

W. VA. , 26170



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

PEGES SUBJECTION OF THE PROPERTY OF THE PROPER

OIL & GAS DIVISION
DEPT. OF MINES

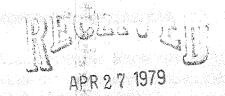
Quadrangle Bens Run Permit No. 47-073-0755		RECORD	(Cable Recycling_	Comb. X
Company C. W. Riggs Tac. Address Box 355 St. Mars	eris autoromonomonomonomonomonomonomonomonomonom	Casing and	Used in	Left	Cement fill up
Farm C.S. Tice	*	Tubing	Drilling	in Well	Cu. ft. (Sks.)
Location (waters) Sugar Creek		Size	CONTRACTOR OF THE PROPERTY OF		
Well No. <u>R-140</u>	Elev. 2571	20-16			G-5-5-Cabu-
District LAFRYETTE County !		Condi	The real provincial of the property of the pro	Conference arabiner appreciations of the conference of the confere	The same of the sa
The surface of tract is owned in fee by	British Embaradark Strakerova	13.101	250_	250	
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Address		8 5/8	J. 860	800	
Mineral rights are owned by <u>GB 7</u> Address <u>SAM</u> e		The state of the s	a naraž managa vasta (v. 1500 žiški sasta ig Marken v vad v. 1500 dela 1500 del 1600 del 1600 del	internal and the set of the set o	
Drilling Commenced 7-10-79		5 1/2 4 1/2	polynological construction and construction of the construction of the first of the first of the construction of the construct	To the most than the	445 sks
Drilling Completed 7-14-79		2	anden seemäästätäteinnan oonavis niitättiivevaannativaanneettenais ansand	2978	770 3Ks
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Initial open flowcu. ft cu. ft Final production33 oct cu. ft. per day	in an annual superior of the s	Liners Used	irritolija molitina sia antigraveni kar tika antivatara upo epiransisara sia kita nagatara molijaara i		
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Fresh water N/A	201	Committed and the second of th			
Producing Sand 525000 14	LL SA toldsh			2264	4 2798 -2839
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water	° Remarks
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and Salt SAND	1403'	14501			
3rd SAlt SANO	1542	15931			
MAXON	1648	1695	:		
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Berga	22131	22201			
50 FOOT	W .	1			
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Formation Color Hard or Soft	Top Peets	Bottom Feet	Oil. Gas or Water . Remarks
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GORDON	2718	27641	GAS & OIL
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Date mentale february	
APPROVED	INC ON HET
By managed Andrews	chneider
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OF & GAS DIVISION

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE 4-26-79
Surface Owner C. B. Tice	함께 보다 그 그 그 그 그 이 그릇 그 나무나 그 살아지는 그 사람 그리에 그 깨끗하게 하고 하는 것이 되었다.
Address St. Marys, W. Va.	Address Box 358, St. Marys, W. Va.
Mineral Owner C. B. Tice	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
Address St. Marys, W. Va.	Location (waters) Sugar Creek
Coal Owner C. B. Tice	Well No. R-140 Elevation 857'
Address St. Marys, W. Va.	District Lafayette County Pleas.
Coal Operator None .	
Address PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22,	
of the W. Va. Code, the location is hereby approved	하는 사람들은 사람들이 가지 않는 것이 되었다. 그는 사람들은 그는 사람들은 그는 사람들이 되었다. 그 사람들이 되었다. 그 없는 사람들은 사람들이 되었다.
for <u>drilling</u> . This permit shall expire if	INSPECTOR TO BE NOTIFIED Philip Tracy
operations have not commerced by 12-30-79.	가 있는 것이 되었다. 그런 사람들은 사람들은 사람들은 사람들은 사람들은 사람들이 되었다. 1980년 - 1981년
	ADDRESS Middlebourne, W. Va
Deputy Director - Oil & Gas Division	PHONE 758-4573
GENTLEMEN:	
	the above named farm or tract of land for oil and gas, having fee
	se dated <u>March 15</u> 19 79 by C. B.
	and recorded on the 15th day of March
1979, in Pleasants County, Book 151	Page <u>382</u>
X NEW WELLDRILL DEEPER _	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRIL	LED BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engine	er or licensed land surveyor and all coal owners and/or operators
have been notified as of the above date.	
The above named coal owners and/or operator are here to make by Section 3 of the Code, must be received by,	by notified that any objection they wish to make, or are required or filed with the Department of Mines within ten (10) days. *
or coal owners at their above shown respective address _	by registered mail, or delivered to the above named coal operators day
same day with the mailing or delivery of this copy to the	Department of Mines at Charleston, West Virginia.
DI DAGO GUDATO CONTROLOS ATA	Very truly yours,
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) 6 c The Segg 5 Well Operator
WEST VIRGINIA GEOLOGICAL AND	
ECONOMIC SURVEY Ad	dress Box 358 Street
wall of	of Operator St. Marys
MORGANIOMN, MESI ATKRINIA 50000	City or Town
AC-304 - 292-6331	W. Va.
	State
	[2018] [10] [10] [10] [10] [10] [10] [10] [10

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

STANKT DON

47-073-0755

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (I	f Known)	RESPONSIBLE AGENT			
			NAME C. W. Riggs, Inc.		
ADDRESS Buchannon, 1		ADDRESS <u>St. Ma</u>	ADDRESS St. Marys, W. Va.		
FETIMATED DETEN OF SOLE		TELEPHONE 684	-3974		
PROPOSED GEOLOGICAL FOR	LETED WELL: 3000	ROTARY X	CABLE TOOLS		
TYPE OF WELL: OIL		COMB. X STORAGE			
	RECY	CLING WATER FLO	OOD OTHER		
TENTATIVE CASING PROGRA	M:				
CASING AND TUBING SIZE	USED FOR DRILLING	Lift in Will	CEMENT LIFE LP OR SACKS CUBIC LE		
20 - 16					
13 - 10 9 - 5/8			The second section of the		
0					
8 - 3/8 7 250 t		250'	cement top-bottom		
5 1/2	and the same of th				
4 1/2	The state of the s				
3		the state of the s	200 sks.		
2			Pert Port		
Liners			Perf. Bottom Perf. Top		
			Pert. Bottom		
APPROXIMATE FRESH WATER					
APPROXIMATE COAL DEPTHS S COAL BEING MINED IN THE	E AREA? No	BY WHOM?			
SUBMIT FIVE (5) COPIES OF PLAT.	OF OG 1, \$100.00 PEF	RMIT FEE, PERFORMANCE BO	ND AND PERMANENT COPY		
O DRILL DEEPER OR REDRIL	${f L}_{{f r}}$.		가게 되었다. 1985년 - 1일 - 1일		
SUBMIT FIVE (5) COPIES (OF OG - 1 SHOWING OR	IGINAL PERMIT NUMBER ANI COPY OF THE PLAT AND T	D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD		
O FRACTURE - STIMULATE:					
	LIGINALLY DRILLED BEI	FORE JUNE 5, 1929, FIVE (5) C	OPIES OG -1, PERFORMANCE		
	IGINALLY DRILLED ON	AND/OR APPER HAVE			
		f completion for bond release.]			
four (24) hours in advance.	(ob) and	completion for bond release.	nspector to be notified twenty-		
· · · · · · · · · · · · · · · · · · ·					
The following waiver must be	completed by the coal o	perator if the permit is to be is			
AIVER: I the undersigned, Agent this lease have examined	for	Coal Company, Owner of maps this proposed well location	r Operator of the coal under		
We the					
	——— Coal Company	y have no objections to said well egulations in Articles 4, 5, and 7,	being drilled at this location, Chapter 22 of the West Virginia		
		For	Coal Company		
			Ifficial Title		