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## STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES Oil and Gas Division

OIL & GAS DIVISION DEPT. OF MINES

FEB 2 7 4980

#### WAR Rose II RECORD

Rotary <u>X</u>	Oil
Cable	Gas
Recycling	Comb. 🔭
Water Flood_	Storage
Disposal	- TK indi

Quadrangle LIENS KUN  Permit No. £1-923-9792					Recycling Comb. X Water Flood Storage Disposal (Kind)	
Company	2ces Two					
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(over)

APR \_ 9 1979

### Oil and Gas Division

OLECAS DIV**ision** DEFT: OF MINES

### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.	DATE 4-5-79		
Surface Owner James Green	Company C. W. Riggs, Inc.		
Address Arvilla, W. Va.	Address Box 358, St. Marys, W. Va.		
Mineral Owner James Green	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그		
Address Arvilla, W.Va.	그는 그		
Coal Owner James Green			
Address Arvilla, W. Va.			
Coal Operator None	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그		
Address	- Quadrangie Dell's Rulli, W. vd.		
THIS PERMIT MUST BE POSTED AT THE WELL SITE  of the W. Va. Gode, the location is hereby approved for drilling. This permit shall avoire it	TNSPECTOR		
mortuagi e mangamatan angan ngan ngan ngan ngan ngan ngan	TO BE NOTIFIED FRITILD TEACY		
operations with a second by 12-10-79	ADDRESS Middlebourne, W. Va.		
DABY & LES			
Deputy Director - Oil & Gas Division	PHONE 758-4573		
GENTLEMEN:			
The undersigned well operator is entitled to drill upon t	he above named farm or tract of land for oil and gas, having fee		
	dated Sept. 15 19 78 by Jim		
Green made to Loren Bagley	and recorded on the 7th day of Feb.		
1979, in Pleasants County, Book 151	Page 230		
선물 수 없는 사람들이 가는 사람들이 가는 사람들이 얼마를 하는 것이 되었다.	REDRILL FRACTURE OR STIMULATE		
OIL AND GAS WELL ORIGINALLY DRILLI	ED BEFORE JUNE 5, 1969.		
The enclosed plat was prepared by a registered engineer have been notified as of the above date.	or licensed land surveyor and all coal owners and/or operators		
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or	y notified that any objection they wish to make, or are required filed with the Department of Mines within ten (10) days. *		
Copies of this notice and the enclosed plat were mailed bor coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the D	by registered mail, or delivered to the above named coal operators  day before, or on the Department of Mines at Charleston, West Virginia:		
	Warry tracks around		
PLEASE SUBMIT COPIES OF ALL	Very truly yours,		
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name) Well Operator		
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY	ess Box 358		
P. O. BOX 879			
MORGANTOWN, WEST VIRGINIA 26505 Well Open			
AC-304 - 292-6331	City or Town		

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

LECTET BOND

47-073-0742

PERMIT NUMBER

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO.  DRILLING CONTRACTOR: (If			DEEPEN FRACTURE-STIMULATE &		
NAME Little Swiss Drilling			NAME C. W. Riggs, Inc.		
ADDRESS Buchannon, I		ADDRESS <del>Box</del>	ADDRESS <u>Box 358, St. Marys, W.Va</u> TELEPHONE 684-3974		
			_ CABLE TOOLS		
PROPOSED GEOLOGICAL FORM			_ CABLE TOOLS		
TYPE OF WELL:	GAS	COMB X CLOBY	GE DISPOSAL		
			LOOD OTHER		
	160010	WAIER P	COOD _ CTHER A SECURITION		
TENTATIVE CASING PROGRAM					
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CLMENT LITE CP OR SACKS CUBIC 11.		
20 - 16					
13 - 10 9 - 5/8					
8 - 5/8 250 1		250'	cement_top-bottom_		
5 ½					
1 ½	and the second s	2745'			
3		6/45			
			Perf. Bottom		
iners		A succession of the succession			
			Perf. Bottom		
O DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED OFRACTURE - STIMULATE: OIL AND/OR GAS WELL ORI BOND, PERMANENT PLAT A OIL AND/OR GAS WELL ORI ING ORIGINAL PERMIT NUM! Required forms must be filed to	F OG - 1, SHOWING ORIGINALLY DRILLED BEFUND ORIGINAL WELL RIGINALLY DRILLED ON ABER, AND PERFORMANCE	GINAL PERMIT NUMBER A COPY OF THE PLAT AND  ORE JUNE 5, 1929, FIVE (5 ECORD.  AND/OR AFTER JUNE 5, 19 E BOND.	BOND AND PERMANENT COPY  AND PERFORMANCE BOND ON THE ORIGINAL WELL RECORD  COPIES OG - 1, PERFORMANCE  29, FIVE COPIES OG - 1, SHOW-  Inspector to be notified twenty-		
four (24) hours in advance.			· mapeetor to ne notifica (wenty-		
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			issued within len days of receipt		
AIVER: I the undersigned, Agent	for	Coal Company Owns	er or Operator of the!		
this lease have examined	and place on our mine r	naps this proposed well loca	tion.		
			well being drilled at this location,		
providing operator has con Code.	nplied with all rules and re	gulations in Articles 4, 5, and	7, Chapter 22 of the West Virginia		
		1	or Coal Company		
			or coar company		