



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

SEP - 2 1981

Oil and Gas Division

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE August 31, 1981  
Company Shafer Oil & Gas, Inc.  
Address P.O. Box 154, St. Marys, WV  
Farm C.B. Poynter Acres 85.5  
Location (waters) French Creek Burnt Carbin Run  
Well No. 1 Elevation 800' 1094  
District McKim County Pleasants  
Quadrangle Ellenboro

Surface Owner Vincent Zubreski  
Address New Cumberland, WV  
Mineral Owner C.B. Poynter Heirs  
Address Princeton, WV  
Coal Owner none  
Address \_\_\_\_\_  
Coal Operator \_\_\_\_\_  
Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 5-4-82.

INSPECTOR TO BE NOTIFIED Phil Tracy  
ADDRESS Alma, W.Va.  
PHONE 758-4573

[Signature]  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 20 19 81 by C.B. Poynter made to Shafer Oil & Gas, Inc. and recorded on the 27th day of August 1981, in Pleasants County, Book 167 Page 225  
 NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL  FRACTURE OR STIMULATE \_\_\_\_\_  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Very truly yours,  
(Sign Name) [Signature] Pet. Consultant  
Well Operator  
P.O. Box 154  
Street  
St. Marys  
City or Town  
W. Va  
State

Address of Well Operator

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-073-1299

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by \_\_\_\_\_

BLANKET BOND

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO  DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME FWA Drilling Co. NAME Ira Shafer  
 ADDRESS Elkview, WV ADDRESS P.O. Box 154, St. Marys, WV  
 TELEPHONE 304-965-3379 TELEPHONE 304-684-2212  
 ESTIMATED DEPTH OF COMPLETED WELL: 4850 ROTARY  CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: BELSON  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB.  STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT III UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	900'	900'	to surface
7			
5 1/2			
4 1/2	4900'	4900'	650 cu. ft. Pozmix
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100' FEET SALT WATER 1,200' FEET  
 APPROXIMATE COAL DEPTHS none  
 IS COAL BEING MINED IN THE AREA? no BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title

BLANKET BOND

Date 8/26 19 81 #652  
 Well No. Poynter #1  
 API No. 47 - 073 - 1299  
 State WV County Putnam Permit

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name Shafer Oil & Gas Co. Designated Agent Ira Shafer  
 Address P.O. Box 154 - St. Marys, WV Address P.O. Box 154 - St. Marys, WV  
 Telephone 304-684-2212 Telephone 304-684-2212  
 Landowner Vincent Zubreski Soil Cons. District Upper Ohio  
 Revegetation to be carried out by Halls Excavating - Pansboro (Agent)  
 This plan has been received by Upper Ohio SCD. All corrections  
 and additions become a part of this plan. 8/31/81 Rebecca S. Green  
 (Date) (SCD Agent)

Access Road		Location	
Structure <u>Existing</u> (A)		Structure <u>Diversion</u> (1)	<u>Ditches</u>
Spacing _____		Material <u>Soil</u>	
Page Ref. Manual _____		Page Ref. Manual <u>I-9</u>	
Structure _____ (B)		Structure <u>Rip-Rap</u> (2)	
Spacing _____		Material <u>Rock-Stone-Brush</u>	
Page Ref. Manual _____		Page Ref. Manual <u>N/A</u>	
Structure _____ (C)		Structure _____ (3)	
Spacing _____		Material _____	
Page Ref. Manual _____		Page Ref. Manual _____	

All structures should be inspected regularly and repaired if necessary.

**RECEIVED**

SEP - 2 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

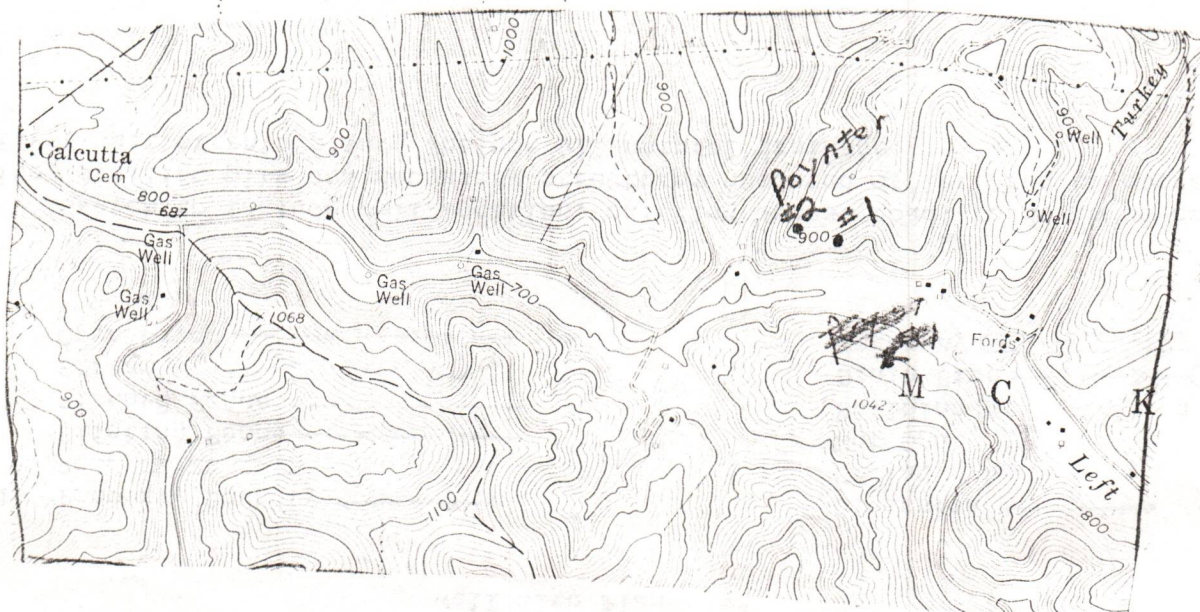
Revegetation

Treatment Area I		Treatment Area II	
Lime _____ Tons/acre		Lime _____ Tons/Acre	
or correct to pH <u>6.5</u>		or correct to pH <u>6.5</u>	
Fertilizer <u>500</u> lbs/acre		Fertilizer <u>500</u> lbs/acre	
(10-20-20 or equivalent)		(10-20-20 or equivalent)	
Mulch <u>Hay &amp; Straw</u> Tons/Acre		Mulch <u>Hay &amp; Straw 2.5</u> Tons/Acre	
Seed* <u>Ky. 31 Fescue 35</u> lbs/acre		Seed* <u>Ky. 31 Fescue 35</u> lbs/acre	
<u>Red Top 5</u> lbs/acre		<u>Red Top 5</u> lbs/acre	

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Shultz

Legend:  Well Site  
 Access Road



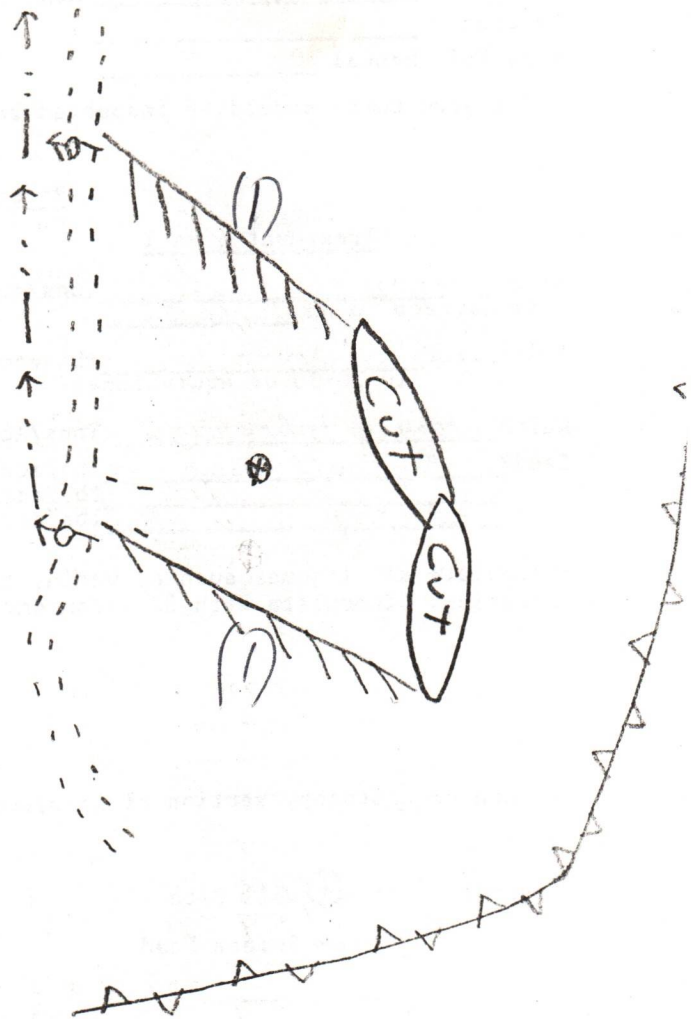
**BLANKET BOND**

Well Site Plan

- Division
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

- Property Boundary
- Road
- Existing Fence
- Planned Fence
- Stream
- Open Ditch

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments:

No access road needed

Rush & trees to be pile at site

Before any earth moving

Signature:

*Mr. Adl*  
 Address: *Box 154 - St. Marys*  
 Phone Number: *304-684-2213*

Please request landowners cooperation to protect new seeding for one growing season.

RECEIVED  
 1-10-68  
 Division

OIL AND GAS DIVISION

WEST VIRGINIA DEPARTMENT OF MINES  
CHARLESTON, WEST VIRGINIA  
INTER-OFFICE MEMORANDUM

TO: ROBERT LOWIHER, INSPECTOR      DATE: SEPTEMBER 28, 1982

FROM: FAYE FLEET, CLERK      SUBJECT: SHAFFER OIL AND GAS, INC. WELLS

I am sending the entire contents of two Pleasants County files, PLEAS-1299 ✓  
and PLEAS-1300.

This morning I talked with Mr. Gary Burdett, Investigator, West Virginia Securities Division, Office of the State Auditor and it is urgent for him to know the status of these two wells. He will need to know if the Poynter #1 has been cancelled (or if it was drilled) and if the Poynter #2 is actually producing and on line.

Mr. Burdett would like you to call him as soon as you make an on site inspection; his number is 348-2257. Please follow this call with a special report to us and I will send a Xerox copy to Mr. Burdett.

I know you have tremendous amount of work and I also realize that this territory was shifted around quite a bit during Phil Tracy's resignation.

Thank you for the extra time involving this request and if you will send the special report to my attention, I will be sure to see it. I appreciate your extra effort.

*Faye*

Enclosures as stated  
ccs: Mr. Gary Burdett  
File



**INVOICE**

AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

REMIT TO: DOWELL DIVISION  
DOW CHEMICAL USA  
P O BOX 360182  
PITT. PA 15230

*Check 106 (15 Sept 81)*

INVOICE DATE
09/08/81

791091  
SHAHER ~~WATER~~ OIL AND GAS  
  
P O BOX 154  
ST MARY W VA 26170

PAGE
1

INVOICE NUMBER
01-12-6730

TYPE SERVICE
CEMENTING SURFACE/CONDUCTO

JOB SITE	STATE	COUNTY/CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
POYNTER #1	WV	PLEASANTS	GLENVILLE WV	DOWELL	VERBAL
JOB LOCATION			DATE OF SERVICE ORDER	AUTHORIZED BY	
TURKEY RUN RD.			09/06/81	R.H.	

ITEM NUMBER	QUANTITY	U/M	DESCRIPTION	UNIT PRICE	AMOUNT
56702-085	1	EA	CMTG PLUG 8 5/8" TOP PLASTIC	66.00	66.00
49100-000	260	CFT	SERVICE CHG CEMENT MATL LAND	.87	226.20
59200-001	60	MI	MILEAGE, EACH SERVICE TRUCK	2.22	133.20
49102-000	747	TMI	TRANSPORTATION CMNT TON MILE	.78	582.66
45014-002	900	LBS	D20, BENTONITE	.12	108.00
67005-100	500	LBS	S1, DOWFLAKE CALCIUM CHLORIDE	.25	125.00
40C01-000	250	CFT	D9C1, CEMENT CLASS A, BULK	5.10	1,275.00
48001-006	1	EA	CASING CEMENTER 501-1000 FT	680.00	680.00
SUB TOTAL --					3,196.06

ME C	TAX EXEMPT	2,516.06	0.00
SE C	TAX EXEMPT	680.00	0.00

**TERMS**

NET AMOUNT DUE 30 DAYS FROM  
DATE OF INVOICE

PAY THIS AMOUNT

3,196.06

ORIGINAL  
**INVOICE**

AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

REMIT TO: DOWELL DIVISION  
DOW CHEMICAL USA  
P O BOX 360182  
PITT. PA 15230

*Pd. CHECK 106 (15 Sept 81)*

INVOICE DATE

09/09/81

INVOICE NUMBER

01-12-6754

791091  
SHAFFER ~~DRILL~~ AND GAS  
  
P O BOX 154  
ST MARY W VA 26170

PAGE

1

TYPE SERVICE

CEMENTING  
LONG STRING

JOB SITE	STATE	COUNTY/CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./
C.B. POYNTER#1	WV	PLEASANTS	GLENVILLE WV	DOWELL	VERBAL
JOB LOCATION			DATE OF SERVICE ORDER	AUTHORIZED BY	
FRENCH CREEK			09/09/81	M.G. MOHR	

ITEM NUMBER	QUANTITY	U/M	DESCRIPTION	UNIT PRICE	AMOUNT
53004-044	1	EA	INSERT AUTO FILL/PLUG 4-1/2"	265.00	265
51003-044	1	EA	SHOE FLAPPER FLOAT ALM 4-1/2	160.00	160
40001-000	200	CFT	D901, CEMENT CLASS A, BULK	5.10	1,020
45008-000	200	CFT	D35, LITEPOZ 3 EXTENDER	1.95	390
00423-001	125	CFT	CEMENT-REGULATED FILLUP A	7.85	981
59200-001	68	MI	MILEAGE, EACH SERVICE TRUCK	2.22	150
49100-000	637	CFT	SERVICE CHG CEMENT MATL LAND	.87	554
49102-001	1791	TMI	TRANSPORTATION CMNT EQUALIZE	.78	1,396
45014-002	500	LBS	D20, BENTONITE	.12	60
00401-002	400	LBS	D20, BENTONITE BLENDED 1%-4%	.00	0
45004-002	2013	LBS	D44, SALT GRANULATED	.10	201
45019-050	2650	LBS	D42, KOLITE LOST CIRC ADDITI	.35	927
56008-044	2	EA	BSKT CMT CASNG 4-1/2" COL A	105.00	210
56011-044	3	EA	CENTR REG-4-1/2, B.DIA-6-3/4"	40.00	120
48006-006	1	EA	CAS CMTR 5001-6" SGLPMP 0-8HR	1,255.00	1,255
SUB TOTAL --					7,692

SE C  
ME C

TAX EXEMPT  
TAX EXEMPT

1,255.00  
4,889.24

**TERMS**

NET AMOUNT DUE 30 DAYS FROM  
DATE OF INVOICE

PAY THIS  
AMOUNT

7,692



IV-35  
(Rev 8-81)

**RECEIVED**  
 JAN 2 - 1985  
 OIL & GAS DIVISION  
 DEPT. OF MINES  
 State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 WELL OPERATOR'S REPORT  
 OF  
 DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Date 12<sup>9</sup> / 8 / 81  
 Operator's  
 Well No. # I  
 Farm Robert & Vincent Zebreski  
 API No. 47 - 073 - 1299

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
 (If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow \_\_\_ /)

LOCATION: Elevation: I094 Watershed French Creek  
 District: Mc Kim County Pleasants Quadrangle Ellenboro

COMPANY Shafer Oil & Gas Inc.  
 ADDRESS P. O. Box I54 St. Marys . W. Va.  
 DESIGNATED AGENT \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 SURFACE OWNER Robert & Vincent Zebreski  
 ADDRESS New Cumberland . W. Va.  
 MINERAL RIGHTS OWNER C. B. Poynter Heirs.  
 ADDRESS \_\_\_\_\_  
 OIL AND GAS INSPECTOR FOR THIS WORK \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	980	980	250 sks
7			Common 2% jell
5 1/2			
4 1/2			5200
3			
2			1 1/2 salt 2% Gel
Liners used			

PERMIT ISSUED 9 / 4 / 81  
 DRILLING COMMENCED 9 / 4 / 81  
 DRILLING COMPLETED 9 / 8 / 81

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

GEOLOGICAL TARGET FORMATION \_\_\_\_\_ Depth \_\_\_\_\_ feet  
 Depth of completed well 5,293 feet Rotary X X / Cable Tools \_\_\_\_\_  
 Water strata depth: Fresh I50' feet; Salt II00' feet Show of gas \_\_\_\_\_  
 Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? \_\_\_\_\_

OPEN FLOW DATA  
 Producing formation Brown Shale Pay zone depth 4750-3100 feet 3700  
 Gas: Initial open flow 30 M Mcf/d Oil: Initial open flow 0 Bbl/d  
 Final open flow 75 M Mcf/d Final open flow 2 Bbl/d  
 Time of open flow between initial and final tests 6 hours  
 Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in  
 (If applicable due to multiple completion--)  
 Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
 Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ hours  
 Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side)

PLEHS - 1299



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

RECEIVED  
 DEPT. OF MINES  
 DIVISION OF OIL & GAS  
 JAN 5 - 1981

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Soil			0	10	
Sand & Shale			10	580	Fresh Water 1100'
Red Rock			580	605	
Sand & Shale			605	1810	Show Salt Water 1100'
Maxon Sand			1810	1850	Show Gas
Sand & Shale			1850	1900	
Big Lime			1900	1954	
Big Ingun Sand			1954	1992	Show Gas
Shale			1992	2010	
Squaw Sand			2010	2021	
Sand & Shale			2021	2483	
Gantz			2483	2493	Show Gas
Sand & Shale			2493	5260	Gas 3580'-3980'-4250'-4340'-4920'

(Attach separate sheets as necessary)

*Shefa Oil & Gas Inc.*  
 Well Operator  
 By: *Frank Sheffer*  
 Date: *9/8/81*

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

ATTN Faye *ok*  
*Faye*  
*10/4/82*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 4 - 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1299

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Shafecoil & Gas  
 Address St Marys w. Va.  
 Farm C. B. Poynter  
 Well No. 1  
 District McKim County Pleasant  
 Drilling commenced \_\_\_\_\_  
 Drilling completed Sept 81 Total depth 5000  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 3/4			
6 5/8			Depth set _____
5 7/8	<u>4 1/2</u>	<u>5000</u>	<u>5000</u>
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_  
 Remarks This well is shut in due to Columbia Gas shut in well will be turned in about Oct 1, Mr Shafeco said well will produce about 15,000 MCF per day due to High line pressure wells Feeding against, Mr Shafeco says he had Bad cement job on 4 1/2 casing, there are 2 liners against well, Halliburton CO & Equipment supplier. Well has been shut in since about Apr 15, 82

9-29-82  
DATE

R. A. Lowther  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE

I hereby certify I visited the above well on this date.

\_\_\_\_\_  
DISTRICT WELL INSPECTOR



**RECEIVED**  
JAN 30 1985  
OIL & GAS DIVISION  
DEPT. OF MINES

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
January 17, 1985

COMPANY Shafer Oil & Gas, Inc.

PERMIT NO 073-1299

P. O. Box 154

FARM & WELL NO Zebreski #1

St. Marys, West Virginia 26170

DIST. & COUNTY McKim/Pleasants

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing	✓	
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. A. Lowther

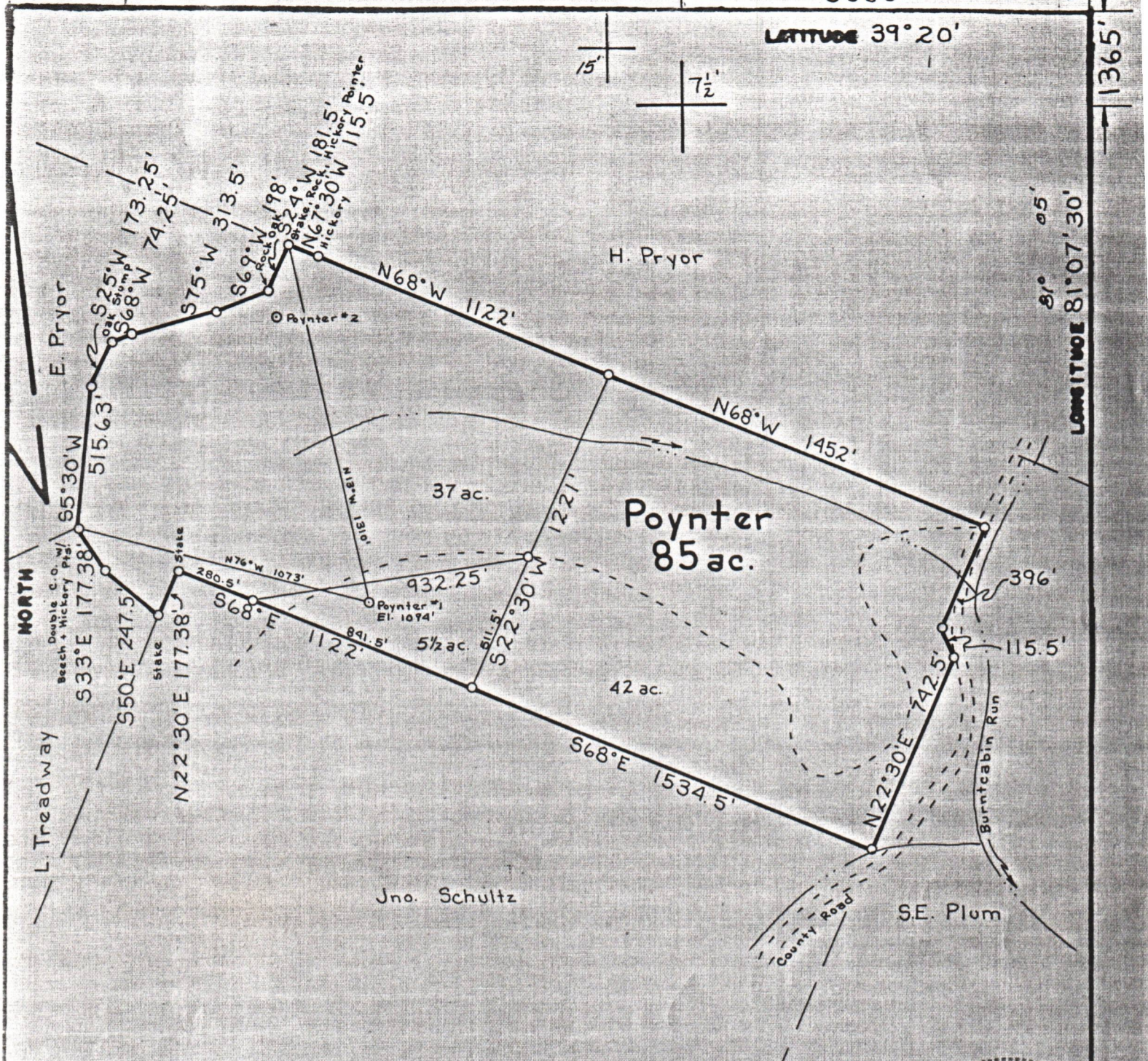
DATE Jan 22, 1985

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. r. B. B.  
Administrator-Oil & Gas Division

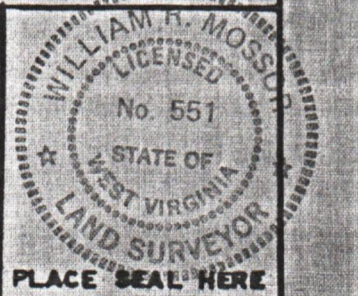
Februray 11, 1985

DATE



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION BM 1112'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *William F. Mosser*  
 R.P.E. \_\_\_\_\_ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)

DATE 1 Sept., 1981  
 OPERATOR'S WELL NO Poynter #1  
 API WELL NO. 47-073-1299  
 STATE COUNTY PERMIT



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW )

LOCATION: ELEVATION 1094' WATER SHED Burntcabin Run  
 DISTRICT McKim COUNTY Pleasants  
 QUADRANGLE Schultz, W. Va. 7 1/2' Quad.

SURFACE OWNER Robert + Vincent Zubreski ACREAGE 5 1/2  
 OIL & GAS ROYALTY OWNER Poynter-Zubreski, et al. LEASE ACREAGE 85  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION Benson ESTIMATED DEPTH 4850'  
 WELL OPERATOR Shaper Oil + Gas, Inc. DESIGNATED AGENT Ira W. Shaper  
 ADDRESS P.O. Box 154 ADDRESS 214 Clay St.  
St. Marys, W. Va. 26170 St. Marys, W. Va. 26170