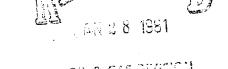




STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division



DEPT. OF MANAES

Quadrangle R ^A ven Rock	WELL R	ECORD 28	S	Cable Recycling		
Quadrangie 11 Volume					d Storage	
Permit No. 47-073-1001		•		Disposal		
		÷			(Kind)	
Company Allen M. Anderson Address Rt. #1, Box 195, Fleming, Oh	io 45729	Casing and	Used in Drilling	Left ·	Cement fill up Cu. ft. (Sks.)	
Farm Robert & Jane Buck Acre		Tubing	Dinning	111 44 €11	Cu. 11. (5ks.)	
Location (waters) Greens Run Well No. # 1 Elev		Size 20-16				
District Washington County Ple		Cond.				
The surface of tract is owned in fee byRobert & Jane Buck		13-10" 9 5/8				
Address P.O. Box 263, St. Mary's, W.	¥a. 26170	8 5/8	255'	2551	100 sacks	
Mineral rights are owned by Performance		7				
Address 15 Exchange Place.		5 1/2		•		
Drilling Commenced 11-11-80	N.J.	4 1/2		3850'	500 sacks	
Drilling Completed 11-18-80		3				
Initial open flow 800 MCF cu. ft.	bbls.	2				
Final production 80 MCF eu. ft. per day	<u>0-</u> bbls.	Liners Used			-	
Well open hrs. before test	RP.					
Well treatment details:		Attach copy of o	ementing re	cord.		
800 MCF nitrogen pumped at ra 30 Bbl per minute BBoke down at 2300 lbs.	te of appro	ximate				
All Nitrogen frac						
Acik aheas of frac.		•				
WATER STIEGES AT 1150.						
Coal was encountered at	Feet.	-0-	Inc	hes		
Fresh waterFeet					_ Feet	
Producing Sand Shale		Depth	$1 - \frac{375}{1}$	<u> </u>		
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas	or Water	* Remarks	
Red Rock	0	25				
· Sand & Gravel	25	58				
Slate & Shale	58	140				
Red Rock	140	150	***************************************			
Slate & Shale	150	211				
Red Rock	211 😘 🖰	245				
Slate & Shale	245	395				
Gray & red Shale Sand	395	660				
Gray & red shale with broken saad	660	680				
Slate & Broken sand Sand	1958	1758	1760	1820		

18500

1870

2100

2122 2250

1820

1890

1870

2100

2122

coffee shale

30 ft. zone

Shale

Shale

Berea Grit sand for 17

⁽over)

Formation Color Hard or Soft	Top Feet 👡	Bottom Feet	Oil, Gas or Water * Remarks
Gordon Shale Producing zone Shale DEVSh	2250 2300 3724 3750	2300 3724 3750 3850 TD	Gas
		•	
	The state of the s		
		. •	
•	SECOND-META-ACTION CONTINUED TO SECOND SECON		
		•	
	, ,		*
4 · · · · · · · · · · · · · · · · · · ·	;. <u></u> .		
•			
N.	Grant Control of the		

Date.	•	19	
APPROVED			Owner



STATE OF WEST VIRGINIA



Oil and Gas Division



CEPT, OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE COST OF THE
and that there is	Company
Surface Owner 16 711 (2) 12	Address 1211 Bo 1 195 Floren C. 42
	Farm TO & Company Acres 3/19
Address It. Mary 2hla	
, ,	Well No. 13 Elevation 6.770
Coal Owner Talent Buck	Well No. 75 Elevation District Transaction County
Address	· · · · · · · · · · · · · · · · · · ·
Coal Operator Talice Built	Quadrangle You
Address	
TRO AT THE	
and the second of the second o	
	INSPECTOR
rilling	TO BE NOTIFIED There des Lides
6-22-81	
and the second	ADDRESS The detectioner of the artific
ed Budill	PHONE 304-751 4573
GENTLEMEN:	
The undersigned well operator is entitled to drill upor	the above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lea	ise dated 1) land 1962 by Maline
E. Jane Buck made to allen Milade	and recorded on the x1 day of 1110
1920 in The amount County, Book 15	(Page <u>5</u> 2
XX NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRIE	
have been notified as of the above date.	eer or licensed land surveyor and all coal owners and/or operators
to make by Section 3 of the Code, must be received by,	eby notified that any objection they wish to make, or are required or filed with the Department of Mines within ten (10) days *
Copies of this notice and the enclosed plat were maile or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the	d by registered mail, or delivered to the above named coal operators day
	Very truly yours,
PLEASE SUBMIT COPIES OF ALL	15th Nomes (1116 1) (Chidologia)
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) ([[Control And
WEST VIRGINIA GEOLOGICAL AND	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ECONOMIC SURVEY	ddress Street
P. O. BOX 879 Well	of Operator
MORGANTOWN, WEST VIRGINIA 26505	City or Town,
AC-304 - 292-6331	
	State
and also by the department of mines to said proposed loc	the Department of mines, within said period of ten days from the receipt of ation, the department shall forthwith issue to the well operator a permit reciting coal operators or found thereto by the department and that the same is approved
	47-073-1001 PERMIT NUMBER
	47-073-1001 PERMIT NUMBER
"I have read and understand the reclamation requirements as Chapter 22. Article 4, Section 12-b and will carry out the specified	set forth in requirements."

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XX DRILL	DEEPEN FR	DEEPEN FRACTURE-STIMULATE			
DRILLING CONTRACTOR: (If Known)		RESPONSIBLE AGENT:	- · · · · · · · · · · · · · · · · · · ·			
NAME		NAME ter Siglin				
ADDRESS			19:10 (arp. 2100 26180			
TELEPHONE			-665-2359			
estimated depth of compi	, ,		CABLE TOOLS			
PROPOSED GEOLOGICAL FOR						
TYPE OF WELL: OIL_	X GAS X	COMB STORAGE	DISPOSAL			
•	RECYC	CLING WATER FLOC	ODOTHER			
TENTATIVE CASING PROGRAM	1 1:					
CASING AND TUBING SIZE	USED FOR DRILLING	LUFT IN	CEMENT LILL UP OR SACKS - CUBIC ET.			
20 - 16						
13-10 250'		250'	Cement top-bottom			
9 - 5/8	A.					
8 - 5/8 O O O '	1000'	15.5.1				
7 18501	1850'	1850'				
41/2 3900'		3900'	150 sacks			
3			Pert. Top			
2	and the state of t		Perf. Bottom			
Liners			Perf. Top Perf. Bottom			
The second secon						
OF PLAT. TO DRILL DEEPER OR REDRIUS SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMITT TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL OF BOND, PERMANENT PLAT	LL: OF OG - 1, SHOWING OR TO 1929, A PERMANENT ED. PRIGINALLY DRILLED BE F AND ORIGINAL WELL: PRIGINALLY DRILLED OF	N AND/OR AFTER JUNE 5, 1929	D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE			
	ed within ninety (90) days	of completion for bond release.	Inspector to be notified twenty-			
			manned Charles of the Committee of			
thereof.			issued within ten days of receipt			
WAIVER: I the undersigned, Ag			-			
	• •	e maps this proposed well locati				
providing operator has		ny have no objections to said we regulations in Articles 4, 5, and 7	cll being drilled at this location, 7, Chapter 22 of the West Virginia			
Code.						
		Fe	or Coal Company			

Official Title