Plot Log Card 1 Russell & Mary Janes Elev . 681 No.2 -3 O. C. LANGFORD (5 Charch Left 148 392605 810220 Robert Butchen .02/3 07.00.00 N F. M. Goode 11 white oak Fee ownership is vested in O.C.Lanaford Rural Route, Bans Run. W. Wo. Lin 200 Elex Mall Hol (Location) : 672 I, the undersigned, hereby certify that this map is correct to the best of my know-ledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. France New Location..... Drill Desper. Map No. Scurros Albert Branche State of West Virginia **DEPARTMENT OF MINES** 977200S1 K7 39 , 51. MARTS WY 26(16) Address <u>110 Bush St-Suite 7301, San Francisco, Cal</u>. OIL AND GAS DIVISION GRARLESTON O.C. Langford et al WELL LOCATION MAP Well (Farm) No. Z22 Serial No. file no.47-073-0770 Quadrangle Buns Bun 1/2 + Denotes location of well on United States Topographic Maye, scale 1 to 25,255, latitude County <u>Classacitz</u> District. Engineer Wesdyng and longitude lines being represented by border lines as shown. Engineer's Registration No. 1221 - Denotes one inch spaces on border line of crisinal tracing.

JUN 2 1 1979 Drawing No.. original tracing. . Scale 1":500 Date *Liama* Thasco 200 8-78 MC 8298+

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STATE OF WEST VIRGINIA

Oil and Gas Division

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APPROVED Security Gas & Oil Inc. Owner

By Vice-President of Appalachian Region

17010

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVI

FORM IV-2 (Obverse)	DEPARTMEN	STATE OF WEST	VIRGINIA L AND GAS DIVISION	Date:, 19
[08-78]				Operator's
	Olf VV	ND GAS WELL PERI	ATT APPLICATION	Well No.
WELL TYPE: 01	1/ Gas/			API Well No. $\frac{47}{\text{State}} - \frac{073}{\text{County}} - \frac{0770}{\text{Permi}}$
		' Underground	storage / De	ep/ Shallow/)
LOCATION: El	evation:	Watershed:		1 Charles
Di	strict:	County:	Quadr.	angle:
WELL OPERATOR			DESIGNATED AGENT	
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<u>.</u>			,	Carro, NT 2010
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***************************************			Address	
	The state of the s		COAI OWNER(S) WIGH	H DECLARATION ON RECORD:
			Name	
Acreage			Name	
FIELD SALE (IF	MADE) TO:			
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and the second of the second o The undersigned well operator is entitled to operate for of location under a deed ___/ lease ___/ other contract ___/ da undersigned well operator from _____ [If said deed, lease, or other contract has been recorded:] Recorded on ______, 19____, in the office of the Clerk of the County Commission of Book at page . A permit is requested as follows: County, West Virginia, in ___ PROPOSED WORK: Drill _/ Drill deeper / Redrill / Fracture or stimulate_ Plug off old formation / Perforate new formation / Other physical change in well (specify) ___

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal leader on or before the day of the mailing or delivery of this Permit Application to the Department of Mines a^{st} Charleston, West Virginia.

BLANKET BOND

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TÉLEPHONE: (304) 348-3092

Decreater Cas A Cli Inc.

Well Operator

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

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				. Programme Tracker in processes		My vig Secondary	
EOLOGICAL 7	TARGET FORM	ATION,	Section 18 per se				
Estimat	ted depth of	f complete	ed well,	,	<u> </u> feet	Rotary /	Cable tools/
Approxi	imate water	strata de	epths:	Fresh,	feet; salt	,feet.	
Approxi	imate coal s	seam depth	ns:		s coal being m	ined in the area	1: Yes/ No
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