6L</i>	<i>4810</i>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>2-9-84</i>	DATE <i>2-9-84</i>	DATE <i>2-9-84</i>	DATE <i>2-9-84</i>
TIME <i>0930</i>	TIME <i>1600</i>	TIME <i>1757</i>	TIME <i>1841</i>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE <i>4 1/2</i>	<i>1 EA</i>	<i>Howco</i>
CENTRALIZERS <i>4 1/2</i>	<i>8 EA</i>	<i>Howco</i>
BOTTOM PLUG		
TOP PLUG <i>1/2 LD, a Ball Plc</i>	<i>1 EA</i>	<i>Howco</i>
HEAD <i>PC a Manifold</i>	<i>1 EA</i>	<i>Howco</i>
PACKER		
OTHER <i>Basket 4 1/2</i>	<i>1 EA</i>	<i>Howco</i>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>D.N. Paugh</i>	<i>31282 CMTR</i>	<i>RENO Oh.</i>
<i>T. THOMAS</i>	<i>0230 61-C</i>	<i>WESTON, WV</i>
<i>S. Schotfield</i>	<i>50886 TO</i>	<i>RENO, Oh.</i>
<i>J. DRAKE</i>	<i>50100 TO</i>	<i>RENO, Oh.</i>
<i>E. DAVIS</i>	<i>Field Support</i>	<i>RENO, Oh.</i>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL.-API _____

DISPL. FLUID _____ DENSITY _____ LB./GAL.-API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER *Howco Gel 5 SKS*

OTHER *Howco C-83 5 SKS*

DEPARTMENT *CMT*

DESCRIPTION OF JOB *CEMENT 4 1/2 Casing*

JOB DONE THRU: TUBING CASING ANNULUS TBC./ANN.

CUSTOMER REPRESENTATIVE *X* *P. S.*

HALLIBURTON OPERATOR *Dannix N. Paugh* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>355</i>	<i>Thin</i>	<i>A</i>	<i>Howco</i>	<i>B</i>	<i>10% Cal Seal, 1% Cal Chlor 3" Gilsomite</i>	<i>1.60</i>	<i>13.8</i>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. *5*

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. *35* DISPL: BBL.-GAL. *67.5*

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. *50*

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

See Job log

CUSTOMER

JOB LOG

WELL NO. 24 LEASE JITTS Farm TICKET NO. 755106

CUSTOMER Begy Petroleum PAGE NO. 1

JOB TYPE Cement 4 1/2 Casing DATE 7-9-84

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1600							ON location - Starting on WATER Truck - Rig Running last 2 joints
	1624							Water Truck on location
	1637							Pulling Rig off location and Flat Bed
	1654							Bringing Trucks on location and SET UP
	1752							Job Plan a safety meeting
	1757		25			200		Pump 25 BBL Gal (1-5) 6 1/2
	1801		10			100		Pump 10 BBL CS-3
	1803		5			200		Pump 5 BBL spacer
	1804		50			250		Pump 50 BBL cement shot down
	1809							Well was circulating oil from Annulus to Tank - Pipe in Tank broke loose causing Pipe to come out of top of tank throwing oil every where -
	1811							Shut Valve on Annulus - The nipple in the Valve was leaking - Hooked into other side of Annulus to Tank with Flowed Iron
								Field Supervisor - Customer Decided to Displace Plug
	1824		67.5			200		Pump 67.5 BBL Displacement
	1831					750		Band Plug shot IN



IV-35
(Rev 8-81)

Date 9-10-84
Operator's _____
Well No. 24-81
Farm State Farm
API No. 47-073-1351

RECEIVED
SEP 24 1984

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production x / Underground Storage ___ / Deep ___ / Shallow xx /)

LOCATION: Elevation: 1033' Watershed Spring Run of Ohio River
District: Union County Pleasants Quadrangle Raven Rock

COMPANY Berg Petroleum
ADDRESS P.O. Box 782, Cambridge, OH 43725

DESIGNATED AGENT J. Ellen Adams
ADDRESS P.O. Box 131 Glenville, WV 26351

SURFACE OWNER State Board of Control
c/o George Stickler
ADDRESS New Martinsville, WV 26155

MINERAL RIGHTS OWNER State Farming Commission
c/o William Richards
ADDRESS St. Marys, WV 26170

OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther
ADDRESS Middlebourne, WV 26149

PERMIT ISSUED 11-6-81

DRILLING COMMENCED 12-15-81

DRILLING COMPLETED 12-22-81

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	45'		
9 5/8			
8 5/8	1228'		348 cu ft
7			
5 1/2			
4 1/2	4833'		585 cu ft
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5500 feet

Depth of completed well 5300 feet Rotary x / Cable Tools _____

Water strata depth: Fresh _____ feet; Salt _____ feet

Coal seam depths: _____ Is coal being mined in the area? _____

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3728 feet

Gas: Initial open flow 200 Mcf/d Oil: Initial open flow - Bbl/d

Final open flow 200 Mcf/d Final open flow - Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 1050 psig (surface measurement) after 12 hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

PLEAS 1351

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

First stage- 14 perfs from 4579-4488 700,000 cu ft nitrogen
 Second stage- 14 perfs from 4086-3822 700,000 cu ft nitrogen
 Third stage- 14 perfs from 3777-3702 650,000 cu ft nitrogen
 Fourth stage - 12 perfs from 3561-3662 650,000 cu ft nitrogen
 Fifth stage- 14 perfs from 2678-2784 750,000 cu ft nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Red rock, sand, and shale			surface	1616	
Maxon			1616	1653	
Shale			1653	1701	
Big Lime			1701	1722	
Keener			1722	1750	
Shale			1750	1771	
Big Injun			1771	1835	
Shale			1835	1860	
Squaw			1860	1949	
Shale			1949	2090	
Wells Stray			2090	2130	
Shale			2130	2288	
Berea			2288	2295	
Shale			2295	2403	
Fifty Foot			2403	2493	numerous shale breaks
Shale			2493	2565	
Thirty Foot			2565	2651	
Shale			2651	2682	
Gordon Stray			2682	2695	
Shale			2695	2719	
Gordon			2719	2803	
Shale			2803	3516	
Tiona			3516	3539	
Shale			3539	3624	
Speechley			3624	3671	
Shale			3671	3755	
Balltown			3755	3791	
Shale			3791	4494	
Bradford			4494	4518	
Shale			4518	4559	
Riley			4559	4604	
Shale			4604	4795	
Benson			4795	4800	
Shale			4800	5290	

(Attach separate sheets as necessary)

X BERG PETROLEUM, INC.
 Well Operator
 by: Budley Adams, President
 Date: September 17, 1984

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

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 OCT 30 1984
 OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 073-1351 County. Pleasants
 Company. BERG Petroleum, Inc. Farm. State Farm
 Inspector. Robert Lowther Well No. 24-81
 Date. August 31, 1984 Issued. 11-6-81

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	✓	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	✓	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	✓	_____
25.01	Necessary Equipment to prevent Waste	✓	_____
23.03	Reclaimed Drilling Site	✓	_____
23.04	Reclaimed Drilling Pits	✓	_____
23.05	No Surface or Underground Pollution	✓	_____
7.03	Identification Markings	✓	_____

COMMENTS: ~~_____~~

This well was drilled

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: R.A. Lowther
 DATE: Oct 25, 1984



RECEIVED

OCT 30 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
October 22, 1984

COMPANY Berg Petroleum
P. O. Box 782
Cambridge, Ohio 43725

PERMIT NO 073-1351
FARM & WELL NO State Farm #24-81
DIST. & COUNTY Union/Pleasants

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. A. Lowther
DATE oct 25, 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

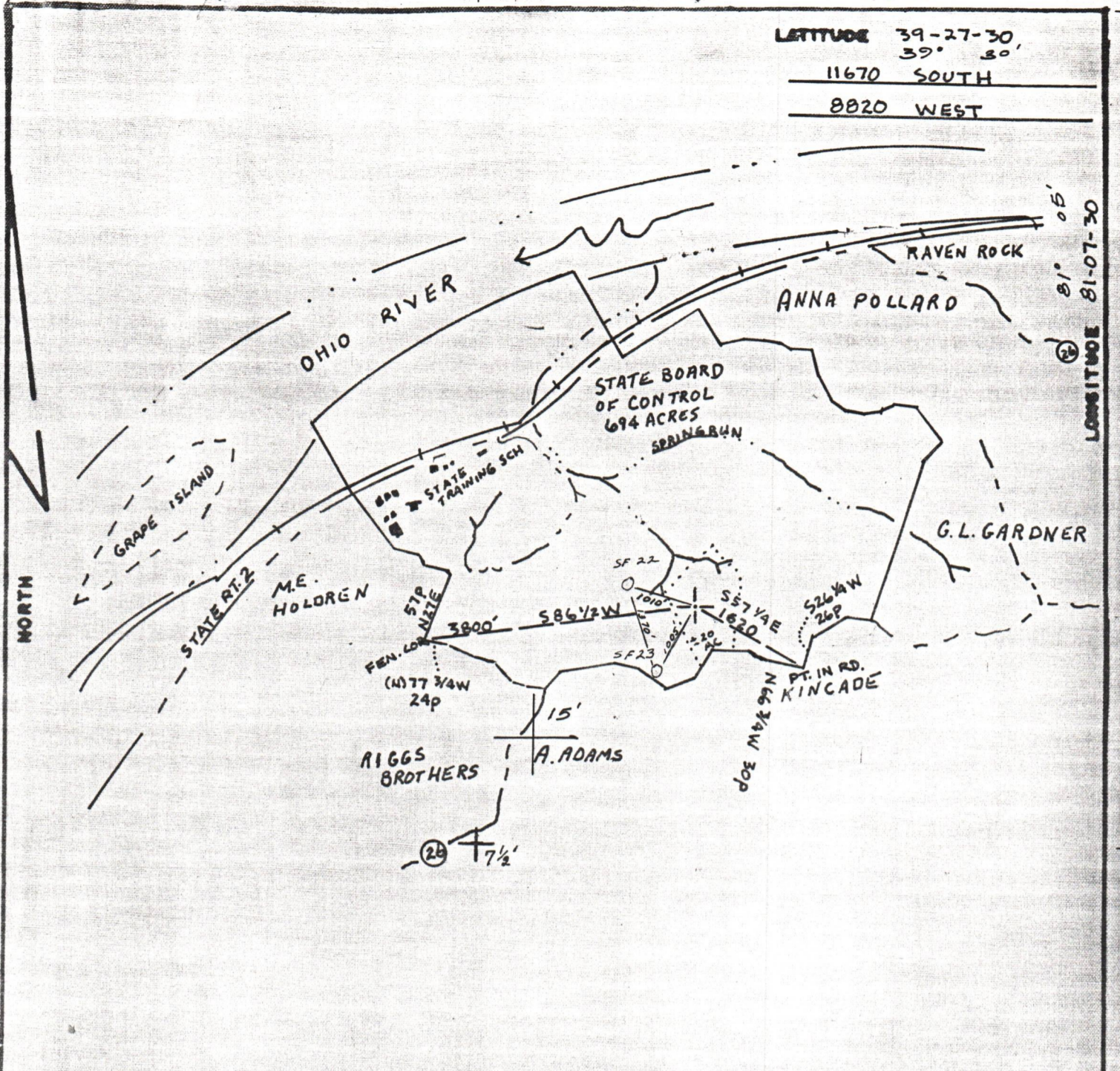
T. L. ...
Administrator-Oil & Gas Division

January 9, 1985

DATE

8,820'

LETITUDE 39-27-30
39° 30'
11670 SOUTH
8820 WEST



FILE NO. SF 24
 DRAWING NO. _____
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION BM 623

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William Ambrose
 R.P.E. _____ L.L.S. 568

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE 18 MAY, 19 81
 OPERATOR'S WELL NO. SF 24
 API WELL NO. 47-073-1351
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)
 LOCATION: ELEVATION 1033 WATER SHED SPRING RUN OF OHIO RIVER
 DISTRICT UNION COUNTY PLEASANTS
 QUADRANGLE RAVEN ROCK
 SURFACE OWNER STATE BOARD OF CONTROL ACREAGE 694
 OIL & GAS ROYALTY OWNER STATE FARMING COMM. LEASE ACREAGE 694
 LEASE NO. S.F. # 24-81
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUS OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ELK # 2 BENSON ESTIMATED DEPTH 5500'
 WELL OPERATOR BERG Petroleum Inc. DESIGNATED AGENT J. Ellen Adams
 ADDRESS P.O. Box 781 ADDRESS P.O. Box 131
Cambridge, Ohio 43725 Glenville W. Va. 26351