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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD 21

Quadrangle.	Dens	s Rul	1 /07	mrn	Læ
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Rotary X Oil Cable Gas
Recycling Comb. X
Water Flood Storage
Disposal (Kind)

Permit No. <u>47-073-</u> 0769				Water Floo	d_ Storage
Company Security Gas & Oil I Address 417% Second Street, S	Vo	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Farm O.C. Langford A	cres_103_5				Activities of the control
Location (waters) Middle Island	Creek	Size			
	ev. 672 °	20-16	e i Net		
District_Union County_Ple	esents_	Cond.	entions derivatively). Malling and resident of the Column		
The surface of tract is owned in fee by		13-10"			
0.C. Langford		9 5/8	0401		
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Initial open flow 1,500,000 cu. ft.	10_bbls.	2		2580	
Final production 80,000 cu. ft. per day Well openhrs. before test1		Liners Used		<u> </u>	
Well openhrs. before test	275_ RP.				
Well treatment details:		Attach copy of c			
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Clay Sta 30 gal. Sand 60,000 lbs,	80-10	O Fract Sa	nd 30,000	lbs,	20-40 Fract
Sand 60,000 lbs,	1100 651	。H≥o,160) st. cu.	, ft. n	itrogen
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Sandstone Gray Hard	20	40			
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^{*} Indicates Electric Log tops in the remarks section.

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Date June 3 1980

APPROVED Security Gas & Oil Inc. Owner

By Vice-President of Appalachian Regio

(1996)

FORM IV-2 (Obverse)

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date:		19
Date:	- <u>1809998 C.</u>	19_

~[08**-**78]

Dat	e:	- 25	17403 - 5	ise Sep	, 19 <u></u>
	rator 1 No.	's	ing Comme		
API	Well	No.	47	073	0769
			State	County	Permit

	OIL AND	GAS WELL	PERMIT AL	PPLICATION		10 10 10 10 10 10 10 10 10 10 10 10 10 10 10	
WELL TYPE:	Oil/ Gas/				API Well No	9. 47 - 073 State County	0769
							i CI III.
LOCATION:	(If "Gas", Production_/	Undergro	ound Store	are/	Deep/ s	hallow/)	
	Elevation:	watersned	·				***************************************
	District:			Quad	drangle:		
WELL OPERAT	OR		DEST	GNATED AGENT	r <u>Tama</u>		
Addres	S					30.000	
							Martin and American American
OIL & GAS				· 149		*************************************	
ROYALTYOWN	ER &		COAL	OPERATOR			
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Address	Middleimerne, 187			. minuside in respectively.	- 44	E 1070	After and the second second
	Service Servic				JUN	- 5 1979	
					OU & G4	S DIVISION	
The	e undersigned well operator i	s entitled	to opera	ite for oil o	or Mas Hannas	BE MINES	r
location und	er a deed/ lease	/ other c	ontract _	/ dated		, 19 , t	o the
undersigned y	well operator from						
[If said deed	d, lease, or other contract h	as been re	corded:]				
Recorded on	, 19, in	the office	of the C	lerk of the	Service County Commis	sion of	donte
County, West	Virginia, inB	ook	_ at page		V permit is re	questad as fal	70 1 1- 1095:
PROPOSEI	D WORK: Drill/ Drill ded	eper/	Redrill_	/ Fracti	ire or stimula	ing Pagarabalik ter y	
	Plug off old formation	on/	Perforat	e new format	ak Asmer, del Joh	managangang (
	Other physical change						akja 150 milio Sukarto
	planned as shown or	n the work	order on	the reverse	side hereof		
. The	above named coal operator, (
	y wish to make or are require						
	in fifteen (15) days after th						ent
	ies of this Permit Applicatio						
by registered	mail or delivered by hand to	the show	OHOLOSEG	prate and re	cramation plan	i have been mai	i lea
		our above	7 Hained C	val operator	, coal owner(s	s), and coal la	9556

Charleston, West Virginia. PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINTA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET 2017

on or before the day of the mailing or delivery of this Permit Application to the Department of Mines a

December Cas & Dil Inc.

Well Operator

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CON	NTRACTOR ()	(F KNOWN)			enere Arangan Kangan K	The state of the s	
			Address				
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GEOLOGICAL 1	CARGET FORM	ATION,	Cayar, 67	s Carriera			
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CASING OR	SP SP	ECIFICATI		FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE		Weight de per ft	New Use	1		OR SACKS 1 (Cubic feet)	1 46:12.10
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Coal			The state of the s				Sizes
Intermediate		9:- FBs 1:-72					
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Tubing							
Liners							Perforations:
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All provisions bof the W. Va. for drilli	eing in acco Code, the loan	STED AT TO rdance with cation is her This permit	HE"WELL": Chapter by appro- shall expir	Speced in connection of the co	the work jo	or which a permit	tis sought and
Deputy Direct	lor-Oil & G e followin coal less	as Division g watver n ee who has	ust be c	ompleted by th d a declaratio (15) days of	n under Code	tor and by any c § 22-4-20, if t eof:	oal owner he permit
				<u>W A I V E</u>	<u>R</u>		
well location the work prop	n, the well posed to be	unis prope l location e done at	sed well has bee this loc	location. If added to the	a mine map of mine map. [exists which cove The undersigned I operator has com	coal under this well ers the area of the has no objection to plied with all
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