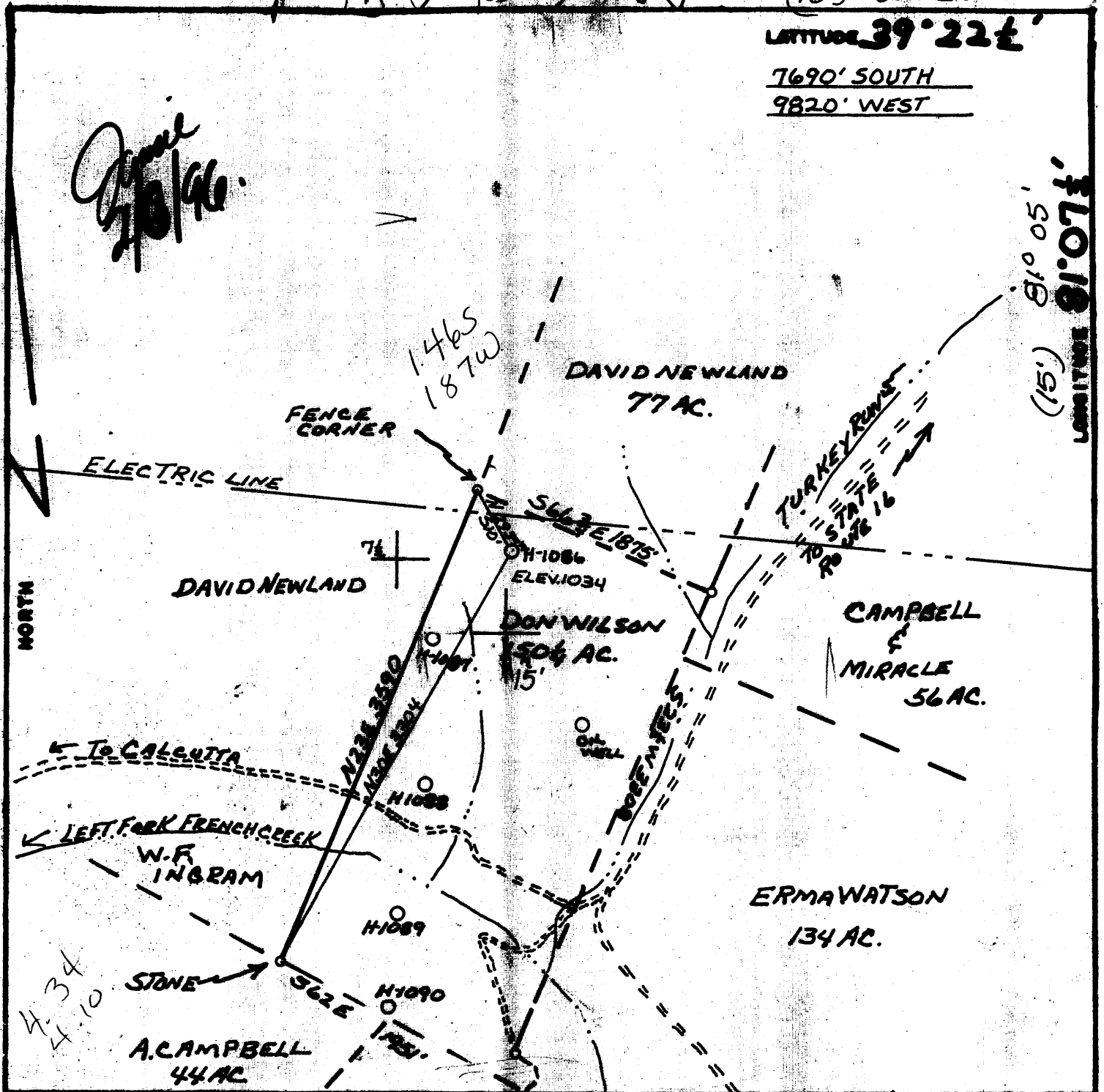


4-45 ✓ 100 9-4-82 (15) 39° 25'

LATITUDE **39° 22'**

7690' SOUTH  
9820' WEST

*David Newland*  
*2/10/96*

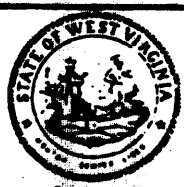


FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=1000'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION HIGH NO. 1042

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) William R. Mossel  
 R.P.E. \_\_\_\_\_ L.L.S. 351

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



DATE AUGUST 25 1982  
 OPERATOR'S WELL NO H-1086  
 API WELL NO. 47-073  
 STATE COUNTY PERMIT 0945-F

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1034 WATER SHED FRENCH CREEK  
 DISTRICT MCKIM COUNTY PLEASANTS  
 QUADRANGLE SCHULTZ, W.V.A. 7E QUAD St. MARYS 15' C  
 SURFACE OWNER DON WILSON ACREAGE 150 1/2  
 OIL & GAS ROYALTY OWNER DON WILSON LEASE ACREAGE 150 1/2  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUS OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION SHALE ESTIMATED DEPTH 4000

Hufce, Inc.  
 P.O. Box 144  
 Davisville, WVA. 26142-0144

Tim C. Huffman  
 2701 New York Avenue  
 Parkersburg, WVA. 26101  
 PH: 304-424-5204

5629

1000

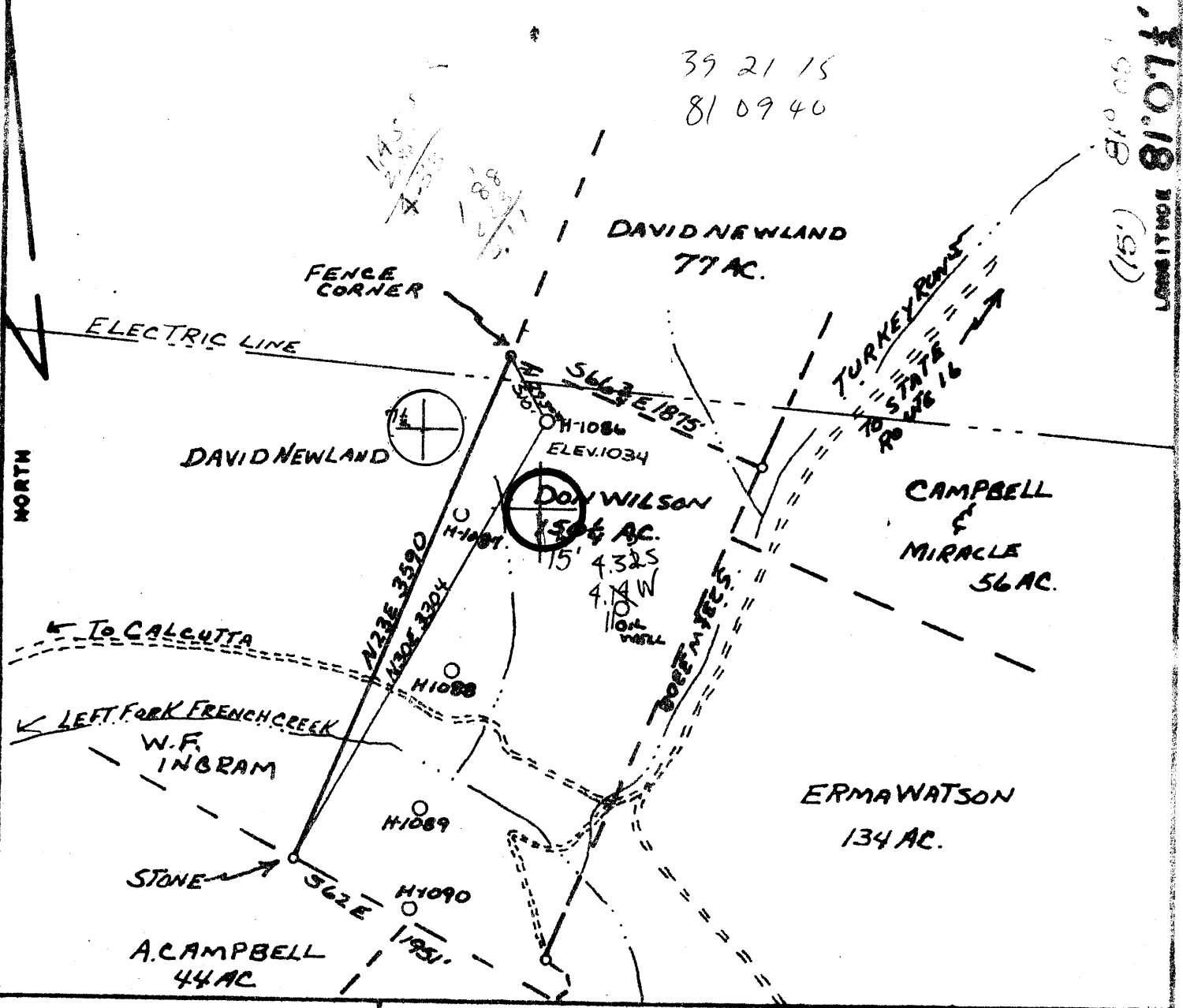
LATITUDE 39° 22 1/2'

7690' SOUTH

9820' WEST

39 21 15  
81 09 40

(15) 39° 06'  
LONGITUDE 81° 07 1/2'



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1"=1000'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION HIGH NO. 1043

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) William R. Mossel  
 R.P.E. \_\_\_\_\_ L.L.S. 551

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (8-78)



DATE AUGUST 25, 1980  
 OPERATOR'S WELL NO H-1086  
 API WELL NO. 47-073-0945  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS", PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1034 WATER SHED FRENCH CREEK  
 DISTRICT MEKIM COUNTY PLEASANTS  
 QUADRANGLE SCHULTZ W.V.A. 7E QUAD ST. MARUS 15' C  
 SURFACE OWNER DON WILSON ACREAGE 150 1/4  
 OIL & GAS ROYALTY OWNER DON WILSON LEASE ACREAGE 150 1/4  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUS OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION SHALE ESTIMATED DEPTH 4000  
 WELL OPERATOR HAUGHT INC. DESIGNATED AGENT WARREN HAUGHT  
 ADDRESS SMITHVILLE W.VA. 26178 ADDRESS SMITHVILLE W.VA. 26178

6-6 St Marus (T)

SEP 23 1980

AUG 30 1996

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Permitting Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: WILSON, DON

Operator Well No.: D.WILSON-H-1086

LOCATION: Elevation: 1,034.00 Quadrangle: SCHULTZ

District: MCKIM County: PLEASANTS
Latitude: 7690 Feet South of 39 Deg. 22Min. 30 Sec.
Longitude 9820 Feet West of 81 Deg. 7 Min. 30 Sec.

Company: HUFECO, INCORPORATED
P. O. BOX 144
DAVISVILLE, WV 26142-0144

Agent: TIMOTHY C. HUFFMAN

Inspector: SAM HERSMAN
Permit Issued: 02/06/96
Well work Commenced: 2/27/96
Well work Completed: 3/20/96
Verbal Plugging
Permission granted on:
Rotary Cable Rig
Total Depth (feet)
Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)?
Coal Depths (ft):

Table with 4 columns: Casing & Tubing Size, Used in Drilling, Left in Well, Cement Fill Up Cu. Ft.
Row 1: 8-5/8", 621', 621', 80sks
Row 2: 4-1/2", 4230', 505sks.

Existing

OPEN FLOW DATA

Producing formation Shale Pay zone depth (ft) 3770
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

Second producing formation Pocono Pay zone depth (ft) 1980
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow 60 MCF/d Final open flow 2 Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure 650 psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: HUFECO, INCORPORATED

By: [Signature] Consultant

Date: 8/30/96

Temporary Bridge Plug: 4-1/2" Solid Bridge Plug set @ 3974'

Perforated Interval: Shale (3933'-35') 2 holes  
(3918'-19') 2 holes  
(3902'-03') 2 holes  
(3884'-90') 4 holes  
(3771'-81') 10 holes  
20 holes 0.39"

Pocono (1977'-86') 18 holes 0.39"

Fracturing Treatemtn: Shale 1000 gals. 7-1/2% HCL acid 300,000 SCF N2,  
Avg. RATE: 20000 SCF/min. Avg. Press: 2400#, ISLP: 2000#.

Pocono 500 gals. 7-1/2% HCL acid, 75 Quality Foam  
Breakdown Press: 3000#, Avg. Press: 3000#, Avg. Rate: 20 BPM,  
27100 lbs. 20/40 sand, 230000 SCF N2, ISLP: 2500#

See original IV-35 State Report for additional formation information  
and flow data.

**RECEIVED**

MAR - 4 1981

Date: January 26, 1981

Operator's Well No. H-1086

API Well No. -073 - 0945  
State County Permit

**Oil & Gas Division**  
STATE OF WEST VIRGINIA  
**DEPT. OF MINES, OIL AND GAS DIVISION**

**WELL OPERATOR'S REPORT**  
OF  
**DRILLING, FRACURING AND/OR STIMULATION, OR PHYSICAL CHANGE**

WELL TYPE: Oil  Gas  Liquid Injection  Waste Disposal   
(If "Gas", Production  Underground storage  Deep  Shallow  ( )

LOCATION: Elevation: 1034' Watershed: French Creek  
District: McKim County: Pleasants Quadrangle: Schultz, WV 7 1/2'

WELL OPERATOR Haught, Inc. Don Wilson H-1086  
Address Route 3 Box 14 Designated Agent Warren R. Haught  
Smithville, WV 26178 Address Smithville, WV 26178

PERMITTED WORK: Drill  Convert  Drill deeper  Redrill  Fracture or stimulate  
Plug off old formation  Perforate new formation   
Other physical change in well (specify) \_\_\_\_\_

PERMIT ISSUED ON September 5, 19 80, OIL & GAS INSPECTOR FOR THIS WORK:  
Name Phillip L. Tracy  
Address P.O. Box 173  
Middlebourne, WV 26149

GEOLOGICAL TARGET FORMATION: Shale Depth 2890 to 4269 feet  
Depth of completed well, 4269 feet Rotary  / Cable Tools   
Water strata depth: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.  
Coal seam depths: None Is coal being mined in the area? No  
Work was commenced December 5, 19 80, and completed December 13, 19 80

**CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per Ft	New / Used	For drilling	Left in Well		
Conductor								Rinds
Fresh water	8-5/8	K-55	20#	X		621'	80 sacks	
Coal								Sizes
Intermediate								
Production	4 1/2"	J-55	10.5#	X		4230'	505 sacks	Seams set
Tubing								
Liners								Perforations:
								Top Bottom
								4003 4126

**OPEN FLOW DATA**

Producing formation: Dev. Shale Pay zone depth 2890 to 4269 feet

Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, 38 Mcf/d Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, 8 hours  
Static rock pressure, 750 psig (surface measurement) after 12 hours shut in

[If applicable due to multiple completion--]

Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet

Gas: Initial open flow, \_\_\_\_\_ Mcf/d Oil: Initial open flow, \_\_\_\_\_ Bbl/d  
Final open flow, \_\_\_\_\_ Mcf/d Final open flow, \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests, \_\_\_\_\_ hours  
Static rock pressure, \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Nitrogen fraced by B.J. Hughes Production Services 12/16/80 -- 720,000 SCF -- 500 Gal. Acid

Perforations: 20--4003--4126

WELL LOG

FORMATION	Color	Hard, or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Clay			0	5	
Sandy Shale			5	60	
Red Rock			60	65	
Sand			65	90	
Red Rock			90	95	
Sand			95	110	
Red Rock			110	120	
Shale/Sand			120	155	
Red Rock			155	165	
Shale/Sand			165	215	
Red Rock			215	224	
Sandy Shale			224	268	
Red Rock			268	272	
Shale			272	289	
Red Rock			289	292	
Shale/Sand			292	223	
Red Rock			223	327	
Shale/Sand			327	410	
Red rock			410	425	
Sand			425	435	
Shale			435	460	
Red Rock			460	470	
Shale/Sand			470	650	
Red Rock			650	660	
Shale			660	700	
Red Rock			700	710	
Shale/Sand			710	790	
Shale			790	805	
Red Rock			805	810	
Sand/Shale			810	855	
Red Rock			855	865	
Shale/Sand			865	1260	
Shale			1260	1300	
Sand			1300	1325	
Shale			1325	1390	
Sand			1390	1420	
Sand/Shale			1420	1460	
Shale			1460	1570	
Sand			1570	1620	
Shale/Sand			1620	1754	
Sand			1754	1835	
Shale			1835	1870	
Sand			1870	1910	
Sandy Shale			1910	1960	
Shale			1960	1994	
Sandy Shale			1994	2174	
Shale			2174	2234	
Sandy Shale			2234	2413	
Sand			2413	2593	
Shale			2593	2810	
Sand			2810	2845	
Sandy Shale			2845	2890	
Shale			2890	4269	T.D.

NOTE: Regulation 3.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed graphical record of all formations, perforations, fractures, etc., encountered in the well."

Haught, Inc.  
Well Operator

By *Walter R. Haught*

President

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /  
(If "Gas", Production X / Underground storage \_\_\_\_\_ Deep \_\_\_\_\_ Shallow X /)

LOCATION: Elevation: 1034' Watershed: French Creek  
District: McKim County: Pleasants Quadrangle: Schultz

WELL OPERATOR Haught, Inc.  
Address Route 3, Box 14  
Smithville, WV 26178

DESIGNATED AGENT Warren R. Haught  
Address Smithville, WV 26178

OIL & GAS ROYALTY OWNER Don Wilson  
Address Rt. 2  
St. Marys, WV 26170

COAL OPERATOR None  
Address \_\_\_\_\_

ACREAGE 150 1/4  
SURFACE OWNER Don Wilson  
Address Rt. 2  
St. Marys, WV 26170  
ACREAGE 150 1/4

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_

FIELD SALE (IF MADE) TO:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

Address OIL & GAS DIVISION  
DEPT. OF MINES  
COAL LESSEE WITH DECLARATION ON RECORD:  
Name None  
Address \_\_\_\_\_

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Phillip L. Tracy  
Address P.O. Box 173  
Middlebourne, W.V. 26149

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_\_\_ / lease \_\_\_\_\_ / other contract X / dated March 21, 1980, to the undersigned well operator from Donald R. Wilson

[If said deed, lease, or other contract has been recorded:]  
Recorded on April 22, 1980, in the office of the Clerk of the County Commission of Pleasants County, West Virginia, in Deed Book 155 at page 469. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_ /  
Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 349-3092

Haught, Inc.  
Well Operator  
By Warren R. Haught  
Its President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Haight, Inc.  
Address Smithville, WV 26178

GEOLOGICAL TARGET FORMATION, Shale

Estimated depth of completed well, 4000' feet Rotary X / Cable tools \_\_\_\_\_

Approximate water strata depths: Fresh, 75' feet; salt, \_\_\_\_\_ feet.

Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ No X

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	K-55	20#	X		200'	200'	75 sacks	
Coal									Sizes
Intermediate									
Production	4 1/2	J-55	10.5#	X			4000'	100 sacks	Depths set
casing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-3c from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 5-5-81.

[Signature]  
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_  
Its \_\_\_\_\_



STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Hufco, Inc. <sup>5629</sup> 23020
- 2) Operator's Well Number: Don Wilson H-1086 3) Elevation: 1,034'
- Well type: (a) Oil\_\_\_/ or Gas <sup>X</sup>\_\_\_/ *Issued 02/06/1996*  
 (b) If Gas: Production\_\_\_/ Underground Storage\_\_\_/ *Expires 02/06/1998*  
 Deep\_\_\_/ Shallow <sup>X</sup>\_\_\_/
- Proposed Target Formation(s): Pocono 390
- Proposed Total Depth: 1980' feet
- Approximate fresh water strata depths: \_\_\_\_\_
- 8) Approximate salt water depths: \_\_\_\_\_
- 9) Approximate coal seam depths: \_\_\_\_\_
- 10) Does land contain coal seams tributary to active mine? Yes\_\_\_/ No\_\_\_/  
 Set Temp. plug, frac. Pocono sand remove plug, commingle\_\_\_\_\_
- 11) Proposed Well Work: with original production
- 12)

**CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft.	For drilling		Left in well
Conductor						
Fresh Water						
Coal						
Intermediate	8 5/8"	K-55	20#	621'	621'	80 Sks
Production	4 1/2"	J-55	10.50#		4,230	505 Sks
Tubing						
Liners						

*Specified From Well Record*

**RECEIVED**  
 WV Division of Environmental Protection  
 FEB 02 1996  
 Permitting Office of Oil & Gas

PACKERS : Kind \_\_\_\_\_  
 Sizes \_\_\_\_\_  
 Depths set \_\_\_\_\_

For Office of Oil and Gas Use Only

1562/4  
 Fee(s) paid:  Well Work Permit  Reclamation Fund  WPCP  
 Plat  WW-9  WW-2B  Bond LC Agent  
 (Type)

1) Date: 1/29/96  
2) Operator's well number Don Wilson H-1086  
3) API Well No: 47 73 - 945 - F  
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served: 5) (a) Coal Operator:  
(a) Name Don Wilson Name N/A  
Address Rte. 2 Address \_\_\_\_\_  
St. Mary's, WV 26178  
(b) Name \_\_\_\_\_ (b) Coal Owner(s) with Declaration  
Address \_\_\_\_\_ Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_ N/A  
Address \_\_\_\_\_ Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector Sam Hersman (c) Coal Lessee with Declaration  
Address Rte. 1 Box 2 Name \_\_\_\_\_  
St. Mary's, WV 26362 Address N/A  
Telephone (304)- 628-3185

**RECEIVED**  
WV Division of  
Environmental Protection  
FEB 02 1996  
Permitting  
Office of Oil & Gas

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR

\_\_\_\_\_ Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Hufco, Inc.  
Well Operator  
By: Tim Huffman *Tim Huffman*  
Its: President  
Address P.O. Box 144  
Davisville, WV 26142  
Telephone 304-424-5204

Subscribed and sworn before me this 1st day of February, 1996

*Patty S. McCullough*  
My commission expires November 1, 1998

